

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

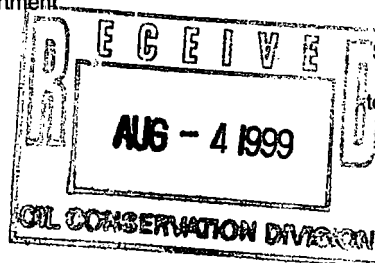
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 62B		API Number 300392607300	
UL J	Section 014	Township 029N	Range 007W	Feet From the 2225	North/South Line FSL	Feet From the 2205	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 3/19/99	Spud Time 3:00:00 PM	Date Completed 5/21/99	Pool BLANCO MESAVERDE
-----------------------------	--------------------------------	----------------------------------	---------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Reg Admin Date 8-2-99
SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999
My Commision expires: 6/14/03 [Signature]
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>AUG - 5 1999</u>
-------------------------------------	--------------------------------	---------------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV 2006248269

Submit to Appropriate

State of New Mexico

District Office

Energy, Mine

and Natural Resources Department

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P. O. Box 2089

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-26073

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

62B

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

R-10987A

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter J : 2225 Feet From The South Line and 2205 Feet From The East LineSection 14 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded

3-19-99

11. Date T.D. Reached

3-23-99

12. Date Compl. (Ready to Prod.)

5-21-99

13. Elevations (DF&RKB, RT, GR, etc.)

6231 GR, 6243 KB

14. Elev. Casinghead

15. Total Depth

5655

16. Plug Back T.D.

5618

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-5655

19. Producing Interval(s), of this completion - Top, Bottom, Name

3863-5545 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL-CCL-GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	238	12 1/4	230 cu.ft.	
7	20#	2351	8 3/4	702 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2200	5654	490 cu.ft.		2 3/8	5554	

26. Perforation record (interval, size, and number)

3863, 3877, 3880, 4000, 4004, 4064, 4068, 4070, 4073, 4076, 4078, 4078, 4080, 4085, 4097, 4102, 4118, 4122, 4129, 4130, 4132, 4145, 4192, 4196, 4213, 4218, 4227, 4238, 4247, 4273, 4305, 4322, 4364, 4366, 4380, 4386, 4430, 4434, 4484, 4506, 4612, 4628, 4662, 4701.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3863-4506	960 bbl 25# linear gel, 200,000# 20/40 Brady sd
4612-5088	2493 bbl slk wtr, 100,000# 20/40 Arizona sd
5158-5545	2440 bbl slk wtr, 100,000# 20/40 Arizona sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-21-99			Test Period		1756 Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI 566	SI 734	Hour Rate					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 5-25-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2130	T. Penn. "B"
T. Kirtland-Fruitland	2286-2630	T. Penn. "C"
T. Pictured Cliffs	3058	T. Penn. "D"
T. Cliff House	4610	T. Leadville
T. Menefee	4904	T. Madison
T. Point Lookout	5244	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzta
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3192
T. Morrison		T. Huerfano Bent - 3766
T. Todilto		T. Chacra - 4039
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2130	2286		White, cr-gr ss.				
2286	2630		Gry sh interbedded w/tight, gry, fine-gr ss				Perforations continued:
2630	3058		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss				4742, 4763, 4816, 4819, 4822,
3058	3192		Bn-gry, fine gm, tight ss				4832, 4836, 4843, 4858, 4880,
3192	3766		Shale w/siltstone stringers				4884, 4889, 4894, 4898, 4923,
3766	4039		White, waxy chalky bentonite				4960, 4987, 5017, 5033, 5076,
4039	4610		Gry fn gm silty, glauconitic sd stone w/dr k gry shale				5088, 5158, 5163, 5193, 5204,
4610	4904		ss. Gry, fine-grn, dense sil ss.				5249, 5260, 5263, 5266, 5271,
4904	5244		Med-dark gry, fine gr ss, carb sh & coal				5277, 5282, 5288, 5296, 5302,
5244	5655		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				5310, 5319, 5327, 5336, 5350,
							5380, 5412, 5481, 5493, 5524,
							5545

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 2225' FSL, 2205' FEL, Sec.14, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-26073</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 62B</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
--	---

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3-19-99 MIRU. Spud well @ 3:00 p.m. 3-19-99. Drill to 243'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 238'. Pump 20 bbl wtr ahead. Cmt d w/195 sx Class "B" neat cmt w/3% calcium chloride, 0.5 pps Flocele (230 cu.ft.). Circ 17 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-21-99 Drill to intermediate TD @ 2355'. Circ hole clean. TOOH. TIH w/56 jts 7" 20# J-55 ST&C csg, set @ 2351'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmt d w/198 sx Class "B" neat cmt w/10 pps Gilsonite, 3% Econolite, 0.5 pps Flocele (576 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Flocele (126 cu.ft.). Circ 10 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

RECEIVED
MAR 23 1999

OIL CON. DIV.
DIST. 3

SIGNATURE *John J. Thompson* Regulatory Administrator March 22, 1999

no
(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. FERRIN Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date MAR 23 1999

Entity	Entity Type	Entity %	Entity Name
22294800/000	LEASE - LEASE - OIL AND GAS		MCKAY, HORACE F JR, ETUX
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

Refresh

Detail

Close

Print

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

Refresh

Detail

Close

Print