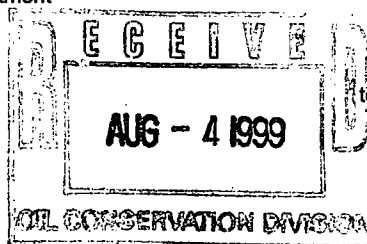


District I - (505) 393-61611625 N. French Dr.
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131Form C-142
Date 06/99Submit Original
Plus 2 Copies
to the Santa Fe
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 76B		API Number 300392614700	
UL N	Section 018	Township 029N	Range 007W	Feet From the 755	North/South Line FSL	Feet From the 1900	East/West Line FWL	County RIO ARriba

II. Date/Time Information

Spud Date 5/4/99	Spud Time 2:00:00 AM	Date Completed 6/19/99	Pool BLANCO MESAVERDE
----------------------------	--------------------------------	----------------------------------	---------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u>	
County of <u>San Juan</u> ss.	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>[Signature]</u>	Title <u>Reg Adm</u> Date <u>8-2-99</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>August</u> , <u>1999</u>	
My Commision expires: <u>6/14/03</u>	<u>Mae Bernallyn</u> Notary Public

FOR OIL CONSERVATION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	DATE <u>AUG - 5 1999</u>
-------------------------------------	--------------------------------	---------------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V 2006248313

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		1. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		2. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 755FSL, 1900FWL At top prod. interval reported below At total depth R-10987A		4. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico			
15. DATE SPUDDED 5-4-99		16. DATE T.D. REACHED 5-8-99		17. DATE COMPL. (Ready to prod.) 6-18-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6910 GR, 6922 KB		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6211		21. PLUG, BACK T.D., MD & TVD 6201		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6211	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4532-6148 Mesaverde										25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED					
9 5/8		32.3#		240		12 1/4		207 cu.ft.									
7		23#		2844		8 3/4		852 cu.ft.									
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
4 1/2		2670		6210		542 cu.ft.				2 3/8		6036					
30. TUBING RECORD																	
31. PERFORATION RECORD (Interval, size and number)																	
4543, 4545, 4547, 4557, 4613, 4615, 4617, 4619, 4622, 4624, 4626, 4630, 4634, 4638, 4674, 4678, 4684, 4686, 4688, 4732, 4734, 4736, 4738, 4740, 4780, 4782, 4784, 4786, 4788, 4854, 4856, 4858, 4860, 4862, 4864, 4916, 4918, 4920, 4922, 4924, 4996, 4998, 5000, 5002, 5004, 5150, 5156, 5178, 5184, 5191, 5197, 5207, 5222, 5228.																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED									
4543-5004								873 bbl 20# linear gel, 200,000# 20/40 Brady sd									
5150-5558								2030 bbl 2% KCl silk wtr, 100,000# 20/40 Brady sd									
5630-6148								2036 bbl 2% KCl silk wtr, 100,000# 20/40 Brady sd									
Perforations cont'd on back																	
33. PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 6-18-99		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO			
										1374 Pitot Gauge							
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)					
SI 343		SI 556															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY							
35. LIST OF ATTACHMENTS None																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		TITLE Regulatory Administrator										DATE					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
JUL 19 1999
FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2588'	2770'	White, cr-gr ss.
Kirtland	2770'	3128'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3128'	3610'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3610'	3750'	Bn-Gry, fine grn, tight ss.
Wis	3750'	4248'	Shale w/siltstone stringers
Huerfanito Bentonite*	4248'	4585'	White, waxy chalky bentonite
Chacra	4585'	5145'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	5145'	5425'	ss. Gry, fine-grn, dense sil ss.
Menefee	5425'	5806'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5806'	6211'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2588'	
Kirtland	2770'	
Fruitland	3128'	
Pic.Cliffs	3610'	
Lewis	3750'	
Huerfanito Bent.	4248'	
Chacra	4585'	
Cliff House	5145'	
Menefee	5425'	
Pt.Lookout	5806'	

Perforations continued:

5253, 5260, 5266, 5270, 5286,
5292, 5298, 5322, 5342, 5355,
5371, 5380, 5396, 5418, 5435,
5442, 5451, 5458, 5466, 5480,
5489, 5501, 5517, 5522, 5528,
5536, 5630, 5652, 5674, 5684,
5705, 5736, 5753, 5766, 5789,
5797, 5826, 5848, 5860, 5874,
5890, 5898, 5908, 5919, 5940,
5948, 5960, 5977, 6003, 6019,
6028, 6041, 6066, 6082, 6108,
6131, 6148

submitted in lieu of Form 31)5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

59 MAY -6 PM 12:25

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

755' FSL, 1900' FWL, Sec.18, T-29-N, R-7-W, NMPM

R-10987A

5. Lease Number

SF-079514

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Sam Kiam 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #76B

9. API Well No.

30-039-26147

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spud

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-3-99 MIRU.

5-4-99 Spud well @ 2:00 a.m. 5-4-99. (Verbal approval to set surface csg at 220' from Errol Becher, BLM). Drill to 244'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 240'. Cmt d w/175 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (207 cu.ft.). Displace w/16.5 bbl wtr. Circ 17 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature]

Title Regulatory Administrator Date 5/5/99

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 13 1999

FARMINGTON FIELD OFFICE
BY *[Signature]*

OPERATOR

Entity	Entity Type	Entity %	Entity Name
22034800/000	LEASE - LEASE - OIL AND GAS		USA SF-079514
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT - UA
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7 UNIT - JOA
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

Refresh

Detail

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Well Completion Overview - 80634101 - SAN JUAN 29-7 UNIT 76B

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

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