

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

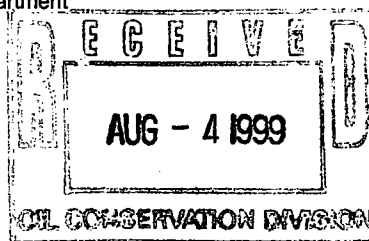
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 78B		API Number 300392606200	
UL F	Section 030	Township 029N	Range 007W	Feet From the 2365	North/South Line FNL	Feet From the 1905	East/West Line FWL	County RIO ARRIBA

II. Date/Time Information

Spud Date 4/8/99	Spud Time 4:30:00 PM	Date Completed 5/20/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan) ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 8-2-99

SUBSCRIBED AND SWORN TO before me this 30th day of August, 1999

My Commision expires: 6/14/03 Mae Benally
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spee</u>	Date <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006248390

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		59 JUN - 1 PM 1-44	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		070 FARMINGTON, NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-26062	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2385°FNL, 1905°FWL. At top prod. interval reported below At total depth R-10987A				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-29-N, R-7-W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 4-8-99		16. DATE T.D. REACHED 4-12-99		17. DATE COMPL. (Ready to prod.) 5-20-99	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6310 GR, 6324 KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5570		21. PLUG, BACK T.D., MD & TVD 5568		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 0-5570		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3880-5450 Mesaverde				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	143	12 1/4	189 cu.ft.	
7	23#	2198	8 3/4	659 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
4 1/2	2020	5568	483 cu.ft.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	5447				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3880, 3882, 3884, 3886, 3888, 3890, 3934, 3936, 3938, 3940, 3942, 3944, 3946, 3948, 3950, 3952, 3954, 3956, 3958, 3960, 3962, 4016, 4018, 4020, 4022, 4024, 4026, 4078, 4078, 4080, 4082, 4984, 4086, 4200, 4202, 4204, 4206, 4208, 4210, 4330, 4332, 4334, 4336, 4338, 4340, 4499, 4512, 4519, 4532, 4548, 4557, 4582, 4589, 4610, 4637.			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			3880-4340 966 bbl 25# linear gel, 200,000# 20/40 Arizona sd		
			4499-5020 2151 bbl slk wtr, 100,000# 20/40 Brady sd		
			5090-5450 2266 bbl slk wtr, 100,000# 20/40 Brady sd		
			Perforations cont'd on back		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
5-20-99					1788 Pitot Gauge
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 472	SI 652				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Regulatory Administrator		5-27-99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 02 1999

OPERATOR

BLM FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CO NTENTS ETC.
Ojo Alamo	2024'	2158'	White, cr-gr ss.
Kirtland	2158'	2503'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2503'	2966'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2966'	3077'	Bn-Gry, fine grn, tight ss.
Lewis	3077'	3584'	Shale w/siltstone stringers
Huerfanito Bentonite*	3584'	3931'	White, waxy chalky bentonite
Chacra	3931'	4493'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	4493'	4744'	ss. Gry, fine-grn, dense sil ss.
Menefee	4744'	5171'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5171'	5570'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2024'	
Kirtland	2158'	
Fruitland	2503'	
Pic.Cliffs	2966'	
Lewis	3077'	
Huerfanito Bent.	3584'	
Chacra	3931'	
Cliff House	4493'	
Menefee	4744'	
Pt.Lookout	5171'	

Perforations continued:

4650, 4666, 4684, 4692, 4704,
4722, 4741, 4756, 4772, 4788,
4804, 4818, 4832, 4840, 4852,
4870, 4882, 4890, 4902, 4918,
4938, 4960, 4985, 5001, 5017,
5090, 5096, 5112, 5135, 5142,
5174, 5185, 5198, 5222, 5228,
5237, 5244, 5258, 5272, 5283,
5295, 5304, 5310, 5319, 5331,
5347, 5357, 5366, 5375, 5387,
5428, 5435, 5450

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells

99 APR 12 PM 4:02

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2365' FNL, 1905' FWL, Sec. 30, T-29-N, R-7-W, NMPM

R-10987A

5. Lease Number
SF-078503A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #78B

9. API Well No.

30-039-26062

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

4-8-99 MIRU. Spud well @ 4:30 p.m. 4-8-99. Drill to 148'. Circ hole clean. TOOH. TIH w/3 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 143'. Pump 15 bbl wtr ahead. Cmt'd w/160 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (189 cu.ft.). Circ 9 bbl cmt to surface. WOC. NU BOP.

4-9-99 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/9/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 14 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

Entity	Entity Type	Entity %	Entity Name
22031100/000	LEASE - LEASE - OIL AND GAS		USA SF-078503-A
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

Refresh

Detail

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Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

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