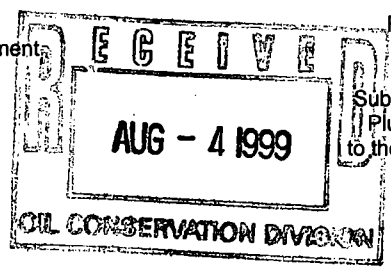


**District I** - (505) 393-6161  
 1625 N. French Dr.  
 Hobbs, NM 88241-1980  
**District II** - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210  
**District III** - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410  
**District IV** - (505) 827-7131

New Mexico  
 Energy Minerals and Natural Resources Department  
 Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131



Form C-142  
 Date 06/99  
 Submit Original  
 Plus 2 Copies  
 to the Santa Fe  
 Office

**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

|   |                       |                         |                      |                             |                                |                             |                              |                             |
|---|-----------------------|-------------------------|----------------------|-----------------------------|--------------------------------|-----------------------------|------------------------------|-----------------------------|
| <b>Operator name address</b> Burlington Resources Oil and Gas<br>P.O. Box 4289 Farmington, NM 87499 |                       |                         |                      |                             | <b>OGRID NUMBER</b><br>014538  |                             |                              |                             |
| <b>Contact Party</b> Peggy Bradfield  |                       |                         |                      |                             | <b>Phone</b><br>505-326-9700   |                             |                              |                             |
| <b>Property Name:</b> SAN JUAN 30-6 UNIT  |                       |                         |                      | <b>Well Number:</b><br>144  | <b>API Number</b> 300392613200 |                             |                              |                             |
| <b>UL</b><br>M  | <b>Section</b><br>027 | <b>Township</b><br>030N | <b>Range</b><br>007W | <b>Feet From the</b><br>865 | <b>North/South Line</b><br>FSL | <b>Feet From the</b><br>815 | <b>East/West Line</b><br>FWL | <b>County</b><br>RIO ARriba |

**II. Date/Time Information**

|                             |                                |                                  |  |
|-----------------------------|--------------------------------|----------------------------------|--|
| <b>Spud Date</b><br>3/31/99 | <b>Spud Time</b><br>3:00:00 PM | <b>Date Completed</b><br>6/16/99 | <b>Pool</b><br>LA JARA PICTURED CLIFFS |
|-----------------------------|--------------------------------|----------------------------------|--|

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
 County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
 2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 8-2-99  
 SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999  
 My Commision expires: 6/14/03 Mae Benally  
 Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

|                                     |                                |                                 |
|-------------------------------------|--------------------------------|---------------------------------|
| <b>Signature</b> <u>Mark Rahley</u> | <b>Title</b> <u>P.O. Spee.</u> | <b>DATE</b> <u>AUG - 5 1999</u> |
|-------------------------------------|--------------------------------|---------------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006248751

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079074

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 30-6 Unit #144

9. API WELL NO.  
30-039-26132

10. FIELD AND POOL, OR WILDCAT  
La Jara Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 27, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 865°FSL, 815°FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED  
3-31-99

16. DATE T.D. REACHED  
4-5-99

17. DATE COMPL. (Ready to prod.)  
6-16-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
6907 GR, 6919 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
4050

21. PLUG, BACK T.D., MD & TVD  
4001

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
CABLE TOOLS  
0-4050

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

3787-3824 Pictured Cliffs

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
AIT-IND, CDT-CNL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 7                 | 23#             | 221            | 8 3/4     | 118 cu.ft.                      |               |
| 4 1/2             | 10.5#           | 4049           | 6 1/4     | 779 cu.ft.                      |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 3827           |                 |
|      |          |             |               |             |       |                |                 |
|      |          |             |               |             |       |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3787, 3788, 3789, 3790, 3791, 3796, 3797, 3800,  
3802, 3803, 3804, 3806, 3807, 3808, 3814, 3815,  
3821, 3822, 3824

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
3787-3824 582 bbl 25# linear gel, 150,000# 20/40 Brady sd

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |         |                 | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|--|------------------------|---------|-----------------|------------------------------------|---------------|
|                       |                 | Flowing  |                        |         |                 | SI                                 |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF         | WATER-BBL                          | GAS-OIL RATIO |
| 6-16-99               |                 |  | →                      |         | 970 Pitot Gauge |                                    |               |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL-BBL                | GAS-MCF | WATER-BBL       | OIL GRAVITY-API (CORR.)            |               |
| SI 825                | SI 867          | →  |                        |         |                 |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 6-24-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD  
JUL 20 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]

**38.**

| FORMATION        | TOP   | BOTTOM | DESCRIPTION, CONTENTS ETC.   | NAME       | TOP         |                  |
|------------------|-------|--------|--|------------|-------------|------------------|
|                  |       |        |  |            | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo        | 2744' | 2951'  | White, cr-gr ss.   |            |             |                  |
| Kirtland         | 2951' | 3496'  | Gry sh interbedded w/tight, gry, fine-gr ss.                           |            |             |                  |
| Fruitland        | 3496' | 3788'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Ojo Alamo  | 2744'       |                  |
|                  |       |        |  | Kirtland   | 2951'       |                  |
|                  |       |        |  | Fruitland  | 3496'       |                  |
| Fractured Cliffs | 3788' | 4050'  | Bn-Gry, fine grn, tight ss.  | Pic.Cliffs | 3788'       |                  |

submitted in lieu of Form 3 J-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

865' FSL, 815' FWL, Sec. 27, T-30-N, R-7-W, NMPM

5. Lease Number  
SF-079074

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #144

9. API Well No.

30-039-26132

10. Field and Pool

La Jara Pict. Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spud

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-31-99 MIRU. Spud well @ 3:00 p.m. 3-31-99. Drill to 225'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# J-55 ST&C csg, set @ 221'. Cmt d w/100 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (118 cu.ft.). Circ 8 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

(Verbal approval from John Hansen, BLM to build location and to spud 3-31-99)

RECEIVED  
BLM  
APR -8 PM 1:24  
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/1/99

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 09 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY [Signature]

| Entity          | Entity Type                    | Entity %   | Entity Name                 |
|-----------------|--------------------------------|------------|-----------------------------|
| 80686101        | WELL COMPLETION - GAS WELL     |            | SAN JUAN 30-6 UNIT, 144     |
| 80686100        | ASSET - WELL                   |            | SAN JUAN 30-6 UNIT          |
| AGREEMENTS      |                                |            |                             |
| 23006900/000    | LEASE - LEASE - OIL AND GAS    |            | USA SF-079074               |
| 61063500/000    | CONTRACT - UNIT AGREEMENT      |            | SAN JUAN 30-6 UNIT - UA     |
| 61063501/000    | CONTRACT - OPERATING AGREEMENT |            | SAN JUAN 30-6 UNIT - JOA    |
| OWNERS          |                                |            |                             |
| 077799/01       | OWNER - NONE                   | 50.000000% | T H MCELVAIN OIL & G        |
| 999001/71       | OWNER - NONE                   | 50.000000% | BURLINGTON RESO O&G CO-SJBT |
| DIVISION ORDERS |                                |            |                             |
| 85129000        |                                |            | SAN JUAN 30-6 UNIT 144      |

☒ Expand All

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Detail

Close

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