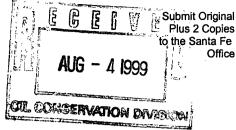
District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

Operator and Well
Operator name address

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142 Date 06/99



OGRID NUMBER

APPLICATION FOR NEW WELL STATUS

Burlington Resources Oil and Gas

Date/Time Information Spud Date Spud Time Date Completed Pool			P.	О. Вох	4289 Fan	mington, NM 874	99		014538			
JL Section Township Range 004W 1190 Feet From the 1190 FNL 910 FEL County RIO ARRIBA Date/Time Information 1245:00 PM 7/2/99 BLANCO MESAVERDE Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal For 3160-4 showing well was completed as a producer. Attach a list of all working interest owners with their percentage interest. AFFIDAVIT: State of New Mexico) County of San Juan) Ss. Peggy Bradfield, being first duly sworn, upon states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well, 2. To the beg) of my knowledge, this application is complete and correct. Signature Why Commission expires: U1403 FOR OIL CONSERVATION USE ONLY: (1. CERTIFICATION OF APPROVAL: This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secret of the Taxation and Revenue Department of this Approval. Title L.	Con	tact Party	Peggy Bra	adfield				Phone	505-326-9700			
Date/Time Information Spud Date Spud Time	Pı	roperty Name	: VALDEZ		•			API Number	300392605300			
Date/Time Information Spud Date Spud Time 1:45:00 PM 1:45:00 PM 7/2/99 Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal For 3160-4 showing well was completed as a producer. Attach a list of all working interest owners with their percentage interest. AFFIDAVIT: State of New Mexico) County of San Juan) Ss. Peggy Bradfield, being first duly sworn, upon states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well, 2. To the best of my knowledge, this application is complete and correct Signature My Commision expires: FOR OIL CONSERVATION USE ONLY: (I. CERTIFICATION OF APPROVAL: This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secret of the Taxation and Revenue Department of this Approval. Title Title	UL	Section	Township	Rang	l e	Feet From the	North/South Line	Feet From the	East/West Line	County	,	
Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer. Attach a list of all working interest owners with their percentage interest. AFFIDAVIT: State of New Mexico) County of San Juan County of San Juan Ss. Peggy Bradfield, being first duly sworn, upon states: 1. I am the Operator, or authorized representative of the Operator, of the above referenced well, 2. To the best of my knowledge, this application is complete and correct Signature My Commission expires: AFFIDAVIT: State of New Mexico) County of San Juan Ss. Peggy Bradfield, being first duly sworn, upon states: 1. I am the Operator, or authorized representative of the Operator, of the above referenced well, Signature Title Date S-2-99 Notary Public FOR OIL CONSERVATION USE ONLY: This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secret of the Taxation and Revenue Department of this Approval. Signature Title Title Date S-2-99 Notary Public	Α	028	028N		004W	1190	FNL	910	FEL	RIO A	RRIB	Α
Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer. Attach a list of all working interest owners with their percentage interest. AFFIDAVIT: State of New Mexico) County of San Juan) Ss. Peggy Bradfield, being first duly sworn, upon states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well, 2. To the beglof my knowledge, this application is complete and correct. Signature SUBSCRIBED AND SWORN TO before me this day of August. My Commission expires: AFFIDAVIT: Title Date S-2-99 Notary Public FOR OIL CONSERVATION USE ONLY: This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secret of the Taxation and Revenue Department of this Approval. Signature Title Title Title Day C -5 100	. D	ate/Time In	formation			•						
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3160-4 showing well was completed as a producer. Attach a list of all working interest owners with their percentage interest. AFFIDAVIT: State of New Mexico) County of San Juan) Peggy Bradfield, being first duly sworn, upon states: 1. I am the Operator, or authorized representative of the Operator, of the above referenced well, 2. To the best of my knowledge, this application is complete and correct Signature Signature SUBSCRIBED AND SWORN TO before me this day of My Commission expires: My Commission expires: VI. CERTIFICATION OF APPROVAL: This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secret of the Taxation and Revenue Department of this Approval. Signature Title Title L. J.	5/12/99			0 PM	7/2/99	•	BLANCO MESA	VERDE				
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well, 2. To the best/of my knowledge, this application is complete and correct Signature SUBSCRIBED AND SWORN TO before me this of day of august. My Commision expires: W/I. CERTIFICATION OF APPROVAL: This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secret of the Taxation and Revenue Department of this Approval. Signature Title	(County of S	an Juan) S		uly swori	n, upon states	:					
2. To the best of my knowledge, this application is complete and correct Signature Signature SUBSCRIBED AND SWORN TO before me this day of august. My Commission expires: What Benally Notary Public FOR OIL CONSERVATION USE ONLY: This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secret of the Taxation and Revenue Department of this Approval. Signature Title				-	•	•		referenced well				
This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secret of the Taxation and Revenue Department of this Approval. Signature Title Titl	2 S	SUBSCRIBED	Desilof my know	vledge,	this applic	cation is complete	e and correct	<u>Adm</u> 1999 Mae	Benal	<u>8-2</u>	·-9	<u>9</u>
Signature Mark Markey Title P.E. Spet. AUC - 5 1000	VI. (CERTIFICAT	FION OF APP on is herby app	ROVA	AL: and the ab		well is designated a Ne	ew Well. By copy	hereof, the Divsior	n notifies	the Se	cret
/II. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999			Se Ral	lon	/	· · · · · · · · · · · · · · · · · · ·	Title P.E. S	let.	С	AUG	-51	99
	VII. DA	TE OF NOTI	FICATION TO	THE SE	CRETAR	Y OF THE TAXA	TION AND REVENUE	DEPARTMENT	AUG - 5	1999		

NOTICE: The operator must notify all working interest owners of this New Well certification

PNZ12006248855

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN L ATE

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

		8	UREAU OF LAN	D MANAGEMENT				NM-03863	
WELL C	OMPL	ETION OR I	RECOMPL	ETION REP	ORT AND	LOG*	6. IF II	NDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF		OIL	T GAS IVI	· 1-1			1		
		WELL	WEIT \	DRYOther	 	`	7. UNI	T AGREEMENT N	VAME
b. TYPE OF									
	WELL X	OVER DEEP-	PLUG BACK	DIFF. RESVR Other			8. FAF	RM OR LEASE NA	ME, WELL NO.
								Valdez #8	
2. NAME OF		•						WELL NO.	
3. ADDRESS		N RESOURCES O	IL & GAS COMP	ANY				30-039-26053 ELD AND POOL. (
		:PHONE NO. 9. Far mi ngton, NM	87499 (505	326-9700			1	Blanco Mesav	
		(Report location clea		,	urements)*	 			BLOCK AND SURVEY
At surface	119	90'FNL, 910'FEL					0	R AREA	
At too pro	d. interval re	ported below -					1		
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					l l		
At total de	pth							Sec. 28, T-28	-N, R-4-W
		•	114	PERMIT NO.	DATE ISSUE	<u> </u>	12. Cd	OUNTY OR	13. STATE
			"	. PERMIT NO.	1	•		PARISH	
								Rio Amiba	New Mexico
15. DATE SPU 5-12-99	IDDED 118.	DATE T.D. REACHED	1	MPL. (Ready to prod.)		18. ELEVATIONS (DF. I		BR, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DE	PTH, MD &TV	5-16-99 /D 21, PLUG. 6	7-2-9 ACK T.D., MD &TVD	<u> </u>)MPI	7356 GR, 73 23. INTERVALS		Y TOOLS	CABLE TOOLS
				HOWM		DRILLED BY			•
6862		6858					0-6862		
24. PRODUCT	ION INTERV	NL (S) OF THIS COMPL	ETION-TOP, BOTTON	I, NAME (MD AND TVD)*			25. WAS DIRECT SURVEY MA	
5145-67	64 Mesave	erde	*						
		OTHER LOGS RUN . CBL-CCL-GR						WELL CORED	
	CINE-COL	, CBL-CCL-GR		CASING BECORD	Conner of obliga	and in well)	<u> </u>	110	<u> </u>
28. CASING SIZ	E/GRADE	WEIGHT, LBJFT.	DEPTH SET (MD)	CASING RECORD	· · ·	ENT, CEMENTING REC	ORD	AN	OUNT PULLED
9 5/8		32.3#	224	12 1/4	236 cu.ft.				
7		23#	3860	8 3/4	1154 cu.ft.				
29.		LINER RI	CORD	<u> </u>	30.		τυ	BING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET			CKER SET (MD)
4 1/2	3723	6861	482 cu.ft.		2 3/8	6777			
		RD (Interval, size and nu. 177, 5192, 5195, 5197	-	32.		ID, SHOT, FRACTURE		NT SQUEEZE, E	
		327, 5335, 5442, 5450				1125 bbl 20# linea			
		599, 5605, 5608, 566				12,500 gal sik wtr.	100,000)# 20/40 Brad	y sd
5717, 5719, 57	41, 5745, 57	749, 5770, 5777, 578 <u>9</u>	i, 5788, 5808, 5898,			12,500 gal sik wtr.	100.000	# 20/40 Brad	y sd
5904, 5925, 59 33.	62, 5983, 60	081, 6089, 6101, 6112	2, 6141, 6145, 6160,		nt'd on back RODUCTION	<u></u>			
DATE FIRST PR	ODUCTION	PRODU	TION METHOD (FIO	wng, gas un, pumping		mp)		WELL STATUS (Producing or snut-in)
		<u></u>		Flowing				SI	1010 011 01710
DATE OF TEST		HOURS TESTED		NOD'N FOR OIL-B	BL	GAS-MCF I	WATE	R-BBL	GAS-OIL RATIO
7-2-99			<u> </u>			2039 Pitot Gauge			
FLOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-B	BL		OIL GRAVITY-API (CORR.)
SI 860		SI 1090							
34. DISPOSITI	ON OF GAS	Sold. Used for fuel, veni	6d. 6(C.)					TEST WINESSE	D BY
35. LIST OF A	TTACHMENT	To be sold							
	· · · · · · · · · · · · · · · · · · ·	None	ć.						
38. I bereby co	ruly that the h	oregoing and attached it	iformation is complete	and correct as determin	ned from all availab	ie records			
(1	Sec. 1	-						
	MI/I.	16 A 11 :	2	Danistan, Astr	-!-!			7 45-00	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	ТОР	BOTTOM	DESCRIPTION, CONTENTS, ETC.		T	OP.
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
1			i r			V
Ojo Alamo	3750	3840'	White, cr-gr ss.	•		
Kirtland	3840'	3931'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3931	4291'	Dk gry-gry carb sh, coal, grn silts, light-	Ojo Alamo Kirtland	3750' 3840'	
Pictured Cliffs	42011	4372'	med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.	Fruitland Pic.Cliffs	3931' 4291'	·
Pictured Cliffs	4291	4312	Bn-Gry, line grn, tight ss.	Lewis	4372'	
_ewis	4372'	4923'	Shale w/siltstone stringers	Huerfanito Be Chacra	nt. 4923' 5277'	
Huerfan ito Ben to	nite* 4923'	5277'	White, waxy chalky bentonite	Cliff House	5890 '	
Chacr a	5277'	5890'	Gry fn grn silty, glauconitic sd stone	Menefee Pt.Lookout	6165' 6451'	
Cliff House	5890'	6165 '	w/drk gry shale ss. Gry, fine-grn, dense sil ss.	Domforetio		٠.
Menef e e	6165'	6451'	Med-dark gry, fine gr ss, carb sh & coal	Perforatio 6173, 6190 6236, 6241	, 6203, 62	207, 6219,
Point Lookout	64511	6862'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	6356, 6362 6490, 6494 6515, 6538	, 6388, 64 , 6502, 65 , 6555, 65	56, 6462, 07, 6510, 58, 6574,
*Huerfanito Bent	onite is th	e legal top	of Mesa Verde in New Mexico (North of the Chacra)	6581, 6587 6618, 6624 6756, 6764	, 6596, 66 , 6695, 67	
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UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT RECEIVED

				67 17			
		Sundry Not.	ices and Repor				
				- 199 May 11	80 :2 KA +	5.	Lease Number
							NM-03863
Type of GAS	Well			070 FARM	INGTON, NM	6.	If Indian, All. o
						7.	Unit Agreement Na
Name of	Operato	r					-
BUE	CUR	GTON					
RES	OUR	CES oil	& GAS COMPANY				
						8.	Well Name & Number
Address	& Phone	No. of Operat	tor				Valdez #8
PO Box	4289, F	armington, NM	87499 (505)	326-9700		9.	API Well No.
							30-039-26053
		.1, Footage, Se		_		10.	Field and Pool
1190'FN	L, 910'F	EL, Sec.28, T	-28-N, R-4-W,	NMPM			Blanco Mesaverde
						11.	County and State
							Rio Arriba Co, N
CUECK	* DDDODD T	AME DOV NO TH	7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.	OF MORE	777077	mren in	2101
	Submiss		DICATE NATURE			THER	DATA
Type or				ype of Act		e ni.	
	NOTICE.	of Intent	Abandonm		_ Change o		
Х	Subsecu	ent Report	Recomple Plugging		New Cons		
^	Subsequ	ient keport	Plugging Casing R Altering X Other -	onair —	- Non-Rout	THE P	eracturing er
	Final A	bandonment	Altering A	Casing —	_ Water Sil	on to	Tniection
	tinai A	Dandonment	X Other -	Spud	- conversi	011 20	, injection
			ocner	Spaa			
. Desc	ribe Pro	posed or Comp.	leted Operatio	ns			
. Desc		_	leted Operatio				
	-99 MIR TO wt 0: bb	RU. Spud well (OOH. TIH w/5 j tr ahead. Cmtd .25 pps Cellop	3 1:45 p.m. 5- ts 9 5/8" 32.3 w/200 sx Class chane (236 cu.) ace. WOC. NU 1	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp	&C csg, set t cmt w/3% laced w/15.	. Cir : 0 2 calc	cc hole clean. 24'. Pump 5 bbl
	-99 MIR TO wt 0: bb	RU. Spud well (OOH. TIH w/5 j tr ahead. Cmtd .25 pps Cellop bl cmt to surf	3 1:45 p.m. 5- ts 9 5/8" 32.3 w/200 sx Class chane (236 cu.) ace. WOC. NU 1	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp	&C csg, set t cmt w/3% laced w/15.	. Cir : 0 2 calc	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15
	-99 MIR TO wt 0: bb	RU. Spud well (OOH. TIH w/5 j tr ahead. Cmtd .25 pps Cellop bl cmt to surf	3 1:45 p.m. 5- ts 9 5/8" 32.3 w/200 sx Class chane (236 cu.) ace. WOC. NU 1	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp	&C csg, set t cmt w/3% laced w/15.	. Cir : 0 2 calc	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15
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	-99 MIR TO wt 0: bb	RU. Spud well (OOH. TIH w/5 j tr ahead. Cmtd .25 pps Cellop bl cmt to surf	3 1:45 p.m. 5- ts 9 5/8" 32.3 w/200 sx Class chane (236 cu.) ace. WOC. NU 1	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp	&C csg, set t cmt w/3% laced w/15.	. Cir : 0 2 calc	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15
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5-12	-99 MIR TO Wi Di	RU. Spud well (OOH. TIH w/5 j tr ahead. Cmtd .25 pps Cellop bl cmt to surf rilling ahead.	3 1:45 p.m. 5- ts 9 5/8" 32.3 w/200 sx Class hane (236 cu.stace. WOC. NU 1	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp BOP. PT BO	&C csg, set t cmt w/3% laced w/15. P & csg to	. Cir : 0 2 calc	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15
5-12	-99 MIR TO Wi Di	RU. Spud well (OOH. TIH w/5 j tr ahead. Cmtd .25 pps Cellop bl cmt to surf rilling ahead.	3 1:45 p.m. 5- ts 9 5/8" 32.3 w/200 sx Class chane (236 cu.) ace. WOC. NU 1	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp BOP. PT BO	&C csg, set t cmt w/3% laced w/15. P & csg to	. Cir : 0 2 calc	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15
5-12	-99 MIR TO Wi Di	RU. Spud well (OOH. TIH w/5 j tr ahead. Cmtd .25 pps Cellop bl cmt to surf rilling ahead.	3 1:45 p.m. 5- ts 9 5/8" 32.3 w/200 sx Class hane (236 cu.stace. WOC. NU 1	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp BOP. PT BO	&C csg, set t cmt w/3% laced w/15. P & csg to	. Cir @ 2 calc 3 bb 600	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15 psi/30 min, OK.
5-12	-99 MIR TO With O bis Dr	CU. Spud well (COOH. TIH w/5 jtr ahead. Cmtd. 25 pps Cellop bl cmt to surfirilling ahead.	foregoing is	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp BOP. PT BO	&C csg, set t cmt w/3% laced w/15. P & csg to	. Cir @ 2 calc 3 bb 600	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15 psi/30 min, OK.
5-12	-99 MIR TO With O Di Telby Cer	RU. Spud well (OOH. TIH w/5 j tr ahead. Cmtd .25 pps Cellop bl cmt to surf rilling ahead.	foregoing is Office use)	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp BOP. PT BO	&C csg, set t cmt w/3% laced w/15. P & csg to	. Cir : @ 2 calc 3 bb 600	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15 psi/30 min, OK.
5-12	-99 MIR TO With O bit D reby Cer e for Fe	CU. Spud well (COOH. TIH w/5 jtr ahead. Cmtd. 25 pps Cellop bl cmt to surfirilling ahead.	foregoing is	12-99. Dri 3# H-40 ST ss "B" nea ft.). Disp BOP. PT BO	&C csg, set t cmt w/3% laced w/15. P & csg to	. Cir : @ 2 calc 3 bb 600	cc hole clean. 24'. Pump 5 bbl ium chloride, l wtr. Circ 15 psi/30 min, OK.

MAY 1 9 1999

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