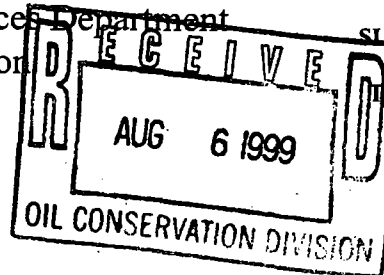


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131



Form C-142  
Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well								
Operator name & address Dugan Production Corp. P. O. Box 420, Farmington, NM 87499-0420						OGRID Number 006515		
Contact Party John Alexander						Phone (505) 325-1821		
Property Name King Com				Well Number 90		API Number 30 045 29883		
UL B	Section 11	Township 29N	Range 14W	Feet From The 1128	North/South Line North	Feet From The 1511	East/West Line East	County San Juan

II. Date/Time Information			
Spud Date 5/10/99	Spud Time 1200	Date Completed 6/15/99	Pool Basin Fruitland Coal

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of <u>New Mexico</u> )	
County of <u>San Juan</u> )	
SS.	
John Alexander, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>John Alexander</u>	Title <u>Vice-president</u> Date <u>8/5/99</u>
SUBSCRIBED AND SWORN TO before me this <u>5th</u> day of <u>August</u> , 1999	
My Commission expires: <u>9/8/01</u>	
Notary Public <u>[Signature]</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:  
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Gehring</u>	Title <u>P.E. Spee</u>	Date <u>AUG 10 1999</u>
-------------------------------	------------------------	-------------------------

- VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 16 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006249281

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 29883
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

4. Well Location  
Unit Letter B : 1128' Feet From The North Line and 1511' Feet From The East Line

Section 11 Township 29N Range 14W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5478' GL

7. Lease Name or Unit Agreement Name

King Com

8. Well No.  
90

9. Pool name or Wildcat  
Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Cement casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 8-3/4" hole @ 1200 hrs 5-10-99. Drill to 125'. Run 7" 26# K-55 casing. Land @ 120'. Cement with 83 cu. ft. class "B" w/3% CaCl<sub>2</sub>. Circ. 2 bbls cement to surface. Job complete 1530 hrs 5-11-99. WOC 12 hours. NU BOP. Pressure test to 600 psi held 2 hrs.

RECEIVED  
MAY 14 1999

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-president DATE 5-13-99  
TYPE OR PRINT NAME John Alexander TELEPHONE NO. 325-1821

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PEDDIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAY 14 1999

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30 045 29883
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name King Com
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 90
2. Name of Operator Dugan Production Corp.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505)-325-1821	
4. Well Location Unit Letter <u>B</u> : <u>1128</u> Feet From The <u>North</u> Line and <u>1511</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>29N</u> Range <u>14W</u> NMPM <u>San Juan</u> County	

10. Date Spudded 5/10/99	11. Date T.D. Reached 5/13/99	12. Date Compl. (Ready to Prod.) 6/15/99	13. Elevations (DF & RKB, RT, GR, etc.) 5478' GL	14. Elev. Casinghead
15. Total Depth 1220'	16. Plug Back T.D. 1186'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools T.D.	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 958' - 1084'				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR-CCL w/CNL				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	120'	8-3/4"	83 cu.ft. class "B" w/3% CaCl2	
4-1/2"	10.01#	1219'	6-1/4"	60 sx 2% lodense w/1/4# celloflake/sx.	
				Tail w/60 sx class "B" neat w/1/4# celloflake/sx	
				Total 194 cu. ft	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	1108'	

26. Perforation record (interval, size, and number) 958'-964', 997'-1001' & 1077'-1084' w/4 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 958'-1084' AMOUNT AND KIND MATERIAL USED 500 gals 15% HCl followed w/ 800 bbls produced water
---	---

PRODUCTION

Date First Production 6/25/99		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping/flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 7/22/99	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 20	Water - Bbl 31	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 20	Water - Bbl 31	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By M. Brown
--	-------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John Alexander Printed Name John Alexander Title Vice-president Date 7/27/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1100' _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Kirtland - surface _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Fruitland - 800' _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

**WORKING INTEREST OWNERS**

**KING COM #90  
API #30 045 29883  
Unit B, Section 11, T29N, R14W  
San Juan County, New Mexico**

**Dugan Production Corp. -- 99.88286%**

**Lee Atchison -- .117140%**