

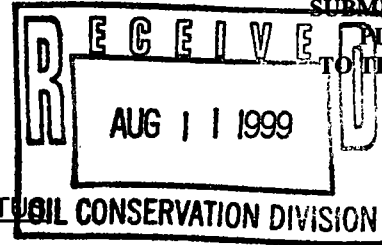
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1125

Form C-142
Date 06/99



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250							OGRID Number 16696		
Contact Party David Stewart							Phone 915-685-5717		
Property Name OXY Bobcat Federal					24240		Well Number 1		API Number 30-015-30573
UL N	Section 19	Township 18S	Range 29E	Feet From The 990	North/South Line South	Feet From The 1650	East/West Line West	County Eddy	

II. Date/Time Information

Spud Date 4/15/99	Spud Time 0400 hrs	Date Completed 6/8/99	Pool Turkey Track Morrow, North
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) Ss.

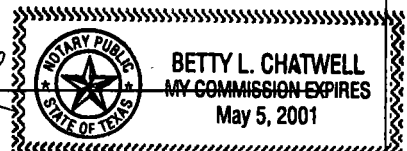
David Stewart, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Regulatory Analyst Date 8/4/99

SUBSCRIBED AND SWORN TO before me this 4th day of August, 1999.

Betty L Chatwell
Notary Public



My Commission expires: 050501

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Speer</u>	Date <u>AUG 12 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 16 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006250030

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC. 16696

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 1650 FWL SESW (N) Sec 19 T18S R29E

5. Lease Serial No.
NM0924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OXY Bobcat Federal #1

9. API Well No.
30-015-30573

10. Field and Pool, or Exploratory Area
Turkey Track Morrow, North

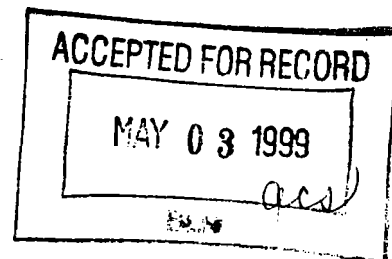
11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing, Cement & Test
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

Date

4/26/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
OKY USA INC.
OKY BOBCAT FEDERAL #1
SEC 19 T18S R29E
EDDY COUNTY, NM

NOTIFIED BLM 4/14/99 OF SPUD. MIRU PETERSON #308, SPUD WELL @ 0400hrs MDT 4/15/99. DRILL 17-1/2" HOLE TO TD @ 400', 4/15/99, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 160sx 65:35 C/POZ W/ 6% BENTONITE + .005#/sx STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE + .005 FP-6L FOLLOWED BY 200sx CL C W/ .005#/sx STATIC FREE + .005gps FP-6L + 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1400hrs MDT 4/15/99, CIRC 115sx CMT TO PIT. JIM AMOS W/ BLM NOTIFIED, BUT DID NOT WITNESS. CUT OFF CASING, WELD ON STARTING HEAD, TEST SEALS TO 500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, & HYDRIL TO 500#, OK. RIH & TAG, DRILL OUT & DRILL AHEAD. WOC BEFORE DRILLING OUT 16 1/2 hrs.

DRILL 11" HOLE TO 2900' & RUN FLUID CALIPER, CONTINUE DRILLING TO TD @ 3000', 4/19/99, POOH. RIH W/ 8-5/8" 24-32# K55 CSG & SET @ 3000'. M&P 890sx 65:35 C/POZ W/ 6% BENTONITE + 1% CaCl₂ + 4#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 1% CaCl₂, DISP /FW, PLUG DOWN @ 0100hrs MDT 4/20/99, CIRCULATE 150sx CMT TO PIT. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL TO 3000#, OK. TEST KILL LINE, MUD LINES, & CASING TO 2000#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. RIH & TAG, DO CMT, TEST TO 500#, OK, DRILL AHEAD. WOC BEFORE DILLING OUT 15 1/2 hrs.

WM TEMPL
BLM
NM

66 82 8"

CEAFC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side.)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 0924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY Bobcat Federal #1

9. API WELL NO.

30-015-30573

10. FIELD AND POOL, OR WILDCAT

Turkey Track Morrow, North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19 T1BS R29E

12. COUNTY OR PARISH
EDDY13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

OXY USA Inc.

16696

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FSL 1650 FWL SESW (N)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2/1/99

15. DATE SPUDDED

4/15/99

16. DATE T.D. REACHED

5/9/99

17. DATE COMPL. (Ready to prod.)

6/8/99

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3544'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11200'

21. PLUG BACK T.D., MD & TVD

11180'

22. IF MULTIPLE COMPL., HOW MANY*

→

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10894-11020' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MLL-CZDL-CNL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 7/8" 1440	48#	400'	17 1/2"	360x-Circulated	N/A
8 7/8" 1655	24-32#	3000'	11"	1090x-	N/A
4 1/2" N80	11.6#	11200'	7 7/8"	850x-CBL-7502'	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10870'	10857'

31. PREPARATION RECORD (Interval, size and number)

4 SPF @ 10894-10916, 11010-11020'
Total 136 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/8/99		Flowing					Prod.	
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
7/28/99	24	16/64	→	32	3425	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
2500		→	32	3425	0	58.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

G. Womack

35. LIST OF ATTACHMENTS

3160-5, C 122, Dev. Surv, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DAVID STEWART
REGULATORY ANALYST

SIGNED

TITLE

DATE

8/4/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	1025'	
				Queen	1704'	
				San Andres	2680'	
				Bone Springs	3680'	
				Wolfcamp	8558'	
				Strawn	9998'	
				Atoka	10372'	
				Morrow	10573'	

ATTACHMENT C-142

OXY USA INC.

OXY BOBCAT FEDERAL #1

WORKING INTEREST OWNERS

ABO PETROLEUM CORP.	2.08392
ANDREWS & CORKRAN, LLC	3.47471
CANNON EXPLORATION CO.	4.63295
HARVEY E. YATES CO.	10.10717
MCCOMBS ENERGY, LLC	24.32298
MYCO INDUSTRIES, INC.	2.08392
OXY USA INC.	27.79768
RICHARD K. BARR	4.63295
SCOTT E. WILSON	4.63295
YATES DRILLING CO.	2.08392
YATES ENERGY CORP.	9.97899
YATES PETROLEUM CORP.	<u>4.16786</u>
	100.0