<u>a</u>						
District 2- (505) 393-6161		New Mex	ico		1130	Form C-142 Date 06/99
1625 N. French Dr Hobbs, NM 88241-1980	Energy Mineral			artment		
District II - (505) 748-1283 811 S. First	.	l Conservation	-		SUI	MIT ORIGINAL
Artesia, NM 88210	UI.	2040 South Pached	11-1	EGEI	VEn	THE SANTA FE
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Road	:	Santa Fe, New Mex		с,		OFFICE
Aztec, NM 87410 District IV - (505) 827-7131		(505) 827-71		AUG I E	1999	
District (V - (505) 827-7151				HUU I -	E	
						A
				CONSERVAT	UN DIVIDIO	
	APPL	ICATION FOR NEV	V WELL STATUS			ć
1. Operator and Well	·					
Operator name & address Apache Corpora	tion	:		OGRID Nu	nber	
2000 Post Öak I	Boulevard, Suite	100 Houston ⁷ ,	TX 77056-4400			
Contact Party Jill Scheel		· · · · ·		Phone 713	296-7112	
Property Name Northeast Drin	kard Unit		Well Number 133	AP! Numbe		
UL Section Township E 2 21S	Range Feet From The 37E 1458	North/South Line North	Feet From The Ea	astWestLine West	County	
II. Date/Time Informat	ion		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
	00 p.m. 7-1	.0-99 -	unice N. Bline	ebry-Tubb	-Drinkard	
III. Attach copies of Fo	rm C-103 or Federal Forr Il was completed as a pro	n 3160-5 showing c	late/time of drilling cor	mmenced and	Form C-105	or Federal Form
IV. Attach a list of all w	orking interest owners wi	th their percentage	interests.			
V. AFFIDAVIT:			<u></u>		<u></u>	
State ofTexas	· · · ·					
County of <u>Harr</u>	is SS.		· · · · ·			
J <u>ill Scheel</u> , be	eing first duly sworn, upor	n oath states:				
1. Lam the C	perator, or authorized rep	presentative of the C	Operator, of the above	e-referenced v	/ell.	
	st of my knowledge, this a	•••••••	•			
Signature	Til Til	le Sr. Accoun	tant, Complian	OBate A		RAF. YOUNG
SUBSCRIBED AND SWORI	N TO before me this 3^{-2}	tay of funding	1999			lic, State of Texas A
		A	an F. m.		FEBRU/	ARY 13, 2003. 🖌
Ja Ja	1. 12 00	Notary Pu	blic	AXXXXX	AAAAAAA	ALL
My Commission expires	Mary 13,200	₽ <u> </u>		· · · · · · · · · · · · · · · · · · ·	· · · ·	
FOR OIL CONSERVATION	DIVISION USE ONLY:					بر این
VI. CERTIFICATION O	F APPROVAL: eby approved and the above	-referenced well is de	signated a New Well. F	3v copy hereof. 1	he Division no	tifies the Secretary
of the Taxation and Re	evenue Department of this A	pproval.	J	a 1a		/
Signature	20/	Title De O	······································	1	Date	
Mark Rel	M	P.E. XB	oc.		OCT	1 1999
VII. DATE OF NOTIFICAT	10 TO THE SECRETARY	OF THE TAXATION A	ND REVENUE DEPAR		0/1/99	
	* 1				• • /	

NOTICE: The operator must notify all working interest owners of this New Wellcertification.

PVZV2006250380

4	a anti-arte arte arte a				
) 	4				
Submit 3 Coples to Appropriate District Office	Energ	State of New Me y, Minerals and Natural Re		. I	Form C-103 Revised 1-1-89
DISTRICT	OI	L CONSERVATIO	N DIVISION	WELL API NO.	····
1625 N. French Dr., Hobbs, N		P.O. BOX 20		30-025-34600	
DISTRICT II		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, NM	88210			6. State Oil & Gas Lease No.	✓ FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, I	NM 87410			22503	
l s	UNDRY NOTICES	AND REPORTS ON V	VELLS	22303	
(DO NOT USE THIS	FORM FOR PROPOSAL	LS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	7. Lesse Name or Unit Agreement No	lma
DIF		USE "APPLICATION FOR	PERMIT"	Northeast Dri	alcard 1 Inth
1. Type of Well:		OR SUCH PROPOSALS.)		Northeast Dri	
🔆 🔽 OIL WI	ELL 🗌 GAS W	ell 🗌 other			
2. Name of Operator				8. Well No.	
Apache Corporati 3. Address of Operator	on	·		9. Pool name or Wildcat	· · · · · · · · · · · · · · · · · · ·
	vd., Ste. 100, Houst	on, Texas 77056-440	0	Eunice N., Blinebry-Tu	bb-Drinkard
4. Well Location Unit Letter	E : 1458	Feet From The North	Line and 1098	Feet From The West L	· · · ·
Section	2 Township	21S Range	37E NMPM		ine
		10. Elevation (Show whether DF,			
11.		3502 GR Check Appropriate Box to	Indicate Nature of Notice, f	Report or Other Data	
	NOTICE OF INTEI		,	SUBSEQUENT REPORT	OF:
Perform Remed		lug and Abandon	Remedial Work		Costan
		-			
Temporarily Aba	•	Change Plans			Abandonment
Pull or Alter Cas	sing	ê	Casing Test an	d Cement Job	
Other		: -	✓ Other	· .	,
12. Describe Proposed or Co	mpleted Operations (Clearly stat	te all pertinent details, and give perti	nent dates, including estimated date	of starting any proposed work)	
SEE RULE 1103.					
6/12/99	MIRLI Petterson F	Rig # 65. Spud well @	3:00 pm		
0/12/00			0.00 pm.		
6/13/99	Drilled 12-1/4" hol	e to 1333'. Ran 34 jts	8-5/8" 24# K-55 ST&0	C casing. Cemented w	460 sx Class "
	Circulated 109 sx	to pit.		· · · · · · · · · · · · · · · · · · ·	
c/26/00	Drilled 7 7/9" bols	to 6090' Bon 170 itr	5 1/0" 17# 1 55 1 TPC	casing. Cemented w /	1150 AV 25/85
6/26/99		-		op of float collar @ 6891	
		@ 6978'. Rig release	•		
	Top of float shoe				
	Top of float shoe				
	Top of float shoe				
	Top of float shoe				
	Top of float shoe				
	:			· · ·	<u> </u>
) hereby certify The the in	:	plete to the best of my knowledge an			
) hereby certify Trackae in SIGNATURE	:	plete to the best of my knowledge an	d bellef. Sr. Engineering Te		6/28/99
SIGNATURE	formation above is true and comp Debra J. Anderso	De MAL TITLE			
SIGNATURE	formation above is true and comp Debra J. Anderso	De MAL TITLE		TELEPHONE	
SIGNATURE TYPE OR PRINT NAME (This space for State Use APPROVED BY	formation above is true and comp DEDTALLANDERSO DEDTALLANDERSO e)	De MAL TITLE			
SIGNATURE TYPE OR PRINT NAME (This space for State Use	formation above is true and comp DEDTALLANDERSO DEDTALLANDERSO e)	00)001 TITLE		TELEPHONE	no. 713-296-633
SIGNATURE TYPE OR PRINT NAME (This space for State Use APPROVED BY	formation above is true and comp DEDTALLANDERSO DEDTALLANDERSO e)	00)001 TITLE		TELEPHONE	no. 713-296-633

Submit to Appropriate			State of	f New Mexico					Form C-105	: :	
District Office	١.	Er	nergy, Minerals and Na		ces Depa	artment			Revised 1-1-89		
State Lease-6 copies	· ·			,							
Fee Lease-5 copies		1	OIL CONSERV		DIVISI	ON	WELL API NO).		· · · · ·	
	N. French Dr., Hobbs, NM 88240 P.O. Box 2088							30-025-34600			
DISTRICT II P.O. Drawer DD, Artesia, N	NM 88210		Santa Fe, New	Mexico 8750	04-2088	} .	5. Indicate T	ype of Lease			
DISTRICT III			· . · ·	•			6. State Oil 8	Gas Lease N			
1000 Rio Brazos Rd., Azte			<u> </u>				22	503	2 ** 		
	COMPLET	FION OR	RECOMPLETION	N REPORT	AND L	.OG					
1a. Type of Well: J OIL WELL b. Type of Completion:	GAS	S WELL		THER			7. Lease Na		eement Name		
New Well	Workover	Dee	epen 🗌 Plug Back	c 🗌 Diff.	. Resvr.	Other	Northeast Drinkard Unit				
2. Name of Operator	<u></u>						8. Well No.				
Apache Corpora	ation		· · · · · · · · · · · · · · · · · · ·					1	33		
3. Address of Operator		400 11	-1 7 7705	0 4400	•		9. Pool name				
2000 Post Oak I 4. Well Location	Siva., Ste.	TUU, HOUS	ston, Texas 7705	6-4400	· ·		Eunice	N., Bline	bry-Tubb-Drinkard		
Unit Letter		1458		North	Line and	1098	Feet From Th		Vest Line		
Section 10. Date Spudded	2 т 11. Date T.D. Re	ownship	21S 12. Date Compl. (Ready to)	•	37E	NMPN Nions (DF& RKB, RT,		County 14. Elev. Ca	·		
6/12/99 15. Total Depth	6/24/	/99	7/10/99	9		3502' 18. Intervals	GR Rolary Tools		Cable Tools		
6980	-	6891	Many Zones?			Drilled By		х			
19. Producing Interval(s),						•			20. Was Directional Survey M	lade	
Blinebry 5770 ~ 21. Type Electric and Othe			6070 - 6446			,	<u>_</u>		22. Was Well Cored		
GR-CNL / CBL 23.	S LOgo	, 	· · ·	, 				· .	NO	<u> </u>	
:23.	~		CASING RECO	ORD (Repo	ort all s	trings set in	weil)		,		
CASING SIZE	WEIGHT		DEPTH SET	HOLE S	SIZE	CEMEN	TING REC		AMOUNT PULLE	D	
8-5/8	24		1333	12-1/4		460 sx / Circ					
5-1/2	17	#	6980	7-7/8	3	1660 sx / Cir	culated 1	62 sx			
				<u> </u>	·····						
· · · · · · · · · · · · · · · · · · ·			<u></u>	<u> </u> .							
24.		LINER RE			25.			UBING RE			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		<u>ртн set</u> 497	PACKER SET	<u>.</u>	
	┝─────┣╸			 		2-110	<u> </u>	431			
26. Perforation reco	ord (interval, s	ize, and nu	I mber)	<u> </u>		D, SHOT, FRA	CTURE, CE			<u> </u>	
Blinebry 5770-76,	00 5900 06 5	0 99 5000	AO 70 70 94		DE 5770 -	PTH INTERVAL					
98-6018 - 4" - 4		0, 00-0920	, 40-70, 70-04,		5770-	0010	Acidize w / 6700 gals 15% HCL Frac w / 34100 gals gel & 80000# 16/30 sand				
30-0010 - 4	191110103					·	1120 11 0	4100 gais	ger a obooon Toroo sana		
Tubb 6070-76, 90-	6124, 68-72, 7	78-94, 6260)-74, 78-92,		6070 -	6446	Acidize w	/ 5580 gal	s 15% HCL		
6408-12, 22-46 -	4" - 472 Ho	les	· · ·				Frac w / 6	0940 gals	gel & 80000# 16/30 sand		
						<u></u>	ļ				
					<u> </u>					<u></u>	
			· · ·		<u> </u>	· · · · · · · · · · · · · · · · · · ·					
									· · · · · · · · · · · · · · · · · · ·	· · · · · · ·	
28.				PRODUC	TION				· · · · · · · · · · · · · · · · · · ·		
Date First Production			Production Method ((Flowing, gas lift, p	oumping - S			Well S	Status (Prod. or Shut-in)		
7/10/99				nping - 1.5"					Producing		
Date of Test 8/1/99	Hours Tested	1		'n For C Period	он - вы. 52	Gas - MCF 46	Water - 6		Gas - Oil Ratio 885		
Flow Tubing Press.	Casing Pressu	re Calculated	d 24- Oil - Bbl.	Gas - M		Water - Bbl			Oil Gravity - API - (Corr.) 37.2		
29. Disposition of Gas (So	old, used for fuel, v		<u> </u>	<u> </u>		<u>.</u>	<u>_</u>	1	Test Witnessed By		
Sold							Apache	Corpora	tion		
30. List Attachments			4								
Log	e information shou	vn on both site	as of this form is true and com	plete to the best o	f my knowle	adae and helief	. <u> </u>		· · · · · · · · · · · · · · · · · · ·		
Signature	1000	YA	1 der bol	Printed		Anderson		Engr. T	ech. Date 8/3/	/99	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Sc	outheastern	New Mexic	; 0	Northwes	tern New Mexico)	
T. Anhy			T. Canyon		T. Ojo Alamo		T. Penn. "B"	÷.
T. Salt			T. Strawn	· · · · · · · · · · · · · · · ·	T. Kirtland-Fru	itland	T. Penn. "C"	
B. Salt		······································	T. Atoka		T. Pictured Cli	ffs	T. Penn. "D"	
T. Yates		2718	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	s		T. Devonia	1	T. Menefee	-	T. Madison	
T. Queen			T. Silurian		T. Point Looko	out	T. Elbert	
T. Graybu	rg`		T. Montoya		T. Mancos		T. McCracken	
T. San An	dres	3834	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	1	5348	T. McKee		Base Greenho	กัก	T. Granite	
T. Paddoc	k	5404	T. Ellenburg	jer	T. Dakota		Т	
T. Blinebry	/	5780	T. Gr. Was	ייייי ו	T. Morrison		т	
T. Tubb		6307	T. Delawa	re Sand	T. Todilto		т.	
T. Drinkard	d	6641	T. Bone Sp	rings	T. Entrada		т.	
T. Abo		6943	T. Rustler	1425	T. Wingate		т.	
T. Wolfcar	np		т.		T. Chinle		Т.	
T. Penn			т.	1	T. Permain		т.	
T. Cisco (E	Bough C)		т.		T. Penn "A"	· · · · ·	Т	
			(DIL OR GAS SAN	DS OR ZON	ES		
No. 1, fron	n		to	No. 3, from	1		to	
No. 2, fron	-		t -	No 4 from			to	
		······································		IMPORTANT WA	TER SAND	S		
Include da	ta on rate of	water inflow an	d elevation to	which water rose in ho	le.			
No. 1, fron	n			to		feet		
No. 2, fron	-			A '				
No. 3, fron	•			to		feet		
	•	LI	THOLOGY	RECORD (Attach a	additional sh	eet if necessary)		
	, Ę	Thickness in	•					
From	То	Feet	Lithology	From	То	Thickness in Feet	Litholo	ogy
								e e e
		· .	4	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.			,	
							а.	
	· ·							
	i .							
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· Ø8/06/1

DOI / JIB OWNER INTEREST QUERY

Property/DOI: 18312101/90000 Name: N E DRINKARD UNIT EXP

State: NM Cnty: 025 LEA

Prod: ALL PRODUCTS

00001001	APACHE CORPORATION	WI	01	0.7357988
• •	2000 POST OAK BLVD STE 100			
	HOUSTON			
	TX 77056			
00040402	MARATHON OIL COMPANY	W	01	0.0189515
	PO BOX 552			
	MIDLAND	,		
	TX 79702-0552			-
0418202	DEVON ENERGY CORPORATION	WI	01	0.0085642
	20 N BROADWAY STE 1500			
·				
	OKĽAHOMA CITY OK 73102-8260			
)1073601	EXXON COMPANY USA	WI	01	0.0489492
10/0001	PO BOX 951442 -	VVI 、	01	0.0409492
			,	
·	DALLAS TX 75395-1442			
	,	-		
)2228601	TEXACO EXPLORATION & PROD INC P O BOX 20078	WI	01	0.0556839
	1 0 507 20010			
÷	HOUSTON			
	TX 77216-0778			
04438501		WI	01	0.0032898
	P.O. BOX 3040			
	MIDLAND			
	TX 79702-3040			
07445101	CROSS TIMBERS OIL COMPANY LP PO BOX 840287	WI	01	0.0006326
	DALLAS			
	TX 75284-0287			
07886201	JO ANN GARRISON	w	01	0.0000168
	5221 IRA			
	FORT WORTH			
	TX 76117-2457			-
)8481801	CHARLES L COBB	W	Ó1	0.0000672
	4915 D 94TH			
				`
	LUBBOCK TX 79424-4811		·	
851/504		160	01	0 0000670
8514501	OWEN MCWHORTER 3019 21ST ST	WI	01	0.0000672
	LUBBOCK	. •	· .	
	TX 79410-1425			

REPORT: DO_JIB_OWNER

· 08/06/1

5

DOI / JIB OWNER INTEREST QUERY

Property/DOI: 18312101/90000 Name: N E DRINKARD UNIT EXP

State: NM Cnty: 025 LEA

Prod: ALL PRODUCTS

15764101	MARION SHELTON BENNETT			WI	01		0.0001008
	9110 BLUFF SPRINGS RD						
	AUSTIN			. •		• . * . •	
	TX 78744			·			
15764301	LAVENA HOWARD 5221 IRA STREET		• .	WI.	01		0.0000336
	FORT WORTH TX 76117						
15764401	MARJORIE CONE KASTMAN P O BOX 5930			WI	01		0.0011199
	LUBBOCK TX 79408-5930	•					
15764501	KATHERINE A CONE KECK 1801 AVE OF THE STARS STE 430	-		WI	01		0.0032702
	LOS ANGELES CA 90067						
15764601	ANN W MORRIS 2865 MACVICAR	• .		WI	01		0.0001355
	ТОРЕКА KS 66611						
15764701	MARY ANNE RIWINSKY P OB XO 9620			WI	01		0.0000168
	FORT WORTH TX 76107-0620						
14383102	OCEAN ENERGY INC PO BOX 4600	. * •		WI	Ö1	•	0.123302
	HOUSTON						
	TX 77210						

TOTAL DOI 18312101/90000

1.00000000