•		138 Form C-142				
<u>Dis.rict I</u> - (505) 393-6161 1625 N. French Dr	New Mexico	Date 06/99				
Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283	New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division	WE SUBMIT ORIGINAL				
811 S. First Artesia, NM 88210		PLUS 2 COPIES TO THE SANTA FE				
District III - (505) 334-6178 1000 Rio Brazos Road	2040 South Pacheco Street	1999 OFFICE				
Aztec, NM 87410 District IV - (505) 827-7131	Santa Fe, New Mexico 87505 AUG 6 (505) 827-7131	1999				
· .	OIL CONSERVATION	UN DISICIUM				
	APPLICATION FOR NEW WELL STATUS					
I. Operator and Well		D Niumbar				
Operator name & address Apache Corporati		D Number				
		00873				
Contact Party Jill Scheel		13-296-7112				
Property Name Turner		umber 0-025-34592				
UL Section Township P 22 21S	Range Feet From The North/South Line Feet From The East/West Line					
II. Date/Time Informat	ion					
Spud Date Spud 4-2-99 6:3	TimeDate CompletedPool30 p.m.7-15-99Paddock/Wantz ABO					
III. Attach copies of Fo	rm C-103 or Federal Form 3160-5 showing date/time of drilling commenced Il was completed as a producer.	and Form C-105 or Federal Form				
IV. Attach a list of all w V. AFFIDAVIT:	orking interest owners with their percentage interests.					
State of)					
County of <u>Harr</u>	is)					
	eing first duly sworn, upon oath states:					
, Ut		· 11				
1. I am the O 2. To the bes	perator, or authorized representative of the Operator, of the above-referenc to f my knowledge, this application is complete and correct.	ed well.				
Signature	Title Sr. Accountant.Compliance	BARBARA F. YOUNG				
SUBSCRIBED AND SWORI	NTO before me this 5th day of funnet 1595	Notary Public, State of Texas My Commission Expires				
		FEBRUARY 13, 2003.				
1	Notary Public	NAMES OF TAXABLE PARTY AND TAX				
My Commission expires	Snuary 13,2003 (000)					
FOR OIL CONSERVATION	DIVISION USE ONLY:					
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.						
Signature Markey	Nin Tile P.D. Spece.	Date AUG 1 7 1999				
· /	//	aun 1 7 1000				

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 1 7 1999

PVZV2006332376

NOTICE: The operator must notify all working interest owners of this New Wellcertification.

• • •	• •				f	· · ·	
:							
						1	,
Submit 3 Copies			e of New Mexico	1. 1. ¹ .		·	Form C-103
o Appropriate District Office		Energy, Minerals and	I Natural Resource	ces Department		1	Revised 1-1-89
DISTRICT I	•	OIL CONSE	RVATION I	DIVISION	WELL API N	0.	<u> </u>
1625 N. French Dr., Hobbs, N	M 88240		O. BOX 2088			5-34592	· · ·
DISTRICT II	,		ew Mexico 875	04-2088	5. Indicate Type	of Lease	
P.O. Drawer DD, Artesia, NM	88210					STATE	FEE
DISTRICT III					6. State Oil & Ga	s Lease No.	
1000 Rio Brazos Rd., Aztec, N					22880)	
(DO NOT USE THIS	FORM FOR PI	TICES AND REPOR ROPOSALS TO DRILL O ERVOIR. USE "APPLICA	R TO DEEPEN O	OR PLUG BACK	TO A 7. Lease Name of	r Unit Agreement Name	
·	(FORM	C-101) FOR SUCH PRO	POSALS.)			Turner	
1. Type of Well:							· · · ·
	LL	GAS WELL	OTHER				
2. Name of Operator	-				8. Well No.	20	
Apache Corporatio 3. Address of Operator	<u>///</u>		· · · · · · · · · · · · · · · · · · ·		9. Pool name or	20 Wildcat	
	/d., Ste. 100	, Houston, Texas 77	'056-4400			Ellenburger	
4. Well Location	- P :	330 Feet From The	South	700	· · · · · ·	Eact	
Unit Letter Section			South u Range 371	ine and 730	NMPM Lea	East Line	
		10. Elevation (Sh	low whether DF, RKB,	RT, GR, etc.)	NMPM Lea	County	
	<u> </u>	3400					
11.	NOTION	Check Approp	riate Box to Indic	ate Nature of No	lice, Report, or Othe		
	NUTICE	OF INTENTION TO:	1		SUBSEQUE	NT REPORT OF	•
Perform Remedia	al Work	Plug and Abando	on [🦾	Remedial	Work	Altering Cas	ing
Temporarily Aba	ndon	Change Plans		Commen	ce Drilling Operation		
Pull or Alter Casi							, and on the first
	119				est and Cement Job	-	
Other				Other	Surface Ca	asing	
12. Describe Proposed or Cor SEE RULE 1103.	npleted Operations	(Clearly state all pertinent details,	and give perlinent dat	es, including estimated	date of sterting any propo	sed work)	· ·
4/2/99	MIRU Patt	erson Rig # 63. Spu	d well @ 6:30) pm	. '		·
4/3/99		4" hole to 1206'. Ran 135 sx to pit.	27 jts 9-5/8"	32# H-40 ST8	C casing. Cem	ented w / 420 s	x Class "C".
		, ,					
			•	•			· .
	_			· .			
						·	. '
		,			• •		
	1				· .		
	2				· .	•	· · · · · · · · · · · · · · · · · · ·
			· · · · · · · · · · · · · · · · · · ·		· .	•	
I hereby certify that the interior SIGNATURE	rmation above is true	ue and complete to the best of my	knowledge and belief. TITLE	Engineering	Technician	DATE	4/20/99
· · · · · · · · · · · · · · · · · · ·	Debra A	Andorvor	-		Technician	DATE TELEPHONE NO.	4/20/99 713-296-6338
	Debra A	Andorvor	-		Technician		
	Debra A	Andorvor	-		Technician		
SIGNATURE		Andorvor	ŢITLE		Technician	TELEPHONE NO.	
SIGNATURE TYPE OR PRINT NAME (This space for State Use) APPROVED BY		Andorvor	ŢITLE		Technician	TELEPHONE NO.	
SIGNATURE TYPE OR PRINT NAME (This space for State Use) APPROVED BY		Andorvor	ŢITLE		Technician	TELEPHONE NO.	

Appropriate	Energy,	State of New Mexic Minerals and Natural Reso			Form C-103 Revised 1-1-89
strict Office		CONSERVATION		WELL API NO.	
25 N. French Dr., Hobbs, NM		P.O. BOX 2088		30-025-34592	······
U <u>ISTRICT II</u> .O. Drawer DD, Artesia, NM 882		anta Fe, New Mexico 8	/504-2088	5. Indicate Type of Lease	FEE
ISTRICT III		· .		6. State Oil & Gas Lease No.	
000 Rio Brazos Rd., Aztec, NM			110	22880	
OO NOT USE THIS F	ORM FOR PROPOSALS ⁻ ERENT RESERVOIR. US	D REPORTS ON WE TO DRILL OR TO DEEPEI E "APPLICATION FOR PI SUCH PROPOSALS.)	N OR PLUG BACK TO A		
Type of Well:					
Name of Operator			<u></u>	8. Well No.	· · · · · · · · · · · · · · · · · · ·
Apache Corporation	<u> </u>			20 19. Pool name or Wildcat	
•	., Ste. 100, Houston,	Texas 77056-4400		Brunson / Ellenburg	er
Unit Letter	P_: <u>330_</u> F	eet From The South	Line and730	Feet From TheEast	Line
Section	22 Township	21S Range 3 0. Elevation (Show whether DF, R		PM Lea County	
		3400' GR		•	
1.	CI NOTICE OF INTENTI	heck Appropriate Box to In	dicate Nature of Notice,	Report, or Other Data SUBSEQUENT REPOR	
Perform Remedial	· ·	and Abandon	Remedial Wo		ng Casing
Temporarily Aband		inge Plans			and Abandonment
	,		_	Ind Cement Job	
	,	1			
Other			✓ Other	Production Casing	
2. Describe Proposed or Comp SEE RULE 1103.	leted Operations (<i>Clearly state all p</i>	pertinent details, and give pertinent	dates, including estimated date	of starting any proposed work)	
		•		casing. Cemented w culated 94 sx to pit.	/ 1275 sx 50/50
	Cemented w / 750 sx	35/65 POZ premium ate. TOC @ 1570' by	followed by 120 sx	Class "C" in second st . Top of float collar @	
	Cemented w / 750 sx Cement did not circul	: 35/65 POZ premium late. TOC @ 1570' by 7688'	followed by 120 sx		
	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7	: 35/65 POZ premium late. TOC @ 1570' by 7688'	followed by 120 sx		
	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7	: 35/65 POZ premium late. TOC @ 1570' by 7688'	followed by 120 sx		
	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7	: 35/65 POZ premium late. TOC @ 1570' by 7688'	followed by 120 sx		
	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7	: 35/65 POZ premium late. TOC @ 1570' by 7688'	followed by 120 sx		
	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7	: 35/65 POZ premium late. TOC @ 1570' by 7688'	followed by 120 sx		
	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7	: 35/65 POZ premium late. TOC @ 1570' by 7688'	followed by 120 sx		
4/24/99 I hereby certify that the inform	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7 Release rig @ 12:30	35/65 POZ premium late. TOC @ 1570' by 7688' AM	followed by 120 sx y Cement Bond Log	. Top of float collar @	7596'
4/24/99 I hereby certify that the inform SIGNATURE	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7 Release rig @ 12:30	: 35/65 POZ premium late. TOC @ 1570' by 7688' AM	followed by 120 sx y Cement Bond Log	hnician date	7596' 5/4/99
4/24/99 I hereby certify that the inform SIGNATURE	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7 Release rig @ 12:30	35/65 POZ premium late. TOC @ 1570' by 7688' AM	followed by 120 sx y Cement Bond Log	. Top of float collar @	7596' 5/4/99
4/24/99 I hereby certify that the inform SIGNATURE TYPE OR PRINT NAME	Cemented w / 750 sx Cement did not circul Top of float shoe @ 7 Release rig @ 12:30	35/65 POZ premium late. TOC @ 1570' by 7688' AM	followed by 120 sx y Cement Bond Log	hnician date	7596' 5/4/99

1228-1

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Submit to Appropriate District Office State Lease-6 copies	i,	En	State of ergy, Minerals and Na	New Mexico atural Resourc	ces Depa	artment			Form C-105 Revised 1-1-89	
Fee Lease-5 copies DISTRICT	RICT.I OIL CONSERVATION DIVISION									
1625 N. French Dr., Hobbs, NM 88240 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088							30-0 5. Indicate Typ	025-34		
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210								STATE		
DISTRICT III								Gas Leas		
1000 Rio Brazos Rd., Aztec, NM 87410								80		
	COMPLETIC	N OR	RECOMPLETION	REPORT	AND L	.OG				
1a. Type of Well:						+c	7. Lease Nam	e or Unit	Agreement Name	
OIL WELL GAS WELL DRY OTHER b. Type of Completion: New Well Workover Deepen Plug Back Diff. Resvr. Other							Turner			
New Well	Workover	L Dee	pen 🔄 Plug Back	ΟΠ.	Resvr.	Other		•		
2. Name of Operator Apache Corpora	tion						8. Well No.		20	
	Blvd., Ste. 100), Hous	ton, Texas 7705	6-4400			9. Pool name Paddock		ntz Abo - DHC - 2391	
4. Well Location Unit Letter	Р	330	Feet From The	South	Line and	730	Feet From The		East Line	
Section	22 Town				37E	NMPM				
	11. Date T.D. Reache		12. Date Compl. (Ready to I			tions (DF& RKB, RT, (Casinghead	
4/2/99	4/21/99		7/15/99			3400'	GR		·	
15. Total Depth 7690	16. Plug Back T. 75		17. If Multiple Compl. Many Zones?	How		18. Intervals Drilled By	Rotary Tools	X.	Cable Tools	
19. Producing Interval(s), o Paddock 5057 -	5326		Name Abo 6898 - 7274	ļ			L		20. Was Directional Survey Made NO	
21. Type Electric and Othe GR-CNL / GR-D				· · ·				·.	22. Was Well Cored NO	
23.			CASING RECO)RD (Reno	rt all s	trings set in	well)		· ,	
CASING SIZE	WEIGHT LB	/FT.	DEPTH SET	HOLES			ITING RECO	ORD	AMOUNT PULLED	
9-5/8	32#		1206	12-1/4		420 sx / Circ				
5-1/2	17#		7690	8-3/4			/ tool @ 4215'			
·	6				•	TOC @ 1570)' CBL		·	
					<u></u>			<u></u>		
24.		NER RE			25.		Ť.	BING	RECORD	
SIZE	TOP BC	MOTTOM	SACKS CEMENT	SCREEN	<u> </u>	size 2-7/8		<u>1H SET</u>	PACKER SET	
	·	,			ļ	2-110	14	200		
26. Perforation reco	rd (interval size	and nur	nher)		27 40	D SHOT FRAC			SQUEEZE, ETC.	
		2.10 1101				PTH INTERVAL			T AND KIND MATERIAL USED	
				• •		· .				
		22-54, 6	7-74, 82-5202, 22-64,		5057 -	5326	Acidize w / 6031 gals 15% HCL			
5310-26 - 4" - 2	200 Holes		·			· · ·				
Wantz Abo 6898-6	924 38-42 49-5	1 80-88	7120-30 7207-16		6898 -	7274	Acidize w / 5854 gals 15% HCL			
34-36, 43-74 - 4"		.,								
							1			
Brunson; Ellenburg	ger 7362-97, 74	28-7518	Abandoned		7362 -	7518	Acidize w / 5720 gals 15% HCL			
							CIBP @ 7350' w / 35' Cement on Top			
· · · ·			·						· · · · · · · · · · · · · · · · · · ·	
28.		·	Production Method (PRODUCT					ell Status (Prod. or Shut-in)	
Date First Production 7/15/99	1 .			ping - 1.5"					Producing	
Date of Test 7/29/99	Hours Tested		Choke Size Prod'r)іі - Вы. 43	Gas - MCF	Water - Bt	ol	Gas - Oil Ratio 4605	
Flow Tubing Press.	Casing Pressure	Calculated		Gas - Mo	CF	Water - Bbl.	· · · ·		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Apache	Córne	34.3 Test Witnessed By		
Sold 30. List Attachments						Inhacile	ooihd			
Logs										
31. I hereby certify that the Signature	10 Days 1	both sides	of this form is true and com	Printed		adge and belief	Title Sr.	Engr.	Tech. Date 8/3/99	

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INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Sc	outheastern	Ne	w Mexico		Northwest	tern New Mexico	
T. Anhy			Т.	Canyon		T. Ojo Alamo		T. Penn. "B"
T. Salt		<u></u>	Т.	Strawn		T. Kirtland-Frui	tiand	T. Penn. "C"
B. Salt			т.	Atoka		T. Pictured Clif	fs	T. Penn. "D"
T. Yates		2500	Т.	Miss		T. Cliff House	1.	T. Leadville
T. 7 Rivers			Υ.	Devonian	·	T. Menefee		T. Madison
T. Queen			Т.	Silurian		T. Point Looko	ut	T. Elbert
T. Graybur	g		Т.	Montoya		T. Mancos		T. McCracken
T. San And	Ires	3655	Т.	Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta		5055	Т.	McKee		Base Greenho	rn .	T. Granite
T. Paddocl	ĸ	5116	Т.	Ellenburger		T. Dakota		Т.
T. Blinebry		5468	[:] Т.	Gr. Wash		T. Morrison	1	т
T. Tubb		6004	Т.	Delaware Sand		T. Todilto	,	т
T. Drinkard	J	6351	∘т.	Bone Springs		T. Entrada		Т
T. Abo		6650	Т.	Rustler	1200	T. Wingate		т
T. Wolfcam	np		, Т.			T. Chinle		т.
T. Penn			Ť.			T. Permain		т.
T. Cisco (B	Bough C)		Т.			T. Penn "A"	· · ·	т.
		· · · · · · · · · · · · · · · · · · ·	•	OIL OR G	SAS SAN	DS OR ZON	ES	
No. 1, from	1		to		No. 3, from		•	to
No. 2, from		······································	to		No. 4, from			to
		••••••••••••••••••••••••••••••••••			ΓΑΝΤ ΨΑ	TER SAND		•••••••••••••••••••••••••••••••••••••••
Include dat	ta on rate of	water inflow an	d ele	evation to which wate	r rose in hole	Э.		
No. 1, from	ı			to		e	feet	
No. 2, from		***************************************				******	feet	
No. 3, from	•	******		to		•••••••••••••••••••••••••••••••••••••••	feet	
	*********************	LI	ΓHC	LOGY RECORD	(Attach a	dditional she	et if necessary)	•••••••••••••••••••••••••••••••••••••••
		Thickness in						
From	То	Feet	,	Lithology	From	То	Thickness in Feet	Lithology
			,					
						Г. н. Г. – П. –		·
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	х.		1					
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		· ·				.•		

DOI / JIB OWNER INTEREST QUERY

Property/DOI: 01364801/90000 Name: TURNER #4, #8, #14, #16, #1EXP

State: NM Cnty: 025 LEA

Prod: ALL PRODUCTS

01

00001001 APACHE CORPORATION WI 2000 POST OAK BLVD STE 100

HOUSTON

. 08/06/1

TX 77056

TOTAL DOI 01364801/90000

1.00000000