

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICERECEIVED
AUG 20 1999

APPLICATION FOR NEW WELL STATUS

OIL CONSERVATION DIVISION

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

I. Operator and Well

Operator name & address Chevron U.S.A., Inc. P. O. Box 1150 Midland, TX 79702							OGRID Number 4323	
Contact Party J. K. Ripley							Phone (915) 687-7148	
Property Name Monument 36 State					Well Number 1		API Number 30-025-34560	
UL P	Section 36	Township 118S	Range 36E	Feet From The 384	North/South Line SOUTH	Feet From The 1216	East/West Line EAST	County LEA

II. Date/Time Information

Spud Date 1/27/99	Spud Time 1:15	Date Completed 2/19/99	Pool Goodwin; Abo
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)

ss.

County of MIDLAND)

J. K. Ripley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature J. K. Ripley Title Regulatory O.A. Date 8/16/99SUBSCRIBED AND SWORN TO before me this 16th day of August, 1999.

Notary Public
My Commission expires: July 30th, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature 	Title <u>P.E. Spec.</u>	Date <u>8-23-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 23 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

P/V 2006335345

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34560
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MONUMENT 36 STATE
8. Well No. 1
9. Pool name or Wildcat GOODWIN; ABO, NORMAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3739'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150, Midland, TX 79702	
4. Well Location Unit Letter P 384 Feet From The SOUTH Line and 1216 Feet From The EAST Line Section 36 Township 18S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3739'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 14-3/4 HOLE 1/27/99. DRILLED TO 425'. SET 11-3/4" CSG. CMTD W/300 SX CL "C". CIRC TO SURF. DRILLED TO 2852'. SET 8-5/8" CSG. CMTD W/900 SX CL "C", CIRC TO SURF. DRILLED TO 7512'. SET 5-1/2" CSG @ 7283'. CMTD W/260 SX CL "C" & 450 SX CL "H". WOC 72 HRS. TOC @ 2250'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE TECHNICAL ASSISTANT DATE 2/23/99
TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 4/22/99
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34560

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

MONUMENT 36 STATE

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

GOODWIN: ABO. ~~WORTH~~

4. Well Location

Unit Letter P : 384 Feet From The SOUTH Line and 1216 Feet From The EAST Line

Section 36 Township 18S Range 36E NMPM LEA County

10. Date Spudded

1/27/99

11. Date T.D. Reached

2/10/99

12. Date Compl.(Ready to Prod.)

2/19/99

13. Elevations(DF & RKB, RT, GR, etc.)

3739'

14. Elev. Casinghead

15. Total Depth

7512'

16. Plug Back T.D.

7512'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7278' - 7512' OH

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

LDT/DLL/MCFL/BHC SONIC

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	425'	14-3/4"	300 SX - SURF	
8-5/8"	24	2852'	11"	900 SX - SURF	
5-1/2"	15.5	7283'	7-7/8"	710 SX - TOC 2250'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7511'	7236'

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7278' - 7512' 600 GALS 20%

28. PRODUCTION

Date First Production 2/19/99		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 2/25/99	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 272	Gas - MCF 224	Water - Bbl. 21	Gas - Oil Ratio 823
Flow Tubing Press. 300	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 272	Gas - MCF 224	Water - Bbl. 21	Oil Gravity - API (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

TECHNICAL ASST

Date

4/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1547	T. Canyon	
T. Salt	1647	T. Strawn	
B. Salt	2680	T. Atoka	
T. Yates	2830	T. Miss	
T. 7 Rivers	3128	T. Devonian	
T. Queen	3778	T. Silurian	
T. Grayburg	4140	T. Montoya	
T. San Andres	4596	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4914
T. Drinkard	6840	T. Bone Springs	5625
T. Abo	7200	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7200 to 7512
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1547	1647	100	ANHYDRITE				
1647	2680	1033	SALT				
2680	2830	150	ANHYDRITE				
2830	3128	298	SAND, ANHYDRITE, SALT, DOLO				
3128	3778	650	ANHYDRITE				
3778	4140	362	ANHYDRITE, DOLOMITE, SAND				
4140	4914	774	DOLOMITE				
4914	5625	711	SAND				
5625	6840	1215	LIME, SAND				
6840	7512	673	DOLOMITE				

Monument 36 State #1

Working Interest Owners

Chevron U.S.A., Inc.	50%
Conoco, Inc.	50%