

1167

**District I** - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

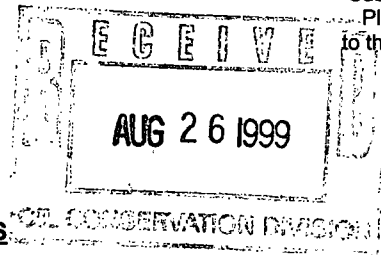
1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> ALLISON UNIT					<b>Well Number:</b> 61		<b>API Number</b> 300452962800	
<b>UL</b> G	<b>Section</b> 007	<b>Township</b> 032N	<b>Range</b> 006W	<b>Feet From the</b> 800	<b>North/South Line</b> FNL	<b>Feet From the</b> 2460	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 1/17/99	<b>Spud Time</b> 4:00:00 PM	<b>Date Completed</b> 4/6/99	<b>Pool</b> BASIN DAKOTA/BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
2. To the best of my knowledge, this application is complete and correct.

Signature: Peggy Bradfield Title: Reg Adm Date: 8-18-99

SUBSCRIBED AND SWORN TO before me this 24th day of August, 1999

My Commission expires: 6/14/03 Mae Benallygn  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark R. Kelly</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>AUG 27 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 27 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV7V2006430087

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Allison Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-2160		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. #61
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/Basin DK

4. Well Location Unit Letter <u>G</u> : <u>800</u> Feet From The <u>North</u> Line and <u>2460</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM			
10. Date Spudded 1-17-99	11. Date T.D. Reached 1-26-99	12. Date Compl. (Ready to Prod.) 4-6-99	13. Elevations (DF&RKB, RT, GR, etc.) 6225' GL / 6237' KB
15. Total Depth 7854'	16. Plug Back T.D. 7799'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0-7854'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4068 - 5692' Mesaverde Commingled w/Dakota			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL-GR-CCL, GR/Array Ind, Neutron-Lithodensity			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	236'	12 1/4	201 cu ft	
7	23#	3215'	8 3/4	1198 cu ft	
4 1/2	10.5#	7847'	6 1/4	726 cu ft	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7646'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
38,4070,4072,4082,4084,4406,4408,4419,4425,4458,4460,4491, 32,4493,4494,4496,4498,4505,4515,4519,4531,4556,4568,4570, 72,4585,4604,4813,4882,4897,4900,4931,4943,4963,5009,5063, 76,5085,5126,5128,5130,5140,5150,5161,5184,5186,5196,5208, 4,5218,5222,5226,5230,5234,5268,5270,5360,5362,5364,5366, 8,5372,5376,5380,5382,5384,5414,5416,5434,5436,5438,5442, 3,5450,5454,5466,5478,5488,5507,5516,5519,5546,5548-5692	DEPTH INTERVAL 4068-4604' 684 bbl 30# linear gel, 200,000# 20/40 Brady snd 1,729,000 SCF N2 4813-5270' 466 bbl 25# linear gel, 100,000# 20/40 Brady snd 742,000 SCF N2 5360-5692' 2147 bbl 2% sik wtr, 100,000# 20/40 Brady snd

28. PRODUCTION							
28a. First Production -99		28b. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			28c. Well Status (Prod. or Shut-in) SI		
28d. of Test 99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 2082 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
28e. Tubing Press. 039	Casing Pressure SI 880	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By		

List Attachments None			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name	Title Regulatory Administrator	Date 4/9/99

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
800' FNL, 2460' FEL, Sec. 7, T-32-N, R-6-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-29628

5. Lease Number  
FEE  
State Oil & Gas Lease #  
Lease Name/Unit Name  
Allison Unit

8. Well No.  
#61

9. Pool Name or Wildcat  
Blanco MV/Basin DK

10. Elevation:

**RECEIVED**  
JAN 26 1999  
OIL CON. DIV.  
DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

1-17-99 MIRU. Spud well @ 4:00 pm 1-17-99. Drill to 242'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# WC-50 ST&C csg, set @ 236'. Cmt'd W/170 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (201 cu ft). Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

SIGNATURE *Regulatory Administrator* Regulatory Administrator January 21, 1999

This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERREN Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

JAN 26 1999

9 Telephone No. (505) 326-9700

s a change of operator fill in the OGRID number and name of the previous operator



Entity	Entity Type	Entity %	Entity Name
<b>AGREEMENTS</b>			
22043201/000	LEASE - LEASE - OIL AND GAS		LONG, A H, ET AL
22043202/000	LEASE - LEASE - OIL AND GAS		YOUNG, A D, ETAL
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
<b>OWNERS</b>			
999021/01	OWNER - NONE	98.767554%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006811%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010368%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868078%	CONOCO INC
031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO

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AGREEMENTS			
22043201/000	LEASE - LEASE - OIL AND GAS		LONG, A H, ET AL
22043202/000	LEASE - LEASE - OIL AND GAS		YOUNG, A D, ETAL
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT AGREEMENT
OWNERS			
999021/01	OWNER - NONE	98.767552%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006806%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006806%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010371%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868080%	CONOCO INC
031116/46	OWNER - NONE	0.265195%	AMOCO PRODUCTION CO
DIVISION ORDERS			

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