District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pachaco Street

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe Office

AUG 2 6 1999

APPLICATION FOR NEW WELL STATUS

Operator and Well

Ор	erator name		Burlington Resourd P.O. Box 4289 Farr		OGRID NUMBER 014538					
Con	Contact Party Peggy Bradfield						Phone 505-326-9700			
P	roperty Name	: DOUTH	ПТ	:	Well Number: 4R	API Number	300452972400			
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County		
В	026	027N	011W	790	FNL	1850	FEL	SAN JUAN		

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool	
5/7/99	9:30:00 PM	6/21/99	WEST KUTZ PICTURED CLIFFS	

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u>) County of S <u>an Juan</u>) ss.	
Peggy Bradfield, being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator. 2. To the best of my knowledge, this application is complete a Signature May May May May May May of My Commision expires: 6/14/03	and correct Date 8-5-99

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Mark Jahlan	Title P.E. Spe.	NG 7 1993
VII. DATE (OF NOTIFICATION TO THE SECRETARY OF THE T	AXATION AND REVENUE DEPARTMENT AUG	271999

NOTICE: The operator must notify all working interest owners of this New Well certification

PYZV2006430458

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

OMB NO. 1004-0137

Expires: December 31, 1991

NELL COMPLETION OR RECOMPLETION REPORT AND LOC 0. IF INCAMA ALIGHTECR FRIBE MANE 0.5				В	UREAU OF L	AND	MANAGEM	ENT	г	ΝE	BLM	5. LE	ASE DESIGNAT	ION AND SERIAL NO.
18. TYPE OF COMPLETION	WELL C	OMPL	ETIO	N OR I	RECOMP	LE	TION RE	P	ORT AND	TO	G*			<u> </u>
D. TYPE OF COMPLETION: NAME OF COMPLETION: NAME OF COMPLETIO				OIL					200	UT-	27 - PH 3	05		
2. NAME OF OPERATOR 2. NAME OF OPERATOR 3. ADDRESS AND TESPHONE RD. 4. DEPTH REPUBLICATION OF MELL PROPER POSICION OF MILE OF PROJECT OF MILE OF	b TYPE OF	COMPLET	ION:			•	_	•		F 4 F.	1.31000041	7. UI	IT AGREEMENT	NAME
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2. NAME OF OPERATOR BURLINSTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO. PO BOX 4289. Fermington, NM 87499 (505) 326-9700 10. PERED AND FOCL OR WELL PROMOTED AND PRODUCTION OF WELL PROMOTED AND PART OF THE PART OF THE PRODUCTION OF THE PART OF THE		METT 1	OVER	LL EN	BACK [J	RESVROM	•				1		
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27. PAGE S-9-99 S-9-199 S-9-	15 DATE SPIT	DDED 148	DATET	D REACHE	D 117 DATE	COM	PL. (Ready to or	rod \		10 =:	EVATIONS (DE E	KB PT		
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4. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM. NAME (MD AND TVD): 2059' - 2127' Pictured Cliffs 8. TYPE ELECTRIC AND OTHER LOGS RUN GRICCL 8. CASING RECORD (Report all strings set in well) CASING SZEGRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 7 20\$ 138' 8 3/4 59 cu ft 3 1/2 9.3\$ 2249' 6 1/4 731 cu ft 9. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 259-2127' 407 bbl 20\$ tinear get, 175,000\$ 20/40 AZ sind 387,700 SCF N2 31 TE OF YESY HOURS YESTED CHOKE SIZE PRODUCTION TEST PERIOD 328 PILOT Gauge OW, TUBING PRESS. CASING RECORD AMOUNT PULLED 7 TO BE SOON FOR OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) TEST PERIOD 24+ACUR RATE 24+ACUR RATE PRODUCTION TO BE SOID SUSY OF ATTACHMENTS None	2250'			2220	Ψ.] но	W M	ANY*	l Df	RILLED BY	lasse	o'	1
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7 20\$ 138' 8 3/4 59 cu ft		GRADE	WEIGH	IT, LB./FT.	DEPTH SET							ORD		MOUNT PULLED
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OW. TUBING PRESS. CASING PRESSURE CALCULATED CIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE To be sold IS. LIST OF ATTACHMENTS None	21-99					E3	PERIOD			326 F	Pitot Gauge			
40 SI 45 4. DISPOSITION OF GAS (Sold, used for rule), vented, etc.) To be sold 5. LIST OF ATTACHMENTS None	OW. TUBING	PRESS.	CASING	PRESSURE	1	_	L-BBL		GAS-MCF	•		3L		OIL GRAVITY-API (CORR.)
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5. LIST OF ATTACHMENTS None		ON OF GAS	(Sola, USE	a for ruel, ven	itea, etc.)				<u> </u>		<u> </u>	_	TEST WINESS	ED BY
None	- 1 AU AU			sold										
	IS. LIST OF AT	I FACHMENT	-											
Stand Stand	36. Lhereby ce	ruly that the			information is corr	ipiete i	and correct as de	eterm	nned from all avad	able rec	ords			
ISNED UNIVERSITY DATE JULY A TITLE Regulatory Administrator DATE July 2019 1991 CV	GNED	Mar.		101	• ,	·						DATE	JUNEARES	TED FOR RECC
*(See Instructions and Spaces for Additional Data on Reverse Side)		- 4-4-1/	Y. J. 6	AR IL				_			- D	. 01:	HOUSE	4000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CENVER

•	DURBRU	BLM	•	
	Sundry Noti	ces and Reports on Well	s 12: 21,	
		99 MAY 19 PM	<u>12· 34</u> 5.	Lease Number
		970 F VP 8350Y		SF-078092
1. Type of GAS	Well	070 FARMINGTO	6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
2. Name of	_			
RES	LINGTON OIL S	GAS COMPANY		
			8.	Well Name & Number
	& Phone No. of Operat		_	Douthit #4R
PO Box	4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No.
4. Location	of Well, Footage, Se	C., T. R. M	10.	30-045-29724 Field and Pool
	-,	, T-27-N, R-11-W, NMPM	20.	West Kutz Pict'd Cliffs
			11.	County and State San Juan Co, NM
12. CHECK A	PPROPRIATE BOX TO IND	ICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
	Submission	Type of Act		
:	Notice of Intent	Abandonment	_ Change of Pl	ans
¥	Subsequent Report	Recompletion Plugging Back	New Construc	
-^-	papsedacue uchoic	Casing Repair	_ Water Shut o	off
	Final Abandonment	Altering Casing	_ Conversion t	o Injection
		X Other - Spud, cas	ing, and cemen	ıc
13. Descr	ibe Proposed or Compl	eted Operations		
5	TOOH. TIH W	ll @ 9:30 pm 5-7-99. Dr /3 jts 7" 20# J-55 csg,	set @ 138'.	Cmtd w/50 sx Class
		w/3% calcium chloride, nt to surface. WOC. NU		
		Drilling ahead.	bor. II bor	a cag co oou par,
5	5-9-99 Drill to TD @ 2 J-55 csg, set 5 pps D-42, (Class "B" 50,	2259'. Circ hole clean. 2259'. Cmtd w/208 s 2.25 pps Flocele, 0.1% D 250 poz w/2% gel, 5 pps 26 cu ft). Circ 15 bbl	x Class "B" ne 0-46 (605 cu fi D-42, 2% S1, (t). Tailed w/90 sx 0.25 pps Flocele,
14. I her	May Shaanu	foregoing is true and control of the Regulatory A		Pate 5/18/99_ vkh
(This space APPROVED BY	for Federal or State	Office use) Title) Date	CFP161) FOR RECORD
	F APPROVAL, if any:			1111/ 0 4 1555
Title 18 U.S.C. Section	1001, makes it a crime for any person knowi	ngly and willfully to make to any department or a within its jurisdiction.		
		GPERATOR	<u>የ</u> ብ የፀ	Sim Sim Tiero Orrice
Kegulatory Admini	istrator (vkh)	1		

Telephone No.

(505) 326-9700

6/24/99

