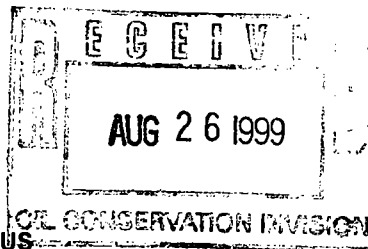


**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> HUERFANO UNIT					<b>Well Number:</b> 19R		<b>API Number</b> 300452977700	
<b>UL</b> B	<b>Section</b> 005	<b>Township</b> 026N	<b>Range</b> 010W	<b>Feet From the</b> 1130	<b>North/South Line</b> FNL	<b>Feet From the</b> 1530	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 4/26/99	<b>Spud Time</b> 12:15:00 PM	<b>Date Completed</b> 6/23/99	<b>Pool</b> WEST KUTZ PICTURED CLIFFS
-----------------------------	---------------------------------	----------------------------------	--

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of <u>New Mexico</u> County of <u>San Juan</u> ) <b>ss.</b>	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Bradfield</u> Title <u>Reg. Asst.</u> Date <u>8-5-99</u>	
SUBSCRIBED AND SWORN TO before me this <u>24<sup>th</sup></u> day of <u>August</u> , 1999	
My Commission expires: <u>6/14/03</u>	<u>Mae Benally</u> Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Kelly</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>DATE</b> <u>AUG 27 1999</u>
------------------------------------	--------------------------------	--------------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 27 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PVZV2006430707

SF-080895

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080895																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 070 FARMINGTON, NM																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Huerfano Unit																															
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Huerfano Unit #19R																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1130' FNL, 1530' FEL  At top prod. interval reported below  At total depth		9. API WELL NO. 30-045-29777																															
10. FIELD AND POOL OR WILDCAT West Kutz Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-26-N, R-10-W																															
14. PERMIT NO.		DATE ISSUED																															
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																															
15. DATE SPUDDED 4-26-99	16. DATE T.D. REACHED 4-28-99	17. DATE COMPL. (Ready to prod.) 6-23-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6173' GL, 6185' KB																														
19. ELEV. CASINGHEAD																																	
20. TOTAL DEPTH, MD & TVD 1985'	21. PLUG, BACK T.D., MD & TVD 1988'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-1985'																														
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1761' - 1804' Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE																														
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TDT/CCL			27. WAS WELL CORED No																														
28. CASING RECORD (Report all strings set in well)																																	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>[Signature]</u> TITLE Regulatory Administrator DATE <u>6/24/99</u>																																	
* (See Instructions and Spaces for Additional Data on Reverse Side)																																	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																																	
6/24/99 Telephone No. (505) 326-9700																																	
47. If this is a change of operator fill in the OGRID number and name of the previous operator																																	

OPERATOR

FARMINGTON FIELD OFFICE  
BY [Signature]

ACCEPTED FOR RECORD

JUL 28 1999

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1130' FNL, 1530' FEL, Sec. 5, T-26-N, R-10-W, NMPM

5. Lease Number  
NM-01051-7680 8  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Huerfano Unit

8. Well Name & Number  
Huerfano Unit #19R

9. API Well No.  
30-045-29777

10. Field and Pool  
West Kutz Pict'd C

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

4-26-99 MIRU. Spud well @ 12:15 pm 4-26-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 csg, set @ 135'. Cmt'd w/65 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (77 cu ft). Circ 4 bbl cmt to surface. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.

4-28-99 Drill to TD @ 1985'. Circ hole clean. TOOH. TIH w/64 jts 3 1/2" 9.3# J-55 csg, set @ 1979'. Cmt'd w/173 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 0.1% D-46 (503 cu ft). Tailed w/90 s Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% Si, 0.25 pps Flocele, 0.1% D-46 (126 cu ft). Circ 3 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/29/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Administrator (VKN)

6/24/99

Telephone No.

(505) 326-9700

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Entity	Entity Type	Entity %	Entity Name
006571/01	OWNER - NONE	0.042211%	KELLY F STEPHEN III
007097/01	OWNER - NONE	0.011763%	LILLY O J
038562/01	OWNER - NONE	0.584204%	MCCONNELL TRUST
067050/01	OWNER - NONE	0.039368%	KLINGER MARYAN TRUST
075507/01	OWNER - NONE	0.078739%	HAMILTON FAM TRUST
079592/01	OWNER - NONE	0.059057%	CROSS TIMBERS OIL CO
115230/01	OWNER - NONE	0.413640%	JOHNSTON BETTY T TR
117012/01	OWNER - NONE	0.313386%	ZZZ KELLY & TRUST LL
117333/01	OWNER - NONE	0.126624%	KELLY MINERALS INTERESTS JV
999021/01	OWNER - NONE	59.377963%	BURLINGTON RESOURCES OIL & GAS
026000/02	OWNER - NONE	0.101298%	HARRISON LANGDON D
029600/02	OWNER - NONE	0.045931%	WALTERS DAVID W TR
048806/02	OWNER - NONE	0.367793%	MACDONALD JUNE E
067059/02	OWNER - NONE	0.529459%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - NONE	0.529459%	LINDSEY LINDA JEANNE LUNDELL

☒ Expand All

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Detail

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## Well Completion Overview - 80286101 - HUERFANO UNIT 19R

Entity	Entity Type	Entity %	Entity Name
067988/02	OWNER - NONE	0.208475%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.529459%	LUNDELL ROBERT WALTER
078548/02	OWNER - NONE	0.208475%	BEAMON JAMES ROBERT
099331/02	OWNER - NONE	0.208475%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.208475%	BURNS SHARON B
110041/02	OWNER - NONE	0.198708%	MCCONNELL LTD CO
009059/03	OWNER - NONE	0.011923%	MCCONNELL MARGARET D
036633/03	OWNER - NONE	0.206820%	JOHNSTON V A FAM TRS
038321/03	OWNER - NONE	0.994226%	HANSON MCBRIDE PETRO
067058/03	OWNER - NONE	0.208475%	BEAMON CATHRYN
016825/07	OWNER - NONE	0.546005%	BEAMON ROBERT
066557/07	OWNER - NONE	32.401848%	WILLIAMS PRODUCTION
032526/08	OWNER - NONE	0.206820%	ROGERS-GIBBARD TRUST
035966/09	OWNER - NONE	0.827281%	JOHNSTON EULA MAY TR
031008/41	OWNER - NONE	0.413640%	CONOCO INC

☒ Expand All

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