· · · · · · · · · · · · · · · · · · ·			
District I - (505) 393-6161			
1625 N. French Dr. Hobbs, NM 88241-1980	New Mexico Energy Minerals and Natural Resources De	partment	Form C-142 Date 06/99
District II - (505) 748-1283	Oil Conservation Division 2040 South Pacheco Street		Submit Origina
811 S. First Artesia, NM 88210	Santa Fe, New Mexico 87505 (505) 827-7131	A E G E I W	Plus 2 Copies
District III - (505) 334-6178			Office
1000 Rio Brazos Road Aztec, NM 87410		AUG 2 6 1999	
District IV - (505) 827-7131			
			and t

APPLICATION FOR NEW WELL STATUS IL CONSERVATION DIVISION

Operator and Well

5. ge

Ор	Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUME	SER 014538	
Con	tact Party	Peggy Bra	adfield			Phone	505-326-9700	
Pi	roperty Name	SAN JUA	N 27-4 UNIT		Well Number: 98A	API Number	300392600800	
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
D	010	027N	004W	1240	FNL	1160	FWL	RIO ARRIBA

П. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
4/3/99	3:45:00 PM	5/25/99	BLANCO MESAVERDE

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. **AFFIDAVIT:**

State of <u>New Mexic</u> o) County of S <u>an Juan</u>) ss.	
Peggy Bradfield, being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the 2. To the best of my knowledge, this application is complete and correct Signature Market Title	-
SUBSCRIBED AND SWORN TO before me this 249 day of <u>CUUQU</u> My Commision expires: <u>6/14/03</u>	Mal Benallyn- Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. **CERTIFICATION OF APPROVAL:**

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

pVZV2006430942

Signature	Mark Jahly	E. Sp	et.	ABA 27 1999
			BUO O P	1000

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 27 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

d. Interval re prin IDDED 116. PTH, MD & T ION INTERV. 80 Mesavi CTRIC AND C TION INTERV. 80 Mesavi CTRIC AND C L-GR EAGRADE TOP (MD) 3153 TION RECOP 517, 4528, 44 192, 4696, 4 151, 4889, 44 151, 4889, 4880, 4880,	Reported be 5. DATE T.I. 4-11-9 TVD VAL (S) OF T verde OTHER LOC WEIGHT 32.3# 23# 23# DRD (Intervel, 4530, 4533, 4700, 4736, 4891, 4894, 5072, 5074, 5301, 5382, 501.	I.D. REACHED 89 21. PLUG. BAC 6209 THIS COMPLET DGS RUN HT, LBJFT. I.I.NER REC TTOM (MD) 6212 I.I.NER REC TOM (MD) 6212 I.I.NER REC I.I.NER REC	5-24 CK T.D., MD & TVC TION-TOP, BOTTC DEPTH SET (MI 238 3293 CORD SACKS CEMEN 458 CU.ft. 0007) 458 CU.ft. 0007) 458 CU.ft. 0007) 458 CU.ft. 0007) 458 CU.ft. 0007) 458 CU.ft. 1001 METHOD (FA CHOKE SIZE]	CASING RECO (MD) HOLE SIZE 12 1/ 8 3/4 17 SCREEN (M 32. 82. DEPTH 42. 4513-5160 66. 5262-5718 58.354-6080 64. Perforations Howing. gas ut. pump Flowing	PLE COMPL., OW MANY* D TVD)* D TVD)* ORD (<i>Repo</i> 2E 7 74 266 4 993 30. MD) 2 3/0 30. MD) 2 3/0 10 10 10 10 10 10 10 10 10 10 10 10 10	Dort all strings TOP OF CEME CU.ft. CU.ft. SIZE /8 ACIO (MD) CON back	23. INTE DRII 5 Set in W IENT. CE 10. SHO 12.500 12.500	vell) MeNTING REC DEPTH SET 6081 IT. FRACTURE AMD 0 gal 75 Qua 0 gal sik wtr, 0 gal sik wtr,	0-821	2 25. WAS DIRE SURVEY N S WELL CORED NO UBING RECOR UBING RECOR DIST SQUEEZE DIST SQUEEZE D	CTIONAL MADE AMOUNT PULLED CO PACKER SET (MD) . ETC. TERIAL USED 0/40 Brady sd idy sd	
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		-		NSL-4101						Sec. 10, T-2	27-N. R-4-W	
)	1240'FN	NL, 1160'FW	VL						`	DR AREA		
N OF WELL	L (Report k	location clearly	y and in accorda			ents)*			11. 5		OR BLOCK AND SURVE	
			7499 (50	05) 326-9700	ט				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde			
			L & GAS COM	IPANY						30-039-260		
OPERATO	OR								9. AF			
			2. NAME OF OPERATOR									
COMPLET	non:				ther				7. 0	San Juan 2		
WELL:			PLUG BACK		her				-			
_											TEE OR TRIBE NAME	
		OIL WELL		DRY	Dier			G*	6. IF			
				DRY	EPOR			G*		5. LEASE DESIGNATION AND SERIAL NO. SF-080668		
	NEW WELL DPERATO LINGTO AND TEL BOX 420	OPERATOR LINGTON RESC AND TELEPHONE BOX 4289. Farm OF WELL (Report	LINGTON RESOURCES OI AND TELEPHONE NO. 30X 4289. Farmington, NM 1 OF WELL (<i>Report location clear</i>)	LINGTON RESOURCES OIL & GAS COM AND TELEPHONE NO. 30X 4289, Farmington, NM 87499 (50 OF WELL (<i>Report location clearly and in accorded</i>)	LINGTON RESOURCES OIL & GAS COMPANY AND TELEPHONE NO. 30X 4289, Farmington, NM 87499 (505) 326-9700 OF WELL (Report location clearly and in accordance with any State	LINGTON RESOURCES OIL & GAS COMPANY AND TELEPHONE NO. 30X 4289, Farmington, NM 87499 (505) 326-9700 OF WELL (Report location clearly and in accordance with any State requirement	DPERATOR LINGTON RESOURCES OIL & GAS COMPANY AND TELEPHONE NO. 30X 4289. Farmington, NM 87499 (505) 326-9700 OF WELL (Report location clearly and in accordance with any State requirements)*	WELL (Report location cleanly and in accordance with any State requirements)*	VELL: OIL WELL WELL DRY Other OMPLETION: NEW WORK OVER EN PLUG ACK RESVE OFFER OPERATOR LINGTON RESOURCES OIL & GAS COMPANY AND TELEPHONE NO. BOX 4289. Farmington. NM 87499 (505) 326-9700 OF WELL (Report location clearly and in accordance with any State requirements)*	VILL OIL VILL	VELL: OIL WELL WELL DRY COMMENT 7. UNIT AGREEMEN San Juan 2 OMPLETION: NEW WORK DEEP. PLUG BACK DIFF. COMMENT 9. FARM OR LEASE NEW WELL OVER DEEP. PLUG BACK DIFF. COMMENT 9. API WELL NO. DPERATOR 9. API WELL NO. LINGTON RESOURCES OIL & GAS COMPANY 30-039-260 AND TELEPHONE NO. 10. FIELD AND POOL BOX 4289. Farmington. NM 87499 (505) 326-9700 OF WELL (Report location clearly and in accordance with any State requirements)* 11. SEC. T. R. M. COMMENT	

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CPERATOR

FASSESGION FIELD OFFICE

• Sundry Notices and Reports on	ארע בבביי ארא ארא ארא ארא ארא ארא ארא ארא ארא א	D 1.
	5.	Lease Number
. Type of Well GAS	UTU FAFINGIS	SF-080668 ()(15 Indian, All. or Tribe Name
Name of Operator	7.	Unit Agreement Nam
BURLINGTON		
RESOURCES OIL & GAS COMPANY		San Juan 27-4 Uni
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-97	8. 00 9.	San Juan 27-4 U #
Location of Well, Footage, Sec., T, R, M	10	30-039-26008 . Field and Pool
1240'FNL, 1160'FWL, Sec.10, T-27-N, R-4-W, NMPM		Blanco Mesaverde . County and State
NSL-4101		Rio Arriba Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	ICE, REPORT, OTHE	R DATA
Type of Submission Type of		1.220
Notice of Intent Abandonment Recompletion	Change of P New Constru	
X Subsequent Report Plugging Back	Non-Routine	Fracturing
Final Abandonment Casing Repair	Water Shut	off to Injection
	conversion	
. Describe Proposed or Completed Operations		
. Describe Proposed or Completed Operations		
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		,
I hereby certify that the foregoing is true a	nd correct.	
gried James Dian fried Title Regulatory	Administrator Da	te 4/5/99
This space for Federal or State Office use)		
PROVED BY Title	Date	
ONDITION OF APPROVAL, if any:		
tle 18 U.S.C. Section 1001, makes it a crime for any person kn	owingly and willfully	AP MAKE BUY DEPROTOT
agency of the United States any false, fictitious or fraudule tter within its jurisdiction.	nt statements or repr	esentations as to any
		APR 0 9 1999
OPERATOR	•	AFR 0 9 1997
Mary Shallhurd		
nted Name Appr		BY
zgy Bradfield MV-8	oval Date:	
	oval Date:	BY
	oval Date:	
gulatory Administrator	oval Date:	BY

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	rview - 3366601 - SAN JUAN 27-4 UNIT 984		
Entity	Entity Type	Entity %	Entity Name
[] 3366601	WELL COMPLETION - GAS WELL		SAN JUAN 27-4 UNIT, 98A 🛛 🔼
- 3366600 - (2) AGREEMENTS	ASSET · WELL		SAN JUAN 27-4 UNIT
22057100/000	LEASE - LEASE - OIL AND GAS		USA SF-080668
61062500/000	CONTRACT - UNIT AGREEMENT	·	EL PASO NATURAL GAS CO
L 61062501/000	CONTRACT - OPERATING AGREEMENT		EL PASO NATURAL GAS CO
−€ @]OWNERS			
999021/01	OWNER - NONE	85.538978%	BURLINGTON RESOURCES OIL & GAS
026636/02	OWNER - NONE	0.882876%	HARRINGTON JAMES V
098082/02	OWNER - NONE	0.882876%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.882876%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.882876%	CHAPPELL MARY J
L 079421/03	OWNER - NONE	10.929518%	CINCO GENERAL PARTNERSHP
6320465000/03	0		SAN JUAN 27-4 - MV
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