<u>District I</u> - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road

**District IV** - (505) 827-7131

Aztec, NM 87410

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pachago Street

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

AUG 2 6 1999

CE CONSERVATION DIVISION

Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe Office

Or	erator	and	Well
V.		uiu	11011

Op	erator name	address	Burlington Resources Oil and Gas			OGRID NUMBER		
		I	P.O. Box 4289 Farr	mington, NM 874	99		014538	
Con	tact Party	Peggy B	radfield			Phone	505-326-9700	
P	roperty Name	: SAN JU	AN 27-5 UNIT		Well Number: 7B	API Number	300392607500	
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
J	002	027N	005W	1705	FSL	1645	FEL	RIO ARRIBA

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
3/18/99	4:45:00 AM	6/25/99	BLANCO MESAVERDE

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interest.
- V. AFFIDAVIT:

State of New Mexico) County of San Juan) ss.	
Peggy Bradfield, being first duly sworn, upon states:	
<ol> <li>I am tine Operator, or authorized representative of the Operator, of the above-referenced well,</li> <li>To the best of rny knowledge, this application is complete and correct.</li> </ol>	
Signature Signature Stad huid Title Key Com Date 8-3	5-99
SUBSCRIBED AND SWORN TO before me this 24 day of Ulsust, 1999  Wal Benal learn	
My Commision expires: 6/14/03 Notary Public	

## FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature Mark Hallym/	itle P.E. Spec,	AU 27 1993
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATI	TION AND REVENUE DEPARTMENT	1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006432079

State of New Mexico Natural Resources Department Fee Lease - 5 conies



Form C-105 Revised 1-1-89

Date 6-28-99

Regulatory Administrator

Title

OIL CONSERVATION DIVISION

DISTRICT II

Signatuce

DISTRICT

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

P. O. Box 2089

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name Peggy Bradfield

Santa Fe, New Mexico 87504-2088

٧E	ÆLL API NO.		
	30-039-26075		
5.	Indicate Type of Lease STATE X FEE		
6.	State Oil & Gas Lease No.		

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 E-290-3 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. Lease Name or Unit Agreement Name R-10987A OIL WELL GAS WELL X OTHER b. TYPE OF COMPLETION: NEW WORK /San Juan 27-5 Unit WELL OVER DEEDEN 2. Name of Operator 8. Well No. **BURLINGTON RESOURCES OIL & GAS COMPANY** <del>COM</del>. 7B 3. Address of Operator 9. Pool name or Wildcat Blanco Mesaverde PO BOX 4289, Farmington, NM 87499 DIGT 2 4. Well Location 1705 Feet From The South Line and Feet From The East Line 27N **NMPM** Rio Amiba Township Range County 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 3-18-99 3-23-99 6-25-99 7077 GR, 7089 KB Cable Tools 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Many Zones? Drilled By 0-6500 6496 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4754-6389 Mesaverde 21. Type Electric and Other Logs Run 22. Was Well Cored **CBL-CCL-GR** CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE **CEMENTING RECORD AMOUNT PULLED** 9 5/8 32.3# 555 12 1/4 649 cu.ft. **B** 3/4 1067 cu.ft. 23# 3513 LINER RECORD TUBING RECORD 24. SACKS CEMENT DEPTH SET | PACKER SET SIZE TOP BOTTOM SCREEN SIZE 3362 6500 1108 cu.ft. 2 3/8 6364 4 1/2 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4754, 4756, 4758, 4760, 4902, 4904, 4908, 4931, 4934, 4938, 4940, 40,000 gai 20# linear gel, 200,000# 20/40 Brady sd 4754-5385 4954, 4956, 4960, 4962, 5091, 5094, 5097, 5104, 5109, 5113, 5152, 105,000 gal sik wtr, 100,000# 20/40 Brady sd 5498-5930 5154, 5156, 5164, 5166, 5213, 5219, 5221, 5226, 5240, 5315, 5319, 105,000 gal sik wtr. 100,000# 20/40 Brady sd 6027-6389 5322, 5327, 5336, 5361, 5363, 5381, 5383, 5385, 5498, 5510, 5527, PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) **Date First Production** SI Flowing Gas - Oil Ratio Gas - MCF Water - Bbl. Hours Tested Date of Test Choke Size | Prod'n for Oil - Bbl. Test Period 816 Pitot Gauge 6-25-99 Oil Gravity - API - (Corr.) Water - Bbl Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF CP 980 Hour Rate SI 860 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments None

Sundry Notices and P	Reports on Wells
1. Type of Well GAS	API # (assigned by OCD) 30-039-26075 5. Lease Number
	6. State Oil&Gas Lease #
2. Name of Operator	7. Lease Name/Unit Name
BURLINGTON RESOURCES OUT 5 CAS COMPANY	
OIL & GAS COMPANY  3. Address & Phone No. of Operator	San Juan 27-5 Unit 8. <b>Well No</b> . 7B
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat
The state of the s	Blanco Mesaverde
4. Location of Well, Footage, Sec., T, R, M 1705'FSL, 1645'FEL, Sec.2, T-27-N, R-5-W, NMPM, Ric	10. Elevation: Arriba County
Type of Submission Type of Ac	
Notice of Intent Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Final Abandonment — Casing Repair Altering Casing	Water Shut off Conversion to Injection
X Other - Spud	
13. Describe Proposed or Completed Operations	
3-18-99 Spud well @ 4:45 a.m. 3-18-99. Drill to 3-19-99 Drill to 560'. Circ hole clean. TOOH. To set @ 555'. Pump 50 bbl wtr ahead. Cmp pps Gilsonite, 0.5 pps Cellophane, 4% circ to surface. TIH in annulus w/1" pps Gilsonite, 0.5 pps Cellophane, 4% 3-19-99 WOC. PT BOP to 600 psi/30 min, OK. Drill 3-20-99 Drill to intermediate TD @ 3520'. Circ 3-21-99 TOOH. TIH w/84 jts 7" 23# J-55 csg, set mud flush, 20 bbl wtr ahead. Cmtd w/3. metasilicate, 10 pps Gilsonite, 0.5 pp w/90 sx Class "B" 50/50 poz w/2% calc. pps Cellophane (126 cu.ft.). Circ 53 to 1500 psi/30 min, OK. Drilling ahead.	TH w/12 jts 9 5/8" 32.3# WC-50 csg, td w/500 sx Class "G" neat cmt w/6 calcium chloride (590 cu.ft.). No cmt tbg. Pump 50 sx Class "G" neat cmt w/6 calcium chloride (59 cu.ft.). WOC. lling ahead. hole clean.  @ 3513'. Pump 20 bbl wtr, 20 bbl 21 sx Class "B" neat cmt w/3% sodium cos Cellophane (941 cu.ft.). Tailed ium chloride, 10 pps Gilsonite, 0.5 cbl cmt to surface. WOC. PT BOP & csg
no (This space for State Use)	mistrator March 22, 1999
ORIGINAL BIGHED BY CHARLIE T. PERFIN	E GAS INSPECTOR, DIST. 43 MAD 975 ARGE
Approved byTitle	Date

Printed Name
Peggy Bradfield

MV-8

Approval Date:

JUN 3 0 1999





