District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe Office



APPLICATION FOR NEW WELL STATUS

Oper	rator name		_		es Oil and Gas mington, NM 874	99	OGRID NUME	3ER 014538	
Conta	ect Party	Peggy Br	adfield		<u> </u>		Phone	505-326-9700	
Pro	perty Name	: JOHNST	ON FEI	DERAL	·	Well Number:	API Number	300452990500	(
L :	Section	Township	Range	9	Feet From the	North/South Line	Feet From the	East/West Line	County
0	035	031N		009W	1180	FSL	1605	FEL	SAN JUAN
Da	te/Time In	formation			_				
pud Date	e	Spud Time		Date Co	mpleted	Pool			
30/99		7:30:0	00 PM	8/6/99		BASIN DAKOT	A		
	I am th	field, being e Operator, or	authorize	ed repres	n, upon states sentative of the O cation is complete	perator, of the above	referenced well,		Pa a
Sig	gnature	11494	ZH L	ld pr	ud	Title Ray C	an o	Date	8-27-9
SI	UBSCRIBE!	AND SWOR	N TO bef	fore me th	nis_/day of	Cept. 1	999	^	
M	ly Commisio	n expires:		0/14	1/03	V	Notary Public	Bana	elzin
OR OI	L CONSE	RVATION	USE O	NLY:		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
_			proved a	nd the ab		well is designated a N	ew Well. By copy	hereof, the Divsion	notifies the Sec
		n and Revenu	e Depart	ment of t	 	Title P.E. &	<u> </u>		Date Q > QC

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006438660

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE"

FOR APPROVED

OMB NO. 1004-0137

•,	Copires: December 31, 1991
	5. LEASE DESIGNATION AND SERIAL NO.

								<u> </u>				SF-078439	
WELL C	OMPL	ETIO	N OR I	REC	OMPL	ETIO	N REF	PORT AND) LC	OG*	6. IF	INDIAN, ALLOTTI	EE OR TRIBE NAME
1a. TYPE OF	WELL:		OIL	1 1 5	MELL X	DRY	Other				Ì		
			WELL	Ц '	WELL [7]	DAT				-	7. UI	NIT AGREEMENT	NAME
b. TYPE OF	COMPLET	ION:											•
	NEW X	WORK	DEEP- EN	\sqcap :	ACK	DIFF. RESVA	Other				8. FA	RM OR LEASE N	AME, WELL NO.
		,		ٔ لیا						-	ł	Johnston Fed	deral #30
2. NAME OF	F OPERATO	R					·				9. AF	WELL NO.	
BU	IRLINGTO	N RESC	URCES (OIL & C	GAS CON	IPANY					L	30-045-2990	5
3. ADDRES											10. F	IELD AND POOL	OR WILDCAT
	BOX 428					5) 326						Basin Dakota	
At surface			1605' FE		in accorda	ince with	any State n	equirements)*				EC., T., R., M., OF OR AREA	R BLOCK AND SURVEY
/	•			-							} `	OR AREA	
At top pro	od. Interval n	eported be	elow									Sec. 35, T-31	I-N, R-9-W
											ł		
At total de	epm										ł		
					ı	4. PERM	IT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE
					ļ			1		Ì		PARISH	}
								1			<u> </u>	San Juan	New Mexico
15. DATE SPU			D. REACHED) 	17. DATE C		edy to prod	.)	18. EL	EVATIONS (DF. R		BR. ETC.)*	19. ELEV. CASINGHEAD
5-30-99 20. TOTAL DE		6-9-99		ACK T	8-6- D., MD &TVI		MULTIPLE (COMPI	23 IN	5943' GL, 595		Y TOOLS	CABLE TOOLS
20. 10172.02		.	21. 1 200, 2		J., M.O G / V.	-		MANY*		RILLED BY	KUIAN	11 1000	CABLE TOOLS
7515'			7468			_ }			[0-751	5'	
24. PRODUCT	ION INTERV	AL (S) OF	THIS COMPL	LETION-	TOP, BOTT	OM, NAME	(MD AND T	ΛD).				25. WAS DIREC	
7400' - 7	7407° Dal	rota										SURVEY MA	WE.
26. TYPE ELE			GS RUN								27. WA	S WELL CORED	
CBL-GR	-CCL / PE	X / CMF	r / FMI									No	
28.						CASING	RECORD	(Report all string	s set in	well)			
CASING SIZE	E/GRADE		T, LB./FT.		H SET (MC		OLE SIZE		MENT, C	EMENTING RECO	RD	AN	OUNT PULLED
9 5/8		36# 23#		24	3' 89'	12		342 cu ft					
7 4 1/2		10.5#			13'	6		1163 cu ft 766 cu ft					
7 1/2		70.50				 -	<u></u>	700 00 11					
29.		L	LINER RE	CORD				30.			ŤÚ	BING RECORD	
SIZE	TOP (MD)	BOT	TOM (MD)	SAC	KS CEMENT	SCI	REEN (MD)	SIZE		DEPTH SET (MD)	PA	CKER SET (MD)
								2 3/8		7389'			
BERRADA	TION DECO	3D ((asaa)	. ava nad av					1					
31 PERFORA 7400, 7407	TION RECOI	ZD (HKBIAT	i, 9120 die iii	iiiibei j		32	DERTHINT	ERVAL (MD)	D, SHO	OT, FRACTURE.		NT SQUEEZE. E	
7400, 7407						7400	-7407'	EKAVE (MD)	 	AMOC	MIANI	J KIND OF MATER	AINE OSED
									 				
						ļ							
33.								RODUCTION	<u> </u>				
DATE FIRST PR	ODUCTION		PRODUC	CHON	ETHOU (FI	owing. gas		-size and type or p	итр)			WELL STATUS (Producing or snut-in)
8-6-99		l				Flow						SI	
DATE OF TEST		HOURS T	ESTED	CHOKE		ROD'N FO		BBL	GAS	-MCF	WATE	R-BBL	GAS-OIL RATIO
8-6-99		}		Ì	<u>}-</u>	LOTFERN	-		No m	neasurement a	l vailabl	В	
FLOW. TUBING	PRESS.	CASING F	RESSURE	CALCU		OIL-BBL		GAS-MCF		WATER-BB			OIL GRAVITY-API (CORR.)
Si 2940		SI 2880		24-HOL	JR RATE					ļ			•-
34 DISPOSITI	ON OF GAS			tea, etc.	, —					}		TEST WITNESSE	D BY
		To be											=
35. LIST OF A	TTACHMENT											L	
		None											
36. I hereby ce	•						eci as deter	mined from all avail	able rec	cords			
	16	. 11		_	FOR)	_							
SIGNED _	LILLESA	24	4126:	Nt.	FOR)	Regu	latory Ad	ministrator			DATE	August 10, 19	99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIORECEIVED BUREAU OF LAND MANAGEMENT BLM

	070 FARMIN	GTON, NM	5.	Lease Number SF-078439
1. Type of Well GAS	•		6.	
			7.	Unit Agreement Na
2. Name of Operator BURLINGTON				
RESOURCES OIL & GAS COMPAN	Y			
3. Address & Phone No. of Operator			8.	Well Name & Number Johnston Federal
PO Box 4289, Farmington, NM 87499 (505	326-9700		9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M			10.	30-045-29905 Field and Pool
1180' FSL, 1605' FEL, Sec. 35, T-31-N,			20.	Basin Dakota
			11.	County and State
				San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATUR	E OF NOTICE	, REPORT,	OTHER	DATA
Type of Submission	Type of Ac			,
Notice of Intent Abandon		Change New Con		
	letion ng Back _	New Con	tine 1	Fracturing
Casing	Repair _	Water S	hut of	Ef
			3 a.a. k	
	ng Casing _			injection
	- Spud, cas	ing, and c	ement	· · · · · · · · · · · · · · · · · · ·
X Other 13. Describe Proposed or Completed Operat. 5-30-99 MIRU. Spud well @ 7:30 p.m. clean. TOOH. TIH w/5 jt. 290 sx Class "B" neat cmt (342 cu ft). Circ 16 bbl 5-31-99 PT BOP & csg to 600 psi/30 r	on 5-30-99 s 9 5/8" 36 w/3% calcive cmt to surinin, OK. Di	Drill # K-55 csg um chlorid face. Woo cilling ah	to 248, set le, 0.2	G'. Circ hole @ 243'. Cmtd w/ 25 pps Flocele BOP.
Thereby certify that the foregoing is signed. Nother X Other X	s true and	Drill # K-55 csg um chlorid face. Woo cilling ah	to 248, set le, 0.2	2'. Circ hole @ 243'. Cmtd w/ 25 pps Flocele BOP.
X Other 13. Describe Proposed or Completed Operat. 5-30-99 MIRU. Spud well @ 7:30 p.m. clean. TOOH. TIH w/5 jt. 290 sx Class "B" neat cmt (342 cu ft). Circ 16 bbl 5-31-99 PT BOP & csg to 600 psi/30 r	s pud, cas: ions on 5-30-99 s 9 5/8" 36 w/3% calcive cmt to surinin, OK. Dr	Drill # K-55 csg um chlorid face. WOO cilling ah	to 248, set le, 0.2	Circ hole © 243'. Cmtd w/ 25 pps Flocele BOP.
This space for Federal or State Office use	s pud, cas: ions on 5-30-99 s 9 5/8" 36 w/3% calcive cmt to surinin, OK. Dr	Drill # K-55 csg um chlorid face. WOO cilling ah	to 248 , set le, 0.2 NU ead.	Circ hole © 243'. Cmtd w/ 25 pps Flocele BOP.
Tother 13. Describe Proposed or Completed Operation 5-30-99 MIRU. Spud well @ 7:30 p.m. clean. TOOH. TIH w/5 jt. 290 sx Class "B" neat cmt (342 cu ft). Circ 16 bbl. 5-31-99 PT BOP & csg to 600 psi/30 m APD 14. Inereby certify that the foregoing it. Signed Mark Line Title (This space for Federal or State Office use APPROVED BY	on 5-30-99 s 9 5/8" 36 w/3% calcing cmt to suring common constructions. Driver and segulatory constructions are segulatory constructions.	Drill # K-55 csg um chlorid face. WOO cilling ah	to 248 , set le, 0.2 . NU ead.	Circ hole © 243'. Cmtd w/ 25 pps Flocele BOP. Ate 6/2/99vkh

8/10/99

Telephone No.

(505) 326-9700

