

New Mexico

Form C-142

Date 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

E C E I V

SEP - 2 1999

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS CONSERVATION DIVISION

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101							OGRID Number 120782	
Contact Party Kristine Russell							Phone 918/573-6181	
Property Name Rosa Unit					Well Number 44A		API Number 30-039-26161	
UL E	Section 35	Township 32N	Range 6W	Feet From The 1835'	North/South Line FNL	Feet From The 140'	East/West Line FWL	County Rio Arriba

II. Date/Time Information

Spud Date 6/16/99	Spud Time 1900	Date Completed 7/16/99	Pool 72319
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Oklahoma)

ss.

County of Tulsa)

Kristine

Russell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 8/30/99SUBSCRIBED AND SWORN TO before me this 30 day of August, 1999.

Notary Public

My Commission expires: 10-10-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bahly</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006438887

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

29 JUL -6 PM 3:53

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "ARRIBA TO DRILL" for permit for such proposals

070 FARMINGTON, NM

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ROSA UNIT #44A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26161

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1835' FNL & 140' FWL, NW/4 SEC 35-32N-6W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Complete

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-1999 MIRU Well was spud @ 1900 hrs 6/16/99. TD surface hole with bit #1 (12-1/4", STC, SDGH) at 290'. Circulate and TOH. Ran 7 joints (266.00') of 9-5/8" 36#, K-55, ST&C casing and set at 280' KB. BJ cemented with 150 sx (176 cu.ft.) of CI "B" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 19.5 bbls of water. Plug down at 0345 hrs 6/17/99. Circulated out 15 bbls of cement. WOC

6-18-1999 WOC. Nipple up BOP and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", RTC, SHP44). Drilled cement and new formation with water and polymer

6-19-1999 Drilling ahead w/ bit #2 (8-3/4", RTC, SHP44)

6-20-1999 Drilling ahead with bit #2 (8-3/4", RTC, SHP44)

6-21-1999 TD intermediate hole with bit #2 (8-3/4", RTC, SHP44). Circulate hole clean and TOH for logs. Halliburton ran IES/GR and CDL/CNL logs. TIH and LDDP and DC. Ran and cemented 7" casing. Details on tomorrow's report. Rig up blooie line

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 1, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 22 1999

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

6-22-1999 Ran 84 jts. (3623.28') 7", 20#, K-55, ST&C casing and landed at 3640' KB. Float at 3595'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 460 sx (960 cu.ft.) of CI "B" 65/35 poz with 8% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 250 sx (337 cu.ft.) of CI "B" with 1/4# celloflake/sk and 2% CaCl₂. Displaced plug with 146 bbls of water. Plug down at 0400 hrs 6/21/99. Circulated out 25 bbls of cement. Nipple up BOP's and pressure test to 1500# - held OK. Drilled cement and new formation with gas and bit #3 (6-1/4", HTC, STR09). Drilling ahead

6-23-1999 Trip for bit #3 (6-1/4", HTC, STR09) at 5827'. Drilling ahead with gas and bit #4 (6-1/4", RTC, EHP51A)

6-24-1999 TD well w/ bit #4 (6-1/4", RTC, EHP51A) @ 6114'. TOH for logs. Run IND/GR & DEN/NEUT logs. TIH & LDDP. RU casing crew & run 58 jts. of 4-1/2" casing. Details on tomorrows report. Cementing at report time

6-25-1999 Ran 58 jts. (2616.70') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6114' KB. Latch collar at 6092' KB and marker joint at 5472' KB. Top of liner at 3498' - 142' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (116 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL52, and 2% CaCl₂. Tailed with 250 sx (337 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl₂, and 1/4# sk celloflake. Displaced plug with 67 bbls of water. Plug down at 0600 hrs 6/24/99. Set pack-off and circulate out 20 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1200 hrs. 6/24/1999.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

RECEIVED
(See other instructions on
reverse side)
BLM

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		070 FARMINGTON, NM		5. LEASE DESIGNATION AND LEASE NO. SF-078772	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR <input type="checkbox"/> OTHER				6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME ROSA UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #44A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1835' FNL & 140' FWL At top production interval reported below: At total depth:				9. API WELL NO. 30-039-26161	
				10. FIELD AND POOL, OR WILDCAT BLANCO MV	
				11. SEC. T.R.M., OR BLOCK AND SURVEY OR AREA E SW/4 NW/4 SEC 35-32N-6W	
		14. PERMIT NO.		12. COUNTY OR RIO ARriba	
		DATE ISSUED		13. STATE NEW MEXICO	
15. DATE SPUDED 06/16/1999		16. DATE T.D. REACHED 06/23/1999		19. ELEVATION CASINGHEAD	
17. DATE COMPLETED (READY TO PRODUCE) 07-16-1999		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6352' GR			
20. TOTAL DEPTH, MD & TVD 6114' MD		21. PLUG, BACK T.D., MD & TVD 6050' MD		22. IF MULTICOMP. HOW MANY	
		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4766' - 5944'	
				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, CDL/CNL				27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)	
9-5/8" K-55		36#		280'	
7" K-55		20#		3640'	
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		SIZE	
4-1/2"		3498'		2-3/8"	
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)	
6114'		330 SX		5904'	
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
CH/Menefee: 4766', 69', 4807', 11', 5200', 03', 5427', 29', 70', 84', 91', 99', 5502', 30', 31', 53', 69', 83', 5601', 05' and 10'. Total of 21 (0.38") holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Point Lookout: 5640', 43', 45', 51', 56', 66', 83', 86', 90', 98', 5703', 17', 22', 25', 28', 31', 38', 49', 66', 72', 75', 90', 5867', 5927' and 5944'. Total of 25 (0.38") holes		4766'-5610'		80,000# 20/40 Sand in 1521 BBls slick water	
		5640'-5944'		80,000# 20/40 Sand in 1827 BBls slick water	
33. PRODUCTION					
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST		TESTED		CHOKE SIZE	
7/18/99		3 hr		3/4"	
FLOW TBG PRESS SITP - 915		CASING PRESSURE SICP - 922		CALCULATED 24-HOUR RATE	
				OIL - BBL	
				GAS - MCF	
				WATER - BBL	
				OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): TO BE SOLD				TEST WITNESSED BY: CHIK CHARLEY	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Inacy Ross TITLE Production Analyst DATE July 21, 1999

ACCEPTED FOR RECORD

AUG 20 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

WORKING INTEREST OWNERS
ROSA UNIT #44A MV

OWNERS

BPO

APO

BP AMOCO
501 Westlake Park Blvd.
Room 2518
Houston, TX 77079-2696

-0-

7.876729%

Coastal Oil & Gas Corporation
Nine Greenway Plaza
Houston, TX 77046-0995

26.624791%

24.527921%

Williams Production Company
P.O. Box 3102
Tulsa, OK 74101

73.375209%

67.596459%