

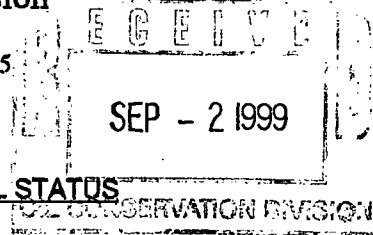
1204

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101							OGRID Number 120782	
Contact Party Kristine Russell							Phone 918/573-6181	
Property Name Rosa Unit					Well Number 162A		API Number 30-039-26122	
UL J	Section 30	Township 31N	Range 5W	Feet From The 1850'	North/South Line FSL	Feet From The 1610'	East/West Line FEL	County Rio Arriba

II. Date/Time Information

Spud Date 7/4/99	Spud Time 1645	Date Completed 8/7/99	Pool 72319
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Oklahoma )  
ss.

County of Tulsa )

Kristine Russell, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 8/30/99

SUBSCRIBED AND SWORN TO before me this 30 day of August, 1999.

Shirley L. Davis  
Notary Public

My Commission expires: 10-10-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006439081

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

99 JUL 19 PM 12:32  
070 FARMINGTON, NM

5. Lease Designation and Serial No.  
SF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
ROSA UNIT #162A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-26122

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL & 1610' FEL, NW/4 SE/4 SEC 30-31N-5W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Operations

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-05-1999 MIRU. Drill rat and mouse holes. Spud surface hole at 1645 hrs. 7/4/99. TD surface hole with bit #1 (12-1/4", SEC, 535J) at 265'. Circulate and TOOH. Ran 6 jts (242.23') of 9-5/8" 36#, K-55, ST&C casing and set @ 255' KB. BJ cemented with 200 sx (236 cu.ft.) of CI "B" with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 18 bbls of water. Plug down at 0030 hrs 7/5/99. Circulated out 10 bbls of cement. WOC. Nipple up BOP'S

7-06-1999 NU BOP'S and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", RTC, EHP51X). Drilled cement and new formation with water and polymer. Drilling ahead

7-07-1999 Trip for bit #2 (8-3/4", RTC, EHP51X) at 2557'. Drilling ahead with water and polymer and bit #3 (8-3/4", RTC, HP85981)

7-08-1999 Trip for bit #3 (8-3/4", RTC, HP85981) at 2995'. Drill with water and polymer and bit #4 (8-3/4", RTC, CHP51H) to 3193'. TOOH for bit

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date July 15, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

JUL 22 1999

FARMINGTON FIELD OFFICE  
BY [Signature]

7-09-1999 Finish trip for bit #4. TIH w/ bit #5 (8-3/4", HTC) & finish drilling Intermediate hole to 3720'. Circulate hole clean. LDDC's at report time

7-10-1999 LDDP and DC's. Change out rams & RU casing crew. Ran 85 jts. (3688.93') of 7", 20#, K-55, ST&C casing and landed at 3719' KB. Float at 3676'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 480 sx (998 cu.ft.) of CI "B" 65/35 poz with 8% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 210 sx (250 cu.ft.) of CI "B" with 1/4# celloflake/sk and 2% CaCl<sub>2</sub>. Displaced plug with 148 bbls of water. Plug down at 1215 hrs 7/9/99. Circulated out 12 bbls of cement. Nipple up BOP's and pressure test to 1500# - held OK. TIH with bit #6 (6-1/4", HTC, STR-09) and drilled cement. Unloaded hole with nitrogen and continued drilling with gas

7-11-1999 Drilling ahead with bit #6 (6-1/4", HTC, STR-09) and gas

7-12-1999 TD well with bit #6 (6-1/4", HTC, STR-09) and gas at 6111'. Blow hole clean and TOH. Rig up loggers and start logging

7-13-1999 Finish logging. TIH & LD DP & DC's. RU casing crew and run 58 jts. (2592.03') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6111' KB. Latch collar at 6089' KB and marker joint at 5495' KB. Top of liner @ 3519' - 201' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (110 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL52, and 2% CaCl<sub>2</sub>. Tailed with 240 sx (330 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl<sub>2</sub>, and 1/4#sk celloflake. Displaced plug with 66 bbls of water. Plug down at 1700 hrs 8/12/99. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1200 p.m. 8/12/99 7

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

RECEIVED  
BLM  
(See other instructions on  
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		070 FARMINGTON, NM		5. LEASE DESIGNATION AND LEASE NO. SF-078764			
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR. <input type="checkbox"/> OTHER				6. IF INDIAN, ALLOTTEE OR			
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME ROSA UNIT			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #162A			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1850' FSL & 1610' FEL At top production interval reported below: At total depth:				9. API WELL NO. 30-039-26122			
		10. FIELD AND POOL, OR WILDCAT BLANCO MV					
		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 30-31N-5W					
		12. COUNTY OR RIO ARRIBA		13. STATE NEW MEXICO			
15. DATE SPUDDED 07/04/1999		16. DATE T.D. REACHED 07/11/1999		14. PERMIT NO.			
17. DATE COMPLETED (READY TO PRODUCE) 08-07-1999		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6394' GR		19. ELEVATION CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6111' MD		21. PLUG, BACK T.D., MD & TVD 6053' MD		22. IF MULTICOMP., HOW MANY			
		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4375' - 5922'			
				25. WAS DIRECTIONAL SURVEY MADE YES			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Neutron, HRI, SD/EN/GR, High Resolution Temp				27. WAS WELL CORED NO			
28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)			
9-5/8" K-55		36#		255'			
7" K-55		20#		3719'			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)			
4-1/2"		3519'		6111'			
		SACKS CEMENT*		SCREEN (MD)			
		320 SX		2-3/8"			
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5899'					
31. PERFORATION RECORD (Interval, size, and number)							
CH/Menefee: 4375', 4499', 4507', 4615', 25', 99', 4753', 4805', 5202', 16', 65', 5436', 39', 64', 69', 93', 95', 5498', 5502', 11', 15', 29', 47', 63', 66', 70', 73', 79', 5609' & 20'. Total of 30 (0.38") holes							
Point Lookout: 5640', 49', 53', 57', 61', 65', 68', 71', 80', 88', 92', 96', 5700', 05', 08', 12', 16', 19', 26', 31', 34', 37', 40', 43', 45', 57', 60', 64', 76', 84', 87', 5804', 08', 24', 44', 56', 5906' and 22'. Total of 38 (0.38") holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4375'- 5620'		80,000# 20/40 Sand in 1822 BBIs slick water					
5640'- 5922'		80,000# 20/40 Sand in 1862 BBIs slick water					
33. PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (PRODUCING OR SI) SI waiting on pipeline		
DATE OF TEST 8/08/99		TESTED 3 hr		CHOKE SIZE 3/4"		PROD N FOR TEST PERIOD	
FLOW TBG PRESS SITP - 562		CASING PRESSURE SICP - 837		CALCULATED 24-HOUR RATE		OIL - BBL	
						GAS - MCF 2908	
						WATER - BBL	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD						TEST WITNESSED BY: CHIK CHARLEY	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Tracy Ross TITLE Production Analyst DATE August 12, 1999

ACCEPTED FOR RECORD

AUG 19 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY 642

WORKING INTEREST OWNERS  
ROSA UNIT #162A MV

OWNERS	BPO	APO
BP AMOCO 501 Westlake Park Blvd. Room 2518 Houston, TX 77079-2696	-0-	7.876729%
Coastal Oil & Gas Corporation Nine Greenway Plaza Houston, TX 77046-0995	26.624791%	24.527921%
Williams Production Company P.O. Box 3102 Tulsa, OK 74101	73.375209%	67.596459%