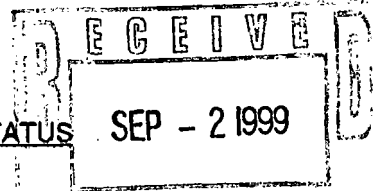


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1205
Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101							OIL CONSERVATION DIVISION 120782	
Contact Party Kristine Russell							Phone 918/573-6181	
Property Name Rosa Unit Com					Well Number 169A		API Number 30-039-26149	
UL J	Section 3	Township 31N	Range 6W	Feet From The 2375	North/South Line FSL	Feet From The 1750	East/West Line FEI	County Rio Arriba

II. Date/Time Information

Spud Date 5/28/99	Spud Time 0230	Date Completed 7/9/99	Pool 72319
----------------------	-------------------	--------------------------	---------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Oklahoma)
ss.

County of Tulsa)

Kristine
Russell

, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 8/30/99

SUBSCRIBED AND SWORN TO before me this 30 day of August, 1999.

Shirley A. Davis
Notary Public

My Commission expires: 10-10-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Halley</u>	Title <u>P.E. Spec.</u>	Date <u>9-3-99</u>
---------------------------------	----------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: SEP 08 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006439142

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

RECEIVED
BLM (See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		070 FARMINGTON, NM	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER			
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #169A	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-039-26149	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 2375' FSL & 1750' FEL At top production interval reported below : At total depth: 1788' FSL & 1606' FWL		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 3-31N-6W	
		12. COUNTY OR RIO ARriba	13. STATE NEW MEXICO
15. DATE SPUDDED 05/28/1999	16. DATE T.D. REACHED 06/05/1999	14. PERMIT NO.	
17. DATE COMPLETED (READY TO PRODUCE) 07/09/1999		DATE ISSUED	
20. TOTAL DEPTH, MD & TVD 6607' MD, 6070' TVD		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6358' GR	
21. PLUG, BACK T.D., MD & TVD 6520' MD		22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4935' - 6422'		19. ELEVATION CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, SNL/CDL		25. WAS DIRECTIONAL SURVEY MADE YES	
		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	512'	12-1/4"	450 SX - SURFACE	
7" K-55	20#	4060'	8-3/4"	770 SX - SURFACE	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4-1/2"	3927'	6607'	325 SX		2-3/8"
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
CH/Menefee: 4935', 44', 53', 67', 73', 5120', 34', 43', 5218', 43', 82', 5661', 79', 5857', 97', 5937', 41', 73', 77', 81', 85', 6018', 22', 27', 29', 47', 50' and 53'. Total of 28 (0.38") holes			DEPTH INTERVAL (MD)		
Point Lookout: 6171', 76', 81', 85', 89', 93', 97', 6209', 12', 15', 21', 37', 40', 43', 49', 53', 67', 71', 85', 6303', 50', 68', 71', 99', 6402' and 22'. Total of 26 (0.38") holes			AMOUNT AND KIND OF MATERIAL USED		
			4935'- 6053'		
			6171'- 6422'		

33. PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST 7/11/99	TESTED 3 hr
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD
OIL - BBL	GAS - MCF 4295 - PITOT
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS SITP - 350	CASING PRESSURE SICP - 850
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF
WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Production Analyst DATE July 13, 1999

ACCEPTED FOR RECORD

AUG 2 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2522'	2641'						
KIRTLAND	2641'	3290'						
FRUITLAND	3290'	3486'						
PICTURED CLIFFS	3486'	3879'						
LEWIS	3879'	5883'						
CLIFF HOUSE	5883'	5942'						
MENEFEE	5942'	6160'						
POINT LOOKOUT	6160'	6450'						
MANCOS	6450'	N/A						

PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

Revised February 21, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

PO Box 2088

State Lease - 4 Copies
Fee Lease - 3 CopiesDistrict III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe, NM 87504-2088☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number'	'Pool Code'	'Pool Name'
30-039-26149	72319	Blanco Mesa Verde
'Property Code'	'Property Name'	'Well Number'
	ROSA UNIT COM	169A
'GRID No.'	'Operator Name'	'Elevation'
120782	WILLIAMS PRODUCTION COMPANY	6351'

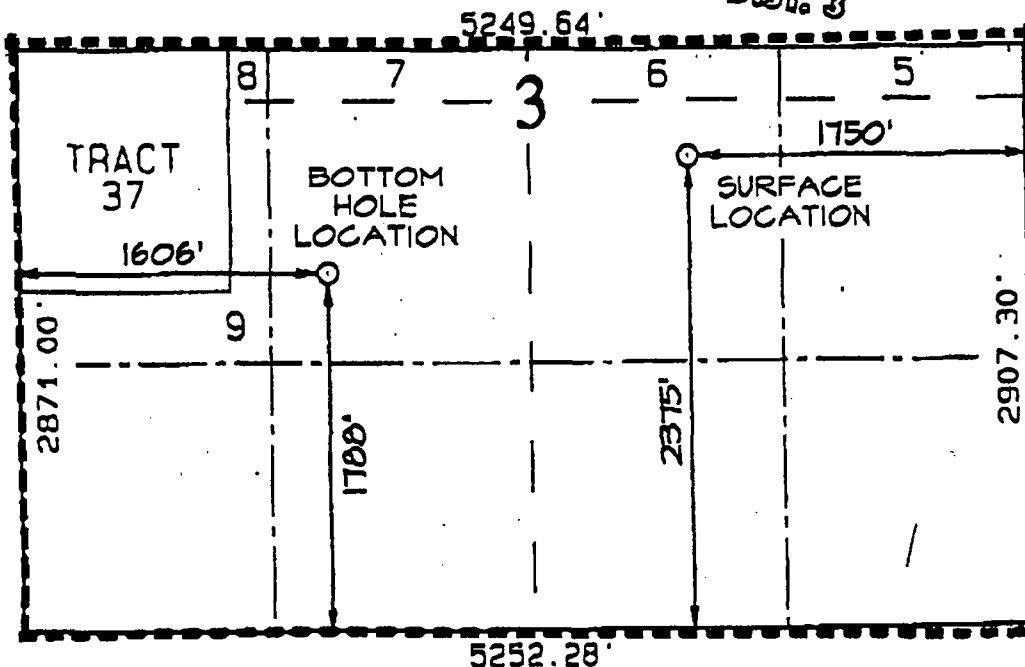
10 Surface Location

UL or lot no.	Section	Township	Range	Lot 101	Feet from the	North/South line	Feet from the	East/West line	County
J	3	31N	6W		2375	SOUTH	1750	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 101	Feet from the	North/South line	Feet from the	East/West line	County
K	3	31N	6W		1788	SOUTH	1606	WEST	SAN JUAN

'Dedicated Acres'	'Joint or Infill'	'Consolidation Code'	'Order No.'
352.87	Y	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISIONRECEIVED
AUG 13 1999
OIL CON. DIV.
DIST. 3

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Paul C. ThompsonPrinted Name
AgentTitle
8/12/99

Date

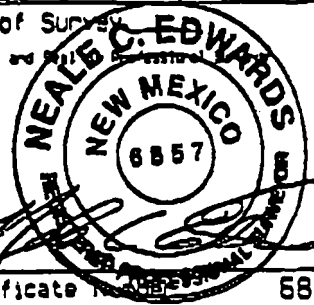
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

FEBRUARY 3, 1999

Date of Survey

Signature and Title



Certificate No. 6857

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2460 FSL & 1695 FEL, NE 1/4 SE 1/4 SEC 3-31N-6W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #169A

9. API Well No.
30-039-26149

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Complete

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28-1999 MIRU. Drill rat & mouse holes. Spud 8-3/4" pilot hole at 0230 hrs 5/28/99

5-29-1999 TD surface hole with bit #2 (12-1/4", HTC) at 533'. Circulate and TOH. Ran 12 joints (497.59') of 9-5/8" 36#, K-55, ST&C csg and set at 511.59' KB. BJ cemented with 450 sx (535 cu.ft.) of CI "B" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 31 bbls of water. Plug down at 1900 hrs 5/28/99. Circulated out 15 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK

5-30-1999 Finish pressure test to 1500# - held OK. Re-drill mouse hole. TIH w/ bit #3 (8-3/4", HTC, GTS-09T) & test mud motor. Continue TIH. Tag up on cement. Break circulation & drill out cement. Continue drilling new hole @ report time

5-31-1999 Drilling ahead w/ bit #3 (8-3/4", HTC, GTS-09T)

6-01-1999 Drilling ahead w/ bit #3 (8-3/4", HTC, GTS-09T). At MD = 3175', Inc. = 36.1, Az = 244.900, TVD = 2870', 484.69' south & 1011.74' west

6-02-1999 TFB #3 (8-3/4", HTC, GTS-09T) @ 3910'. MD = 3858.51', Inc. = 36, Az = 238.700, TVD = 3422.40', 652.83' south and 1376.39' west

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 8, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 14 1999

WORKING INTEREST OWNERS

ROSA UNIT

COM #169A

WI

Jerome P. McHugh
650 South Cherry Street, Suite 1225
Denver, CO 80222

1.856208

Coastal Oil & Gas Corporation
Attn: Bart Valls
P O Box 719
Bellaire, TX 77402-0719

23.748556

T. H. McElvain Oil & Gas, LP
P. O. Box 2148
Santa Fe, NM 87504-2148

3.546065

George B. Broome
P O Box 2148
Santa Fe, NM 78028-2148

0.928671

James M. Raymond, Attorney-in-Fact
For Charles W. Gay and Lorrain Gay Hacker
P. O. Box 1445
Kerrville, TX 78028-1445

0.140278

James M. Raymond, Trustee of the
Maydell Miller Mast Trust
P. O. Box 1445
Kerrville, TX 78028-1445

0.140278

Amoco Production Company
Attn: Hilary Searles
P. O. Box 800
Denver, CO 80201

non-consent

James B. Fullerton
1645 Court Place, #406
Denver, CO 80202

2.785728

James W. Raymond
P.O. Box 1445
Kerrville, TX 7802801445

1.405617

Williams Production Company
P.O. Box 3102
Tulsa, OK 74101

65.448599

100%

