

PVZV2006439299

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34555
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  State A 32	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator SDX Resources, Inc.				8. Well No. 5	
3. Address of Operator PO Box 5061, Midland, TX 79704				9. Pool name or Wildcat Jalmat, TN-YT-7R	
4. Well Location Unit Letter <u>D</u> <u>710</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 06/04/99	11. Date T.D. Reached 06/08/99	12. Date Compl. (Ready to Prod.) 07/01/99	13. Elevations (DF & RKB, RT, GR, etc.) 3243	14. Elev. Casinghead	
15. Total Depth 3200	16. Plug Back T.D. 3185	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2902-3111				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run LDT-CNL-GR & DLL-GR				22. Was Well Cored No	
23. <b>CASING RECORD</b> (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"		24# J55	553	12-1/4"	400 sx C Circ
4-1/2"		9.5# J55	3200	7-7/8"	650 sx Lite + 150 sx C
24. <b>LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 2902', 09, 13, 20, 24, 30, 38, 41, 51, 72, 97, 3001, 12, 21, 32, 34, 49, 54, 69, 85, 98, 3106, 11 (1 spf, 36 holes)				27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2901-3111	A: 4412 gal 15% NEFE
					F: 936 bbis Delta 20 + 1012 sx 16/30 Brady sd
28. <b>PRODUCTION</b>					
Date First Production 07/01/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod
Date of Test 07/08/99	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - BbL. 170	Gas - MCF 170
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF 170	Water - BbL.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Chuck Morgan	
30. List Attachments Deviation Survey, Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Bonnie Atwater</u>		Printed Name <u>Bonnie Atwater</u>		Title <u>Regulatory Tech.</u>	Date <u>07/26/99</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1110.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2730.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2890.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	550.0	550.0	Redbed/Sd/Anhy				
550.0	1110.0	560.0	Anhy				
1110.0	2730.0	1620.0	Salt				
2730.0	2890.0	160.0	Dolo				
2890.0	3200.0	310.0	Dolo/Anhy/Sd				

SDX Resources, Inc.  
P.O. Box 5061  
Midland, Texas 79704

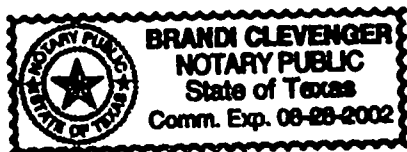
JUN 4 1999

State A 32 #5  
Lea county, New Mexico

560	5.60	3/4	1.31	7.35	7.35
1036	4.76	3/4	1.31	6.25	13.60
1536	5.00	3/4	1.31	6.56	20.16
2035	4.99	1	1.75	8.73	28.89
2536	5.01	3	5.25	26.30	55.20
2691	1.55	3	5.25	8.14	63.33
2816	1.25	3	5.25	6.56	69.90
3200	3.84	1 3/4	3.06	11.76	81.66

  
Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 11 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.



  
Notary Public

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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34555

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

State A 32

Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

Name of Operator

SDX Resources, Inc.

Well No.

5

Address of Operator

PO Box 5061, Midland, TX 79704

Pool name or Wildcat

Jalmat, TN-YT-7R

Well Location

Unit Letter D 710 Feet From The North Line and 660 Feet From The West Line

Section 32 Township 24S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3243

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6:20 PM  
Spud 12-1/4" hole 6/4/99. Drill to 560'. Run 13 jts 8-5/8", J-55, 24# csg to 553. Cmt w/400 sx Class C cmt. Circ 53 sx. WOC total of 18-1/4hrs.

Spud 7-7/8" hole. Drill to TD 3200'. Reach TD 6-8-99. Run LDT-CNL-GR & DLL-GR logs. Run 4-1/2", J-55, 9.5# csg to 3200'. Cmt w/650. sx Lite + 150 sx Class C. Circ 57 sx.

Release rig 2:00 am 6/9/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bonnie Atwater

TITLE

Regulatory Tech.

DATE 07-26-99

TYPE OR PRINT NAME Bonnie Atwater

TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

TITLE

DATE

AUG 03 1999

CONDITIONS OF APPROVAL, IF ANY

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT COST AFIL			
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022300-05	STATE A 32 #05	A	**BASE**	5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	021750-	0	N
Deck Header for 022300-05-A				8096680	ST.ANSELN 99-A PARTNERS, LLP	0.75000000	022300-05	0	N
				9999816	SDX Natural Gas Partners LLC	0.20000000	022300-05	0	Y
				*** DECK TOTAL	3 OWNERS	1.00000000			