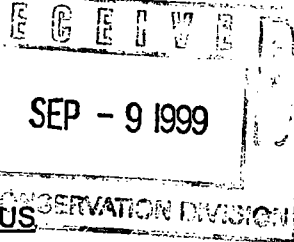


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address RODDY PRODUCTION COMPANY, INC. P. O. BOX 2221 FARMINGTON, NM 87499-2221							OGRID Number 36845	
Contact Party ROBERT E. FIELDER							Phone 505-325-5220	
Property Name NEWSOM					Well Number 400		API Number 30045, 29812	
UL G	Section 18	Township 26N	Range 8W	Feet From The 2465	North/South Line N	Feet From The 1810	East/West Line E	County SAN JUAN

II. Date/Time Information

Spud Date 05/19/99	Spud Time 5:30 P.M.	Date Completed 06/12/99	Pool BASIN FRUITLAND COAL
-----------------------	------------------------	----------------------------	------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN)
ss.

JOYCE RODDY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Joyce Roddy Title VICE-PRESIDENT Date 09/08/99

SUBSCRIBED AND SWORN TO before me this 8TH day of SEPTEMBER, 1999.

OFFICIAL SEAL
Norma Jean Schlueter
NOTARY PUBLIC - NEW MEXICO
Notary Bond Filed with Secretary of State
My Commission Expires October 29, 2001

Norma Jean Schlueter
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Hal B. Kelly</u>	Title <u>P.D. Spec.</u>	Date <u>9.9.99</u>
----------------------------------	----------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 9/9/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006535246

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company

3. Address and Telephone No.

P.O. Box 2221 Farmington, NM 87499 505-325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2465 FNL - 1810' FEL, Sec. 18, T26N, R8W

5. Lease Designation and Serial No.

SF078433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Newsom No. 400

9. API Well No.

30-045-29812

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRURT. Spud well, 5:30 PM, 05/19/99. Drill 12 1/4" hole to 177'. Circ & cond hole to rn csg. Ran 4 joints 164' 8 5/8" 24# J-55 STC CSG with centralizers @ 167' & 100'. Csg set at 177'. Cement with 175 sacks, 207 cu ft, Class B cement+ 1/4# per sx cellophane flake & 3% calcium chloride mixed at 15.6 ppg, yeild 1.18 cu ft/sx. Good circ throughout, circulated 46 sx cement to surface. WOC 6 1/4 hours. Nipple up csg head, BOP, flowline, choke manifold and lines. Pressure test: pipe rams, TIW valve, kelly valve, choke line and manifold at 850 psi. Pressure test blind rams/Casing for 30 minutes at 850 psi - okay. Total WOC - 12 hours. Drill 32' cement and shoe. Drill 7 7/8" hole to 2060'. Ran dual induction and spectral density dual spaced neutron logs. Ran 48 joints 4 1/2" 10.53# J-55 STC csg set at 2060'. Centralizers at 2040', 1974' 1930' 1867' 1844' 1802' and 1758'. Turbolizers at 1285', 1245' 1200' 1157' 1115', 1070' 1027' and 985' - across Ojo Alamo. Cement casing with 280 sacks 596 cu ft, Class B + 2% Econolite & 1/4# per sack Flocele mixed at 12.4 ppg. 2.15 cu ft/sx yeild followed by 100 sxs, 118 cu ft, Class B with 1/4# per sk flocele mixed at 15.6 ppg, 1.18 cu ft/sx yeild. Good circulation throughout. Circulated 61 sx cement to surface. Plug down at 11:00 AM, 05/22/99. Set slips with 22,000 lbs weight and cut off 4 1/2" csg. RDMORT. Nipple up tbg head.

ACCEPTED FOR RECORD

JUN 23 1999

14. I hereby certify the foregoing is true and correct

Signed

Title Agent

FARMINGTON FIELD OFFICE
BY *[Signature]*

Date 06/15/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OPERATOR

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

99 JUL 26 PM 2:02

OTHER

070 FARMINGTON, NM

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

2. NAME OF OPERATOR

Roddy Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2221, Farmington, NM, 87499 (505)325 - 5220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2465 ' FNL - 1810 ' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

05/19/99

16. DATE T.D. REACHED

05/21/99

17. DATE COMPL. (Ready to prod.)

06/12/99

18. ELEVATIONS (OF, KAS, KI, GA, ETC.)

6202 ' GL

19. ELEV. CASINGHEAD

6203 ' GL

20. TOTAL DEPTH, MD & TVD

2060 '

21. PLUG BACK T.D., MD & TVD

2017 '

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

1717 ' - 1917 ' : Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, Spectral Density, Dual Spaced Neutron: 176 - 2060 '

24. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625 "/J-55	24	177 '	12.250 "	207 cu. ft. - surface	none
4.500 "/J-55	10.5	2060 '	7.875 "	714 cu. ft. - surface	None

29. LINER RECORD

SIZE	TOP(MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN(MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375 "	1853 '	none

31. PERFORATION RECORD (Interval, size and number)

1718 - 1720 ' : 4-0.38"; 1776 - 1785: 18 - 0.38"
 1826 - 1828 ' : 4 - 0.38"; 1855 - 1864': 18 - 0.38
 1903 - 1905 ' : 4 - 0.38 " ; 1912 - 1914': 4 - 0.38
 52 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1718 - 1914 '	45,000 70Q + 102,540 # 20/40 Brady

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
NA		Flowing					SI - WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
06/12/99	74 hrs	NA	→	0	0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)		
SI - 174	SI - 178	→		No flow -	SIP only			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WOPL

TEST WITNESSED BY

Jimmie McKinney

35. LIST OF ATTACHMENTS

Deviation Letter

36. I hereby certify that the foregoing and attached information is complete and correct as determined by the Bureau of Land Management records

SIGNED

R. E. Fitch

TITLE Agent

ACCEPTED FOR RECORD

JUL 28 1999

DATE July 22, 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1046	1262	Water	Ojo Alamo	1046	1046
Fruitland Coal	1717	1916	Gas	Kirtland	1262	1262
Pictured Cliffs	1917	TD	Gas	Fruitland	1690	1690
				Fruitland Coal	1717	1717
				Pictured Cliffs	1917	1917

PROPERTY MANAGEMENT & CONSULTING, INC.

3001 NORTHRIDGE DRIVE

P.O. BOX 2596

FARMINGTON, NEW MEXICO 87499-2596

(505) 325-5220 FAX (505) 325-6090

June 28, 1999

Roddy Production Company

P.O.Box 2221

Farmington, New Mexico 87499


**RE: Deviation report on the Newsom 400
2465' FNL & 1810' FEL
Section 18, T26N, R8W, NMPM
San Juan County, New Mexico**

To Whom It May Concern:

Below is the deviation report for your Newsom 400:

<u>Depth</u>	<u>Deviation</u>
118'	¼ deg
177'	¼ deg
280'	½ deg
516'	¾ deg
750'	¾ deg
1030'	1.0 deg
1284'	1.0 deg
1643'	¾ deg
2020'	1.0 deg

Sincerely,


Charles Neeley
Petroleum Engineer

STATE OF NEW MEXICO)
) s.s.
COUNTY OF SAN JUAN)

The foregoing instrument was acknowledged before me this 30th. Day of

June, 1999, by Charles Neeley.


Notary Public

My Commission Expires:

October 29, 2001

OFFICIAL SEAL

Norma Jean Schlueter

NOTARY PUBLIC - NEW MEXICO

Notary Bond Filed with Secretary of State

My Commission Expires 10/29/2001

NEWSOM NO. 400
TOWNSHIP 26 NORTH, RANGE 8 WEST
SECTION 18
SAN JUAN COUNTY, NEW MEXICO
API NO. 30045 29812

OPERATOR: RODDY PRODUCTION COMPANY, INC.
P. O. BOX 2221
FARMINGTON, NM 87499-2221

WORKING INTEREST OWNERS:

	<u>WI%</u>
RODDY PRODUCTION COMPANY, INC.	12.5%
CONOCO, INC.	50.0%
BARBARA J. COLE	5.0%
JACK A COLE	5.0%
RUDY D. MOTTO	7.5%
S & J OIL & GAS CO.	10.0%
JOAN M. WALSH	2.5%
M & G DRILLING CO., INC.	7.5%
	<hr/>
	100.0%