

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1219 Form C-142
Date 06/99
RECEIVED
SEP 13 1999

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address CHEVRON U.S.A., INC. P. O. BOX 1150 MIDLAND, TX 79702						OGRID Number 4323		
Contact Party J. K. RIPLEY						Phone (915) 687-7148		
Property Name EUNICE MONUMENT SOUTH UNIT					Well Number 576	API Number 30-025-34640		
UL A	Section 6	Township 21S	Range 36E	Feet From The 10	North/South Line NORTH	Feet From The 1145	East/West Line EAST	County LEA

II. Date/Time Information

Spud Date 6/15/99	Spud Time 4:00 P.M.	Date Completed 7/15/99	Pool EUNICE MONUMENT; GRAYBURG-SAN ANDRES
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)

County of MIDLAND)

ss.

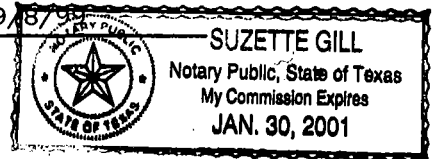
J. K. RIPLEY, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature J. K. Ripley Title REGULATORY O.A. Date 9/18/99

SUBSCRIBED AND SWORN TO before me this 8th day of Sept, 1999

Suzette Gill
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark R. Kelly</u>	Title <u>P.E. Spic.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006535356

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34640
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well No. 576
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3538'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location A
Unit Letter 1 : 10 Feet From The NORTH Line and 1145 Feet From The EAST Line

Section 6 Township 21S Range 36E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 11" HOLE 6/15/99. DRILLED TO 525'. SET 8-5/8". CMTD W/250 SX CL "C";
CIRC TO SURF. DRILLED TO 3953', SET 5-1/2" CSG. CMTD W/850 SX CL "C"; CIRC TO SURF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 6/28/99
TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK

APPROVED BY FIELD REP II TITLE _____ DATE JUL 07 1999

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34640

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

576

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter A : 10 Feet From The NORTH Line and 1145 Feet From The EAST Line

Section 6

Township 21S

Range 36E

NMPM

LEA

County

10. Date Spudded

6/15/99

11. Date T.D. Reached

6/21/99

12. Date Compl.(Ready to Prod.)

7/15/99

13. Elevations(DF & RKB, RT, GR, etc.)

3538'

14. Elev. Casinghead

15. Total Depth

3953'

16. Plug Back T.D.

3953'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3776' - 3906'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CNL/LDT

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	525'	11"	250 SX - SURF	
5-1/2"	15.5	3953'	7-7/8"	850 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3911'	

26. Perforation record (interval, size, and number)

3776' - 3906' W/3 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3776' - 3906'	8500 GALS 15% NEEF HCL, 325 RCNR'S

28. PRODUCTION

Date First Production 7/15/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 8/27/99	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 128	Gas - MCF 74	Water - Bbl. 371	Gas - Oil Ratio 578	
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 128	Gas - MCF 74	Water - Bbl. 371	Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

REGULATORY O.A. Date 8/31/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1043
T. Salt	1134
B. Salt	2508
T. Yates	2732
T. 7 Rivers	2927
T. Queen	3343
T. Grayburg	3680
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn 'A' _____

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from 3680 to 3953
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3680	3953	273	DOLomite, SANDSTONE

EMSU Working Interest Owners

last update: 09/30/98

Company	Working Interest
Chevron USA, Inc.	0.38303028
Arco Permian	0.20469072
Conoco, Inc.	0.09416492
Apache Corporation	0.08384081
Texaco E&P, Inc.	0.07419309
Altura Energy Ltd.	0.06760403
Exxon Company, USA	0.05392667
Collins & Ware, Inc.	0.01314622
Energy Production Corp.	0.00710642
Bruin Energy, Ltd.	0.00533831
Koch Exploration Co.	0.00329744
Five States 1988-A, Ltd.	0.00317789
Five States Ltd.-1987	0.00239468
Carpenter Oil & Gas Co.	0.00193508
Fred W. Turner, Jr. Estate	0.00087178
A Lee Pfluger Child Trust	0.00029000
William Carl Pfluger	0.00029000
JS & TB Catron	0.00018148
Sue Bergere Estate	0.00018148
S.F. Pauley	0.00016682
Betty Perdew Ralstin Estate	0.00008594
William E. Bloss Rev. Trust	0.00004297
Babara D. Hepworth, Agency	0.00004297
TOTAL	1.00000000