

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1221 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

SEP 13 1999

APPLICATION FOR NEW WELL STATUS CONSERVATION DIVISION

I. Operator and Well

Operator name & address CHEVRON U.S.A., INC. P. O. BOX 1150 MIDLAND, TX 79702						OGRID Number 4323		
Contact Party J. K. RIPLEY						Phone (915) 687-7148		
Property Name MONUMENT 36 STATE					Well Number 2	API Number 30-025-34561		
UL I	Section 36	Township 18S	Range 36E	Feet From The 1632	North/South Line SOUTH	Feet From The 1298	East/West Line EAST	County LEA

II. Date/Time Information

Spud Date 4/7/99	Spud Time 8:30 P.M.	Date Completed 4/29/99	Pool GOODWIN; ABO
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) ss.
J. K. RIPLEY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature J. K. Ripley Title REGULATORY O.A. Date 9/8/99

SUBSCRIBED AND SWORN TO before me this 8th day of Sept, 1999.

Suzette Gill
Notary Public

My Commission expires: _____

SUZETTE GILL
Notary Public, State of Texas
My Commission Expires
JAN. 30, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark R. Riple</u>	Title <u>P.E. Spec.</u>	Date <u>SEP 14 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: SEP 15 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006535599

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34561

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

7. Lease Name or Unit Agreement Name

MONUMENT 36 STATE

8. Well No.
2

9. Pool name or Wildcat
GOODWIN:ABO

4. Well Location
Unit Letter I ; 1632 Feet From The SOUTH Line and 1298 Feet From The EAST Line

Section 36 Township 18S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3742'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 11" HOLE 4/7/99. DRILLED TO 1515'. SET 8-5/8" CSG. CMTD W/465 SX CL "C"; CIRC
TO SURF. DRILLED TO 7509'. SET 5-1/2" CSG @ 7251'. CMTD W/1050 SX CL "C" & 420 SX CL "H".
WOC 112 HRS. TOC @ 820'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 8/23/99

TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34561

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT 36 STATE

8. Well No.

2

9. Pool name or Wildcat

GOODWIN:ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location: BHL I 1601 SOUTH 1070 EAST
Unit Letter I 1632 Feet From The SOUTH Line and 1298 Feet From The EAST Line
BHL 36 18S 36E LEA
Section 36 Township 18S Range 36E NMPM LEA County

10. Date Spudded 4/7/99 11. Date T.D. Reached 4/21/99 12. Date Compl.(Ready to Prod.) 4/29/99 13. Elevations(DF & RKB, RT, GR, etc.) 3742' 14. Elev. Casinghead

15. Total Depth 7509' 16. Plug Back T.D. 7509' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name

7260' - 7509' OH

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1515'	11"	465 SX - SURF	
5-1/2"	15.5	7251'	7-7/8"	1470 SX - TOC 820'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"	7222'	

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7260' - 7509' 7000 GALS 28%

28. PRODUCTION

Date First Production 4/29/99 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 8/7/99 Hours Tested 24 Choke Size 13/64 Prod'n For Test Period Oil - Bbl. 122 Gas - MCF 1351 Water - Bbl. 0 Gas - Oil Ratio 11.073

Flow Tubing Press. 1650 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 122 Gas - MCF 1351 Water - Bbl. 0 Oil Gravity - API (Corr.) 43 @ 78

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY. DIRECTIONAL SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date

8/23/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1547	T. Canyon _____
T. Salt _____ 1647	T. Strawn _____
B. Salt _____ 2680	T. Atoka _____
T. Yates _____ 2830	T. Miss _____
T. 7 Rivers _____ 3128	T. Devonian _____
T. Queen _____ 3778	T. Silurian _____
T. Grayburg _____ 4140	T. Montoya _____
T. San Andres _____ 4596	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 4914
T. Drinkard _____ 6840	T. Bone Springs _____ 5625
T. Abo _____ 7200	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____	_____ feet _____
No. 2, from _____ to _____ feet _____	_____ feet _____
No. 3, from _____ to _____ feet _____	_____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1547	1647	100	ANHYDRITE				
1647	2680	1033	SALT				
2680	2830	150	ANHYDRITE				
2830	3128	298	SAND, ANHYDRITE, SALT, DOLO				
3128	3778	650	ANHYDRITE				
3778	4140	362	ANHYDRITE, DOLOMITE, SAND				
4140	4914	774	DOLOMITE				
4914	5625	711	SAND				
5625	6840	1215	LIME, SAND				
6840	7509	669	DOLOMITE				

MONUMENT 36 STATE #2

WORKING INTEREST OWNERS

CHEVRON U.S.A., INC.	50%
CONOCO, INC.	50%