

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1228
Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

SEP 15 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Capataz Operating, Inc. PO Box 10549 Midland, TX 79702						OGRID Number 003659	
Contact Party H Scott Davis						Phone 915-620-8820	
Property Name Kool				Well Number 1		API Number 30-025-34642	
UL B	Section 14	Township 20S	Range 38E	Feet From The 660	North/South Line North	Feet From The 1650	East/West Line East County Lea

II. Date/Time Information

Spud Date 06/18/99	Spud Time 1700 hours	Date Completed 07/24/99	Pool Blinebry Oil & Gas
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
County of Midland)
ss.

H Scott Davis, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title PRESIDENT Date 9-13-99



SUBSCRIBED AND SWORN to before me this 13th day of September 1999.

Karen Cox Sowders
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Speer</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006538424

CAPATAZ OPERATING INC.

LEASE DDI LISTING BY LEASE

FOR LEASES 68 THRU 68

LEASE	OWNER	OWN	TAX	SUS	HND	INT	COSTS	OIL REV	GAS REV
68	KOOL #1	LEA				NM			
		CO610 S E CONE, JR	P	1			.02083330	.00000000	.00000000
		DA951 H SCOTT DAVIS	P	1			.07217590	.00000000	.00000000
		DE760 TIMOTHY A DERNBACH	P	1			.02017020	.00000000	.00000000
		DU762 LISA L DURBAN	P	1			.00744190	.00000000	.00000000
		EU760 EUREKA GAS COMPANY, INC	P	1			.20750590	.00000000	.00000000
		FA762 JAMES FARNSWORTH	P	1			.00835880	.00000000	.00000000
		HE614 BESSEMER TR CO, TR OF F HENRY	P	1			.02381810	.00000000	.00000000
		JO416 JOHNSON & JOHNSON, TR 1-24-85	P	1			.03131850	.00000000	.00000000
		JT250 JTD RESOURCES, LLC	P	1			.14630250	.00000000	.00000000
		LE631 TIMOTHY T LEONARD	P	1			.01950700	.00000000	.00000000
		LE632 DAN M LEONARD	P	1			.02262810	.00000000	.00000000
		LE633 ROBERT K LEONARD	P	1			.01531300	.00000000	.00000000
		LE637 KEVIN K LEONARD	P	1			.01531300	.00000000	.00000000
		ME570 L S MELZER	P	1			.01978010	.00000000	.00000000
		ME572 MELZER OPERATING	P	7			.06024740	.00000000	.00000000
		MO760 MORGAN TRUST	P	1			.08472870	.00000000	.00000000
		MO762 MAURICE MORDKA	P	1			.01550810	.00000000	.00000000
		PJ232 PJC LIMITED PARTNERHSIP,	P	1			.06275400	.00000000	.00000000
		RI630 RIO AUREO, LLC	P	1			.03120150	.00000000	.00000000
		SA610 SANDFLY, INC	P	1			.00975350	.00000000	.00000000
		SE110 SEAY EXPLORATION COMPANY	P	1			.05155700	.00000000	.00000000
		TH270 THE LEONARD TRUST	P	1			.03046020	.00000000	.00000000
		WA573 THOMAS J WALLER	P	1			.00381630	.00000000	.00000000
		WO761 WORRALL INVESTMENT CORP.	P	1			.01950700	.00000000	.00000000
TOTALS:		24 OWNERS					1.00000000	.00000000	.00000000

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34642
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Kool
2. Name of Operator Capataz Operating, Inc	8. Well No. 1
3. Address of Operator PO Box 10549, Midland, TX 79702	9. Pool name or Wildcat House, Drinkard
4. Well Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3572 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Test Up Hole Pay</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u></u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to a total Depth of 7760' & 5-1/2" casing run. Perforated Drinkard 1JSPF 6983-89, 6992-97, 7000-12, 7018-22, 7028-31, 7033-37(40 holes). Acidized w/ 5000 gals. 15% Nefe. Established good fluid entry rates with Oil and Gas shows and estimated 881 PSI BHP. Will set retrieveable bridge plug @ 6306' and test Blinebry pay. Expect to commingle with Blinebry when BHP in two zones are equal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H Scott Davis TITLE Agent DATE 8-1-99

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34642

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Kool

2. Name of Operator

Capataz Operating Inc

8. Well No.

1

3. Address of Operator

PO Box 10549, Midland, TX 79702

9. Pool name or Wildcat

Blinebry Oil & Gas

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line

Section 14 Township 20S Range 38E NMPM Lea County

10. Date Spudded

1700 hrs
6/18/99

11. Date T.D. Reached

07/02/99

12. Date Compl. (Ready to Prod.)

07/24/99

13. Elevations (DF & RKB, RT, GR, etc.)

3572 GR

14. Elev. Casinghead

3572

15. Total Depth

7760

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5998-6526

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNDL, DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1617'	12-1/4	602sx 50/50 POZ "C"	--
				+ 265sx Class "C"	
5-1/2	17#	7760'	7-7/8	775sx 35/65 POZ "C"	--
				+ 450sx POZ "C"	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5910	5848

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5970-76 1JSPF 7 Holes
5984-92 1JSPF 9 Holes
6020-48 1JSPF 29 Holes
6080-6100 1JSPF 21 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5970-6100	A/2000 15%Nefe
	63,804gal, 180,270 lbs
	20/40 Sand

28.

PRODUCTION

Date First Production 7-24-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-2-99	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 85	Gas - MCF 240	Water - Bbl. 85	Gas - Oil Ratio
Flow Tubing Press. 75	Casing Pressure --	Calculated 24- Hour Rate	Oil - Bbl. 85	Gas - MCF 240	Water - Bbl. 85	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

H Scott Davis

30. List Attachments

Open Hole Logs, CNDL, MLL, DLL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

H Scott Davis Title Agent

Date 8-01-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4097 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4260 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5998 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6527 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 7136 _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34642
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Kool
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Capataz Operating Inc		8. Well No. 1
3. Address of Operator PO Box 10549, Midland, TX 79702		9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County		
10. Date Spudded 1700 hrs 6/18/99	11. Date T.D. Reached 07/02/99	12. Date Compl. (Ready to Prod.) 07/24/99
13. Elevations (DF& RKB, RT, GR, etc.) 3572 GR		14. Elev. Casinghead 3572
15. Total Depth 7760	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones? --
18. Intervals Drilled By XX		19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5998-6526
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CNDL, DLL
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1617'	12-1/4	602sx 50/50 POZ "C" + 265sx Class "C"	--
5-1/2	17#	7760'	7-7/8	775sx 35/65 POZ "C" + 450sx POZ "C"	--

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5910	5848

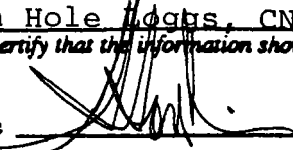
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5970-76	1JSPF	7 Holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5984-92	1JSPF	9 Holes	5970-6100	A/2000 15%Nefe
6020-48	1JSPF	29 Holes		63,804gal, 180,270 lbs
6080-6100	1JSPF	21 Holes		20/40 Sand

PRODUCTION

28. Date First Production 7-24-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-2-99	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 85	Gas - MCF 240	Water - Bbl. 85	Gas - Oil Ratio
Flow Tubing Press. 75	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 240	Water - Bbl. 85	Oil Gravity - API - (Corr.) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By H Scott Davis	

30. List Attachments
Open Hole Logs, CNDL, MLL, DLL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name H Scott Davis Title Agent Date 8-01-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4097	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4260	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry 5998	T. Gr. Wash	T. Morrison	T. _____
T. Tubb 6527	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo 7136	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Capataz Operating, Inc PO Box 10549, Midland, TX 79702		OGRID Number 30-025-34642 3259
Reason for Filing Code New Well		
API Number 30-0 25-34642	Pool Name Blinebry Oil & Gas	Pool Code 06660
Property Code 24693	Property Name Kool	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	14	20S	38E		660	North	1650	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	20S	38E		660	North	1650	East	Lea

Use Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020809	Sid Richardson Carbon & Gas Co 201 Main, Ste 9 Ft Worth, TX 76102	2824041	G	B14-20S-38E
17407	Petro Source Partners, 9801 Westheimer, Ste 910 Houston, Tx 77042	LTD 2824040	O	B14-20S-38E

IV. Produced Water

POD	POD ULSTR Location and Description
2824042	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
06/18/99		7760		5970-6100	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12-1/2	8-5/8"	1617	867 SX		
7-7/8	5-1/2"	7760	1125 SX		
5-1/2	2-3/8"	5910	--		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
7-24-99	8-03-99	8-03-99	24 hrs	75#	0
Choke Size	Oil	Water	Gas	AOF	Test Method
32/64	85	85	240		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: H Scott Davis

Title: Agent

Date: 8-1-99

Phone: 915-620-8820

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: SEP 24 1999

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit 3 Copies
to Approving
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1990, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bruma Rd., Aztec, NM 87410

WELL API NO.	30-025-34642
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Kool
8. Well No.	1
9. Pool name or Wildcat	Blinebrey Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Capataz Operating Inc	
3. Address of Operator PO Box 10549, Midland, TX 79702	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County	
10. Elevation (Show whether LF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU and spudded 1700 hrs 6/18/99. Drilled 12-1/4" hole to 1617'. Ran 8-5/8" 24# casing to 1617' and cemented w/ 602 sx 50/50 Poz "C" and 265 sx Class "c". Circulated cement to surface. Waited 14 hrs on cement, tested BOP and casing. Drilled out w/ 7-7/8" bit.

TD well at 7760', ran openhole logs. Cased well with 7760' 5-1/2" 17# casing. Cemented w/ 775 sx 35/65 Poz "C" and 450 sx Poz "C". RD drilling rig. Perp to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE H Scott Davis DATE 8-13-99

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

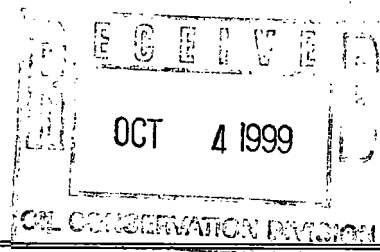
SEP 24 1999

CAPATAZ OPERATING, INC.

P.O. Drawer 10549

Midland, Texas 79702

(915)620-8820, FAX (915)620-8842



September 16, 1999

New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

Attn: Mark Ashley
Phone: 505-827-8183
Fax: 505-827-8177

Re: Application for New Well Status

Dear Mr. Ashley:

Three approved copies of the C-103 for the Keach #1, Lea Co, NM are enclosed per your request.

After reviewing our files on the Viceroy and Kool, we have not received the "approved" copies of the C-103 forms for these particular wells. However, we have filed them with the NMOCD and will forward "approved" copies as soon as they are received in this office.

Thank you for your assistance and please contact me if you should require additional information.

Sincerely

A handwritten signature in cursive script that reads "Kay Sowders".

Kay Sowders

attachment

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34642
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Kool
8. Well No.	1
9. Pool name or Wildcat	Blinebrey Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Capataz Operating Inc
3. Address of Operator PO Box 10549, Midland, TX 79702	4. Well Location Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County

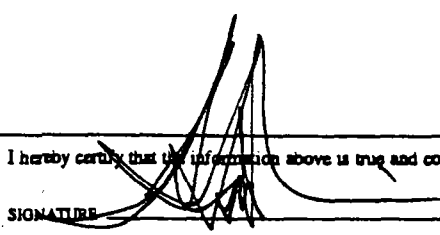
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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE H Scott Davis DATE 8-13-99

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1999

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34642

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Capataz Operating Inc

3. Address of Operator
PO Box 10549, Midland, TX 79702

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line

Section 14 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

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DISTRICT I SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1999

DISTRICT I
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DISTRICT II
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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34642
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
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1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Kool
2. Name of Operator Capataz Operating Inc	8. Well No. 1
3. Address of Operator PO Box 10549, Midland, TX 79702	9. Pool name or Wildcat Blinbrey Oil & Gas
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

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PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE H Scott Davis DATE 8-13-99
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1999

file

Form C-142

Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Capataz Operating, Inc. PO Box 10549 Midland, TX 79702						OGRID Number 003659		
Contact Party H Scott Davis						Phone 915-620-8820		
Property Name Kool				Well Number 1		API Number 30-025-34642		
UL B	Section 14	Township 20S	Range 38E	Feet From The 660	North/South Line North	Feet From The 1650	East/West Line East	County Lea

II. Date/Time Information

Spud Date 06/18/99	Spud Time 1700 hours	Date Completed 07/24/99	Pool Blinebry Oil & Gas
-----------------------	-------------------------	----------------------------	----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
County of Midland)
ss.

H Scott Davis, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature

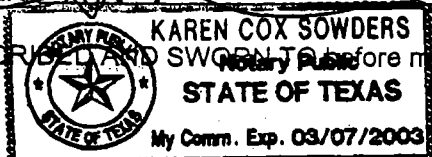
Title

PRESIDENT

Date

9-13-99

SUBSCRIBED AND SWORN TO before me this 3rd day of September 1999



Karen Cox Sowders
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
-----------	-------	------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.