New Mexico

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

Aztec, NM 87410 District IV - (505) 827-7131 Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SEP 1 5 1999

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

Date 06/99

APPLICATION FOR NEW WELL STATUS

		n and vve						<del></del>			
	Operator name & address OGRID Number										
Capa	Capataz Operating, Inc.							02650			
PO E	PO Box 10549 003659										
Midl	Midland, TX 79702										
Contact Pa				_						Phone	
		Davis								915.	-620-8820
Property Na	ame							Well Numbe	F	API Numb	
Koo]			<del>,</del>				<del></del>	1 1			25-34642
	ection	Township	Range		om The	North/South	Line F	et From The		Vest Line	County
	4	20S	38E	66	J	North		1650	La	ıst	Lea
		me Inform	nation								
Spud Date			d Time		Date Com	•	Pool				
	18/99		700 ho		07/24			linebry			
									f drillin	g comme	nced and Form C-105 or
· F	-ederal	Form 31	60-4 sho	wing w	ell was co	impleted as	a prodi	ıcer.			
IV. A	Attach a	a list of all	working	interes	t owners	with their p	ercenta	ge interests.			
V. A	AFFIDA	VIT:						-			
H So Signature	County Cott	KAREI SWO	Operator est of my N COX SO NOW J PA ATE OF	nd rst duly r, or au knowle	thorized redge, this	application Title day	ve of the is com	render r Cox	rect.		renced well. te <u>9-/3-99</u>
My Com	mission	n expires:				<del></del>				· · · · · · · · · · · · · · · · · · ·	

#### FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature // / / / /	Title	Date
Mans John	P.E. Spee	OCT 1 1999
		1. lad

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

: <u>10/1/99</u>

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006538424

1

#### CAPATAZ OPERATING INC.

LEASE DDI LISTING BY LEASE

FOR LEASES THRU 68 ----LEASE------ OWN TAX SUS HND INT COSTS OIL REV GAS REV LEA NM 68 KOOL #1 CO610 S E CONE, JR P 1 .02083330 .00000000 .00000000 DA951 H SCOTT DAVIS 1 .07217590 .00000000 .00000000 DE760 TIMOTHY A DERNBACH .02017020 .00000000 .00000000 DU762 LISA L DURBAN 1 .00744190 .00000000 .00000000 EU760 EUREKA GAS COMPANY, INC .20750590 .00000000 .00000000 FA762 JAMES FARNSWORTH .00835880 .00000000 .00000000 HE614 BESSEMER TR CO, TR OF F HENRY .02381810 .00000000 .00000000 1 JO416 JOHNSON & JOHNSON, TR 1-24-85 P .03131850 1 .00000000 .00000000 JT250 JTD RESOURCES, LLC 1 .14630250 .00000000 .00000000 LE631 TIMOTHY T LEONARD .01950700 1 .00000000 .00000000 .02262810 LE632 DAN M LEONARD P 1 .00000000 .00000000 LE633 ROBERT K LEONARD P 1 .01531300 .00000000 .00000000 LE637 KEVIN K LEONARD P 1 .01531300 .00000000 .00000000 ME570 L S MELZER P 1 .01978010 .00000000 .00000000 ME572 MELZER OPERATING P 7 .06024740 .00000000 .00000000 MO760 MORGAN TRUST 1 .08472870 .00000000 .00000000 MO762 MAURICE MORDKA 1 .01550810 .00000000 .00000000 PJ232 PJC LIMITED PARTNERHSIP. P 1 .06275400 .00000000 .00000000 RI630 RIO AUREO, LLC P 1 .03120150 .00000000 .00000000 SA610 SANDFLY, INC P 1 .00975350 .00000000 .00000000 SE110 SEAY EXPLORATION COMPANY P 1 .05155700 .00000000 .00000000 TH270 THE LEONARD TRUST 1 .03046020 .00000000 .00000000 WA573 THOMAS J WALLER .00381630 .00000000 .00000000 WO761 WORRALL INVESTMENT CORP. .01950700 .00000000 .00000000 24 OWNERS 1.00000000 TOTALS: .00000000 .00000000

- 1

Submit 3 Copies to Appropriate District Office

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

CONDITIONS OF APPROVAL, IF ANY:

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION		WELL API NO.
, ,	P.O. Box 20		30-025-34642
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	0 8/304-2088	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE	RVOIR. USE "APPLICATION FOR PI	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
(FORM C	C-101) FOR SUCH PROPOSALS.)		
OR GAS WELL	OTHER		Kool
2. Name of Operator			8. Well No.
Capataz Operat  3. Address of Operator	Ind, Inc		9. Pool name or Wildcat
PO Box 10549,	Midland, TX 79702	2	House, Drinkard
4. Well Location	· · · · · · · · · · · · · · · · · · ·		
Unit Letter <u>B</u> : 66	U Feet From The North	Line and1	L650 Feet From The East Lin
Section 14		Range 38E	NMPM Lea County
	10. Elevation (Show whethe		
V/////////////////////////////////////	Appropriate Box to Indicate	Nature of Notice P	Penort or Other Date
NOTICE OF IN			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	Official Facility		. —
_	<b></b> 1	CASING TEST AND C	EMENIJOB []
OTHER: Test Up HOle P	ay LJ	OTHER:	
work) SEE RULE 1103.  Well was drill Drinkard 1JSPF holes). Acidiz rates with Oil retrieveable b	ed to a total Depth 6983-89, 6992-97, ed w/ 5000 gals. 15 and Gas shows and	n of 7760' & 5 7000-12, 7018 5% Nefe. Estab estimated 881	ding estimated date of starting any proposed 5-1/2" casing run. Perforat 8-22, 7028-31, 7033-37(40 clished good fluid entry PSI BHP. Will set nebry pay. Expect to are equal.
			•
	· :		
I hereby certify that the tax truestion above is tru	ue and complete to the best of my knowledge a	nd belief.	
SIGNATURE	H Scott Davis	mæ Agent	DATE 8-1-99
TYPE OR PRINT NAME	· ·		, telephone no.
(This space for State Use)	<u>-                                    </u>		
	7	TILE	DATE
APPROVED BY			

#### State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate

Signature

District Office

Form C-105 Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies
DISTRICT I WELL API NO. OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-025-34642 2040 Pacheco St. 5. Indicate Type of Lease DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. NM 87505 FEE X STATE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL V GAS WELL DRY OTHER Kool b. Type of Completion: PLUO BACK WELL X OVER DOPP RESVR OTHER DEEPEN 2. Name of Operator & Well No. Capataz Operating Inc 9. Pool name or Wildcat 3. Address of Operator PO Box 10549, Midland, TX 79702 Blinebry Oil & Gas Unit Letter B : 660 Feet From The North Line and 1650 East Feet From The Line 20S Range 38E Township **NMPM** Lea Section County 12. Date Compi. (Ready to Prod.) 11. Date T.D. Reached 10. Date Spudded 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 1700 hrs 6/18/29 07/02/99 07/24/99 3572 GR 3572 6 / 1 8 / 9 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? Rotary Tools 18. Intervals
Drilled By Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Blinebry 5998-6526 No 21. Type Electric and Other Logs Run 22. Was Well Cored CNDL DLL No <del>73</del>. CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB/FT. DEPTH SET CEMENTING RECORD AMOUNT PULLED HOLE SIZE 8-5/8 24# 16171 12-1/4 602sx 50/50 POZ"C" 265sx Class"C" 5-1/2 17# 7760' 7-7/8 775sx 35/65 POZ"C" + 450sx POZ "C" 24. LINER RECORD TUBING RECORD 25. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 5910 5848 Perforation record (interval, size, and number) 5970-76 1JSPF 7 Holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 7 Holes 9 Holes 29 Holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5984-92 1JSPF 5970-6100 A/2000 15%Nefe 6020-48 1JSPF 63,804gal, 180,270 lbs 6080-6100 1JSPF 21 Holes 20/40 Sand PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 7-24-99 Flowing Prod Hours Tested Prod'n For Date of Test Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 8-2-99 Test Period 32/64 24 85 240 85 Calculated 24-Hour Rate Oil - Bbl. Flow Tubing Press. Casing Pressure Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 85 240 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold H Scott Davis 30. List Attachments Hoggs CNDL MLL DIL Open Hole nation shown on both sides of this form is true and complete to the best of my knowledge and belief 31. I hereby certify that th Printed Date 8-01-99 H Scott Davis Title Agent

Name

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		n New Mexico				ern New Mexico		
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Salt		T. Strawn	T. Kirtlan	d-Fruitla	T. Penn. "C"			
. Salt		T. Atoka	T. Picture	d Cliffs.		T. Penn. "D" T. Leadville T. Madison		
		_ T. Silurian						
Grayburg	4097	_ T. Montoya	T. Manco	S		T. McCracken		
		T. Simpson						
. Glorieta		T. McKee	Base Gree	enhom _		T. Granite		
. Paddock		T. Ellenburger	T. Dakota	3		T		
		T. Gr. Wash						
. Tubb	6527	T. Delaware Sand	T. Todilto	·		T		
. Drinkard		T. Bone Springs	T. Entrada	a		T		
. Abo	7136	_ т	T. Wingat	te		T		
. Wolfcamp		T	T. Chinle			Т		
. Penn		T	T. Permai	in		T		
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(o. 1, from (o. 2, from (o. 3, from	Thickness	ITHOLOGY RECOF	RD (Attach add	ditional	feetfeetfeetsheet if ne	cessary)		

Date 8-01-99

Submit to Appropriate District Office State Lease - 6 copies		Energy	_	and Natura			arune	ant				C-105 mi 1-1-89
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, N	IM 88240	OIL		ERVAT		DIVI	SIO	N WE	LL API NO.	25.24		
•				Pachec				3	Indicate Type	$\frac{25-34}{6}$	642	
DISTRICT II P.O. Drawer DD, Artesia	, NIM 88210		Sant	a Fe,	NM	87505		J.	.,,,	STA	TE 🔲	FEE X
DISTRICT III 1000 Rio Brazos Rd., Az	Iec. NM 87410							6.	State Oil & C	ias Lease No		
	OMPLETION C	R RE	COMPLE	TION REF	PORT	AND I O	-					
1a. Type of Well: OIL WELL V	GAS WELL		DRY 🗌	OTHER	<u> </u>		Ī	7.	Lease Name	_	ement N	AIDC
	UNI WELL		DKI []	Office					Kc	ool		
b. Type of Completion: NEW WORK WELL X OVER	DEEPEN	PLUG BACK		RESVR or	HER							
2. Name of Operator	z Opomatia	T						8.	Well No.			
3. Address of Operator	z Operatii	19 1	nc	<del></del> -		<del></del>		9.	Pool same or	Wildcat		
-	10549,Mi	dlan	d, TX	79702				l I	Blinebr	y Oil	& G	as
4. Well Location		_			_	·····				<del>-7</del>		
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1700 hrs	1. Date T.D. Reach		1	mpl. (Ready t	o Prod.)			-	RKB, RT, GR.	. esc.) 1		Casinghead
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7-24-99 Date of Test	Hours Tested		wing Choke Size	Prod'n F	OF .	Oil - Bbl.		Gas - MC	F W	Prod	1	Gas - Oil Ratio
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Printed Name

H Scott Davis Title Agent

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico		Northwestern New Mexico						
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. Salt	· · · · · · · · · · · · · · · · · · ·	T. Strawn	T. Kirtlan	id-Fruit	land	T.:	Penn. "C"			
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		T. Miss								
		T. Devonian								
Queen	·_ <del></del> -	T. Silurian	T. Point I	Lookoui	l	Т.:	Elbert			
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. San Andres_	4260	T. Simpson	T. Gallup			T.	Ignacio Otzte			
. Glorieta		T. McKee	Base Gre	enhorn .		T.	Granite			
Paddock		T. Ellenburger	T. Dakota	a		T.				
. Blinebry	5998	T. Gr. Wash	T. Morris	ion		T.				
. Tubb	6527	T. Delaware Sand	T. Todilu	o		T.				
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#### District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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Date: 8_	1-99		Phone: 9	15-620-8	8820							
41 If this is a	change of o	perator fill in th	e OGRID nu	mber and name	of the prev	ious oper	stor		. ,—			*
		<u> </u>			·			<del></del>				n
I	Previous	Operator Sign	ature .			Prin	ted Name			7	Urje	Date

I bereity confliction to the state to the best of my knowledge and badled.

SIONANTIES H SCOTT DRV1.8 DATE 8-13-99

TYPE OR FRIPT HAME

ORIGINAL SIGNED BY CHRIS WILLIAMS

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

DATE

DATE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CAPATAZ OPERATING, INC. P.O. Drawer 10549 Midland, Texas 79702 (915)620-8820, FAX (915)620-8842 OCT 4 1999
COL CONSERVATION DIVISION

September 16, 1999

New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505

Attn:

Mark Ashley

Phone: 505-827-8183 Fax: 505-827-8177

Re:

**Application for New Well Status** 

Dear Mr. Ashley:

Three approved copies of the C-103 for the Keach #1, Lea Co, NM are enclosed per your request.

After reviewing our files on the Viceroy and Kool, we have not received the "approved" copies of the C-103 forms for these particular wells. However, we have filed them with the NMOCD and will forward "approved" copies as soon as they are received in this office.

Thank you for your assitance and please contact me if you should require additional information.

Sincerely

Kay Sowders

attachment

After revisiong out it sails the Wealey and Mod, we have not reactived the Leannay of applea of the Chilif forms for the perform which have also have alled the entire to the State and a "Consider" in give in the end and applea to the forms of the end and applea to the forms of the end of the end

Think appeared copies with a Chauser in the comparison in a story of ero certain differs your in these

# Submit 3 Copies to Appropriate District Office

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRÍCT   P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO. 30-025-34642
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		87505	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PRODIFFERENT RESER	CES AND REPORTS ON WELL PROSALS TO DRILL OR TO DEEPEN RIVOIR. USE "APPLICATION FOR PER- 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X WELL OAS	OTHER.		Kool
2. Name of Operator	Operating Inc		8. Well No.
3. Address of Operator	pperacing inc		9. Pool name or Wildcat
PO Box '	10549, Midland, TX	79702	Blinebrey Oil & Gas
	60 Feet From The North	Line and1	650 Feet From The East Line
Section 1 4	Township 20S Ran 10. Elevation (Show whether I	oge 38E ) DF, RKB, RT, GR, etc.)	NMPM Lea County
11. Check	Appropriate Box to Indicate N	Jature of Notice, Re	eport, or Other Data
NOTICE OF INT		•	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB X
OTHER:		OTHER:	
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all persinent details, an	d give persinent dates, inclu	ding estimated date of starting any proposed
Ran 8-5/8" 24# and 265 sx Cla	ed 1700 hrs 6/18/99, casing to 1617' and ss "c". Circulated of ted BOP and casing.	d cemented w/ cement to sur	602 sx 50/50 Poz "C" face. Waited 14 hrs
17# casing. Ce	0', ran openhole loomented w/ 775 sx 35, g. Perp to complete	'65 Poz "C" a	l with 7760' 5-1/2" nd 450 sx Poz "C".
I hereby certify that the information above us tru	e and complete to the best of my knowledge and		
SIGNATURE	π	u H Scott D	DATE 8-13-99
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use) ORIGINA	L SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR		SEP. 24 1999
APPROVED BY	TI	Œ	DATE
CONDITIONS OF AFFROVAL, IF ANY:			

# Submit 3 Copies to Appropriate District Office

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.

The same areas of the same and the same and the same areas areas areas are an area are area area.	2040 Pacheco		30-025-34642
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, N	4 87505 s.	Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		<u>6</u>	STATE OIL & Gas Lease No.
CUNDOV NOTICES A	NO DEDODTO ON ME	10	
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSAL)	ND REPORTS ON WEI S TO DRILL OR TO DEEPEN	OR BLUC BACK TO A	
DIFFERENT RESERVOIR.			. Lease Name or Unit Agreement Name
1. Type of Well:			Kool
OL X VELL	OTHER		
2 Name of Operator Capataz Opera	ting Inc	. 8	. Well No.
3. Address of Operator	criiq riic	9	. Pool name or Wildcat
PO Box 10549	, Midland, TX	79702	Blinebrey Oil & Gas
4. Well Location			
Unit Lener B: 660 Fee	From The North	Line and 165	O Feet From The East Line
Section 14 Tow	vaship 20S Ru		PM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
11. Check Approp	priate Box to Indicate	Nature of Notice, Repo	ort, or Other Data
NOTICE OF INTENT	ON TO:	SUBSE	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PI	LUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRILLING O	PNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEME	ENT JOB X
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Ch	early state all persinent details, a	nd give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	•		
MIRU and spudded 1	700 hrs 6/18/99	Drilled 12-1/	'4" hole to 1617'.
Ran 8-5/8" 24# cas:	ing to 1617' an	d cemented w/ 6	502 sx 50/50 Poz "C"
and 265 sx Class "o	c". Circulated	cement to surfa	ace. Waited 14 hrs
on cement, tested 1			
TD well at 7760',	ran openhole lo	as Casad wall	with 7760' 5-1/2"
17# casing. Cemente	ed w/ 775 ex 35	/65 Poz "C" and	450 sx Poz "C".
RD drilling rig. Po			
e galacie de marie	-		
. //			
$\mathcal{M}$			
I hereby certify that the information above is true and com	plate to the best of my knowledge an	d belief.	
SIGNATURE	т	mr <u>H Scott Da</u> v	VIS DATE 8-13-99
TYPE OR FRINT NAME		<u>.</u>	TELEPHONE NO.
(This space for State Use)	_ /_ \. \. \.		
SOUNDAL CICK	ED BY CHRIS WILLIAMS TIT JUPLITVISOR	•	5TR 24 1988
APPROVED BY.	11. OI LILLIO	ME	DATE

CONDITIONS OF AFFROVAL, IF ANY:

APPROVED BY-

### Submit 3 Copies to Appropriate District Office

1. Type of Well: WELL X 2. Name of Operato

4. Well Location

11.

OTHER:

3. Address of Operator

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 **Revised 1-1-89** 

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL C

OIL CONSERVATION 2040 Pacheco St. DISTRICT II P.O. Drawer DD, Anseia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	PLUG BACK TO A 7 Land North American North
Type of Well: OIL QAS WELL OTHER	Kool
Capataz Operating Inc	8. Well No.
. Address of Operator PO Box 10549, Midland, TX 79	9. Pool name or Wildcat 9702 Blinebrey Oil & Gas
. Well Location  Unit Letter B :660 Feet From The North	
Section 14 Township 20S Range	
Check Appropriate Box to Indicate National NOTICE OF INTENTION TO:	· · · · · · · · · · · · · · · · · · ·
	SUBSEQUENT REPORT OF:  EMEDIAL WORK ALTERING CASING
	OMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
ULL OR ALTER CASING C	ASING TEST AND CEMENT JOB X
THER: O	THER:
12. Describe Proposed or Completed Operations (Clearly state all persinent details, and ai	ive pertinent dates, including estimated date of starting any proposed

12. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.

MIRU and spudded 1700 hrs 6/18/99. Drilled 12-1/4" hole to 1617'. Ran 8-5/8" 24# casing to 1617' and cemented w/ 602 sx 50/50 Poz "C" and 265 sx Class "c". Circulated cement to surface. Waited 14 hrs on cement, tested BOP and casing. Drilled out w/ 7-7/8" bit.

TD well at 7760', ran openhole logs. Cased well with 7760' 5-1/2" 17# casing. Cemented w/ 775 sx 35/65 Poz "C" and 450 sx Poz "C".

RD dril	ling rig. Perp to complete.	
i ju ilaini Sumanu.		
I hereby come that the inform	nich above is true and complete to the best of my knowledge and belief.	
SIGNATURE	mu H Scott Davis	DATE _8=13=99
TYPE OR PRINT NAME		TELEPHONE NO.
(This space for State Use)	ORIGINAL SIGNED BY CHRIS WILLIAMS	TA 24 1988
A SEED ALIENA B V	ORIGINAL SIGNES OF DISTRICT I SUPLEIVISOR	DATE OF DOCK

CONDITIONS OF APPROVAL, IF ANY:

70ce

District 2 - (505) 393-6161 1625 A. French Dr Hobbs, NM 88241-1980 Distret II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

# New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131

Date 06/99 SUBMIT ORIGINAL

Form C-142

**PLUS 2 COPIES** TO THE SANTA FE OFFICE

### APPLICATION FOR NEW WELL STATUS

I. Operator and Well		,
Operator name & address		OGRID Number
Capataz Operating, Inc.		003659
PO Box 10549	003039	
Midland, TX 79702		
Contact Party		Phone
H Scott Davis Property Name	Well Number	915-620-8820 API Number
Kool	vven Number	30-025-34642
UL Section Township Range Feet From The		Vest Line County st Lea
II. Date/Time Information		
Spud Date         Spud Time         Date Complete           06/18/99         1700 hours         07/24		& Cas
III. Attach copies of Form C-103 or Federal Fo		
Federal Form 3160-4 showing well was cor		g commenced and rom o ros c.
IV. Attach a list of all working interest owners w		
V. AFFIDAVIT:	area personage and sector	
State of		
SS.	•	
County of <u>Midland</u> )		
A V		
H Scott paris, being first duly sworn, upo	on oath states:	
. ///		
	presentative of the Operator, of the al	pove-referenced well.
The best of my knowledge, this a	application is complete and correct.	
Signature	Title PRESIDENT	Date 9-/3-99
	_	Date
SUBSCRUST AND SWORN JALLE OF THE this	day of September 1999	
(*(*)*) STATE OF TEXAS	uay 01 1277 2 1771.	'
STATE OF TEXAS	Yaran Com Sor	uder-/
My Comm. Exp. 03/07/2003	Notary Public	
My Commission expires:		
FOR OIL CONSERVATION DIVISION USE ONLY		
VI. CERTIFICATION OF APPROVAL:		
This Application is hereby approved and the at		Well. By copy hereof, the Division
notifies the Secretary of the Taxation and Reve	enue Department of this Approval.	
Signature	itie	Date
- Organisation		<i>D</i> 2(8
VII. DATE OF NOTIFICATION TO THE SECRETA	RY OF THE TAXATION AND REVENUE	DEPARTMENT:

NOTICE: The operator must notify all working interest owners of this New Well certification.