

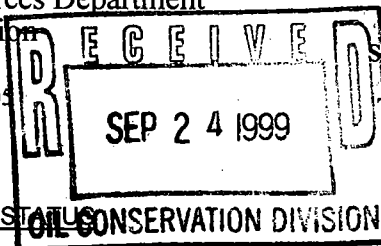
1243

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS OIL CONSERVATION DIVISION

I. Operator and Well

Operator name & address <b>Amoco Production Company</b> <b>P.O. Box 3092</b> <b>Houston, TX 77253</b>						OGRID Number <b>000778</b>	
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>	
Property Name <b>Roelofs B</b>				Well Number <b>1B</b>		API Number <b>30-045-29713</b>	
UL <b>G</b>	Section <b>22</b>	Township <b>29N</b>	Range <b>8W</b>	Feet From The <b>2440'</b>	North/South Line <b>North</b>	Feet From The <b>1350'</b>	East/West Line <b>East</b>
							County <b>San Juan</b>

II. Date/Time Information

Spud Date <b>January 31 1999</b>	Spud Time <b>5:00 pm</b>	Date Completed <b>April 8 1999</b>	Pool <b>Blanco Mesaverde</b>
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of <u>Texas</u> )		
) ss.		
County of <u>Harris</u> )		
<u>Mary Corley</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.		
2. To the best of my knowledge, this application is complete and correct.		
Signature <u>Mary Corley</u>	Title <u>Senior Business Analyst</u>	Date <u>September 21 1999</u>
SUBSCRIBED AND SWORN TO before me this <u>23</u> day of <u>September</u> , <u>1999</u> .		
		<u>Anne Evans</u> Notary Public
My Commission expires: <u>March 21 2001</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature District Supervisor <u>Mark Bohling</u>	OCD District <u>P.E. Spee</u>	Date <u>SEP 28 1999</u>
---	-------------------------------	-------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: SEP 28 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006631541

**Working Interest Owners**  
**Roelofs B 1B**

**Conoco Inc. 50%**  
**Attn: Isabel Barron**  
**600 North Dairy Ashford - DU-3076**  
**Houston, TX 77079-1175**

**Amoco Production Company 50%**  
**P.O. Box 3092**  
**Houston, TX 77253**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
BLM

99 MAR -5 AM 11:28

5. Lease Designation and Serial No.

SF-078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

070 FARMINGTON, NM

8. Well Name and No.

ROELOFS B

1B

9. API Well No.

30-045-29713

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2440' FNL

1350' FEL

Sec. 22 T 29N R 8W

UNIT G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SPUD & SET

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU drilling unit. Spud a 12 1/4" surface hole on 1/31/99. Drilled to 290' & set 9 5/8" 36# surface casing @ 283'. Cement W/150 SXS CLS B CMT. Circulate 5 BBLs or 23 SXS of good CMT to surface. WOC 4 hrs. Pressure test to 1200 PSI.

Drilled a 8 3/4" hole to 3136'. Bit touched. Circ @ 3136. Tight hole drilled up. TOH w/bit #2 & bit was in good shape. TIH w/bit #2. Ream 36' to bottom. Drilled to 3505'. Set 7' 20 & 23# " intermediate casing @ 3487'. CMT w/295 SXS CMT. Tail with 150 SXS CLS B CMT & 37 BBLs of Slurry & displaced to float collar. Good Circ through out job. Pressure test to 1200 PSI.

Drilled a 6 1/4" hole from 3505' to TD 6116' on 2/7/99. Set 4 1/2" 10.5# production casing liner - TOL @ 3259'; BOL @ 6114'. CMT w/318 SXS CLS B CMT & displaced to latch collar. Set liner hanger & circulate conventionally to surface & circulate out preflush & no CMT to surface.

Drilling rig released @ 23:59 on 2/8/99.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

SR BUSINESS ANALYST

Date

03-02-1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 08 1999

\* See Instructions on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE  
BY

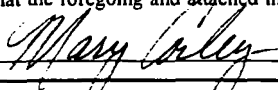
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078415																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092 HOUSTON, TX 281-366-4491		8. FARM OR LEASE NAME, WELL NO. ROELOFS B # 1B																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2440' FNL 1350' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29713																			
14. PERMIT NO.		DATE ISSUED																			
15. DATE SPUDDED 01/31/1999		16. DATE T.D. REACHED 02/08/1999																			
17. DATE COMPL. (Ready to prod.) 04/08/671		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6711' gl																			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6116																			
21. PLUG, BACK T.D., MD & TVD 6015'		22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY		ROTARY TOOLS YES																			
24. CABLE TOOLS NO		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL TDT		27. WAS WELL CORED N																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8" K-55</td><td>36#</td><td>283'</td><td>12 1/4"</td><td>150 SXS CLS B TO SURFACE</td><td></td></tr><tr><td>7" K-55</td><td>20 &amp; 23#</td><td>3478"</td><td>8 3/4"</td><td>445 SXS CLS B LEAD &amp; TAIL TOP 350'</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8" K-55	36#	283'	12 1/4"	150 SXS CLS B TO SURFACE		7" K-55	20 & 23#	3478"	8 3/4"	445 SXS CLS B LEAD & TAIL TOP 350'	
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31. PERFORATION RECORD (Interval, size, and number) 4992' - 5682': 1 JSPP, 300 INCH DIAMETE, TOTAL 50 SHOTS (SEE SUBSEQUENT REPORT FOR INDIVIDUAL PERFS.)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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0#	165#																				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD																					
35. LIST OF ATTACHMENTS																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

SR. BUSINESS ANALYST

DATE

04-15-1999

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ROELOFS B # 1B

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2248'					
Kirtland	2502'					
Fruitland Coal	2950'					
Pictured Cliffs	3360'					
Lewis Shale	3520'					
Cliff House	4890'					
Menefee	5128'					
Point Lookout	5594'					
Mancos	5914'					

**ROELOFS B #1B**  
**COMPLETION SUBSEQUENT REPORT**  
**4/15/99**

2/10/99 MIRUSU & ran TDT & CMT bond for perforating & CMT tops. CMT top @ 350' behind 7" CSG. Top CMT 4 1/2" → 4616'

2/18/99 NU TBG head & Frac valve - pressure test CSG to 3000#. Held OK.

3/5/99 MIRUSU & perf all Mesaverde formations @ the following intervals with 1 JSPF, .300 inch diameter, total 50 shots:

5682'	5600'	5532'	5334'	5272'	5116'	5040'
5675'	5596'	5436'	5330'	5242'	5112'	5036'
5658'	5581'	5432'	5302'	5237'	5078'	5012'
5654'	5576'	5385'	5296'	5233'	5075'	5007'
5649'	5564'	5380'	5290'	5148'	5054'	5001'
5634'	5558'	5343'	5283'	5140'	5049'	4997'
5627'	5539'	5338'	5278'	5121'	5045'	4992'
5620'						

3/15/99 RU & breakdown formation w/75 ball sealers - Pump 75 BBLS & was unable to catch pressure - Started balls & had good ball action. Max rate 7BPM @ 2200#. Left well SI.

3/22/99 MIRUSU. ND Frac valve & NU BOP. RU & TIH PU PKR & workstring. Set PKR @ 5478'. RU & breakdown Point Lookout zone (5682' - 5532') w/500 GALS of 7 1/2% acid & drop 25 balls. Had good ball action. Unseat PKR & knocked balls off w/PKR. PU & reset @ 5478'. Set pressure gauges & then set TBG plug. SI for build up.

3/23/99 Pull TBG plug & gauges. Unseat PKR & TOH w/TBG & PKR. TIH w/BP & set @ 5478'. RU & Est pump in. Pressure got to 450# & went on a vacuum. PU & Circ out fluid w/air. Set PKR @ 5793'. RU & set gauges & TBG plug. SI overnight.

3/24/99 Well SI for pressure gauges. Ret TBG plug & gauges. Unseat PKR & Ret BP. PU & reset BP @ 5203'. PU & circ fluid out of hole w/air. PU & set PKR @ 4943'. Flow air out of wellbore. Set gauges & TBG plug. SI for test. Pull TBG plug & unseat PKR & Ret BP. Reset Ret. BP @ 5160' & reset PKR @ 5406'. Pump down TBG an est. rate of 2.7 BPM @ 8750#. RU & swab down to & reset TBG plug to test the Cliffhouse zone (5084' - 5134'). SI well overnight for pressure buildup.

3/25/99 Well SI overnight for buildup. RU & pull TBG plug & gauges. Unseat PKR & Ret BP. TOH w/TBG & plugs. TIH w/PKR & TBG. Circ fluid out of wellbore w/air. PU & set PKR @ 5478'. Blow air out of wellbore. RU & set pressure bombs & set TBG plug. Well SI for weekend for pressure build up.

3/29/99 Well SI for pressure buildup. RU & pull TBG plug & bombs. RU Frac valve & Frac Point Lookout (5682' - 5532') down 2 7/8" TBG w/651 BBLS of WTR & 70% quality foam & 96228# of 16/30 Arizona sand. RU & start flowing back with 1/4" choke for 3 hrs. Dropped back to 1/8" choke to slow sand flowback.

**ROELOFS B #1B**  
**COMPLETION SUBSEQUENT REPORT**  
**4/15/99**

**3/30/99 Flowed well overnight w/watchman & choke. FCP 150# on 3/4" choke. Unseat PKR & TOH. RU & set CIBP @ 5485'. TIH w/PKR & pressure test to 2000#. Held OK. PU & set PKR @ 5193'. Install Frac valve & SI for night.**

**3/31/99 RU & Frac Point Lookout (5682' - 5532') down 2 7/8" TBG w/24345 GALS of WTR & 70% N2 Foam & 78461# of 16/30 Arizona sand. RU & flowback w/watchman starting with a 3/4" choke.**

**04/01/99 Flowed well overnight w/watchman. FCP 80# on 3/4" choke. Open well full w/2" line & blow down. RU & unseat PKR & TOH. RU & set CIBP @ 5180'. SI for night.**

**04/02/99 RU tree saver & RU to Frac Cliffhouse (5148' - 4992') down 4 1/2" CSG w/25625 GALS of WTR & 70% N2 foam & 91793# of 16/30 Arizona sand. RU & start flowing back to clean up. Start with 1/4" choke - SFCP 1000#. Upsize to 1/2" @ 260#, then to 3/4" choke to 60#. Flowed well over night. SI well AM 04/03/99. Flowed well during daylight hrs only on 04/04/99. SI well overnight.**

**04/05/99 Well SI overnight. SICP 640#. Blow down well & TIH PU mill & TBG. Tag fill @ 5158'. Clean out to CIBP @ 5180' & drill up. PU TBG & tag fill on 2nd plug @ 5443'. PU into liner & RU to flow well overnight with 3/4" choke & watchman. FTP 115#.**

**04/06/99 Flow well overnight FCP 85#. TIH & cleanout 20' of sand & drilled up 2nd CIBP & finished TIH to bottom. Cleaned out 5884' to 5984'. PU & flow well on 3/4" choke starting pressure 185#.**

**04/07/99 Flowed well overnight w/watchman & 3/4" choke - FCP 180#. TIH & tagged 16' fill. Clean out sand fill & drilled out soft CMT to Hard PBD of 6015'. Circ hole clean. TOH w/mill & TBG. RU & flow well for cleanup.**

**04/08/99 Flowed well overnight for Del test. Tested up CSG 13 hrs. on 3/4" choke - 2.6 MMCF gas, trace oil, trace WTR. CP 165#. Tubing plug in hole. Tested w/o tubing no tubing pressure to report. SI well. RU & TIH w/production TBG. Tag 12' fill. Cleanout & circ hole clean. PU & land TBG @ 5008'. ND BOP & NU wellhead. RU & pull TBG plug.**

**Rig released @ 1900 hrs 04/08/99.**

# TABULATION OF DEVIATION TEST AMOCO PRODUCTION COMPANY

<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
<u>290'</u>	<u>0.00</u>	<u>4500'</u>	<u>0.75</u>
<u>782'</u>	<u>1.00</u>	<u>4988'</u>	<u>1.00</u>
<u>1245'</u>	<u>1.25</u>	<u>5526'</u>	<u>0.75</u>
<u>1751'</u>	<u>1.00</u>	<u>6024'</u>	<u>1.00</u>
<u>2311'</u>	<u>0.75</u>		
<u>2837'</u>	<u>0.75</u>		
<u>3136'</u>	<u>0.75</u>		
<u>3505'</u>	<u>0.75</u>		
<u>4004'</u>	<u>1.00</u>		

## AFFIDAVIT

**THIS IS TO CERTIFY that to the best of my knowledge, the above tabulation details the deviation test taken on AMOCO PRODUCTION COMPANY'S:**

ROELOFS B # 1B

2440' FNL & 1350' FEL SEC 22 T29N R8W UNIT G

SAN JUAN COUNTY, NEW MEXICO

Signed: Mary Corley

Title: SR. Business Analyst

THE STATE OF TEXAS     )  
  ) SS.  
COUNTY OF HARRIS     )

**BEFORE ME, the undersigned authority, on this day personally MARY CORLEY known to me to be a SR. Business Analyst for Amoco Production company and to be the person whose name is subscribed to the above statement, who being by me dully sworn on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.**

**SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 15 day of April, 1999.**

Anne Evans  
Notary Public

My Commission Expires: March 21, 2001

