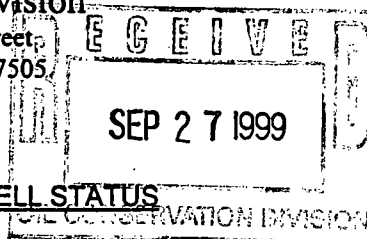


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1255 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, New Mexico 87401						OGRID Number 017654		
Contact Party Patsy Clugston						Phone 505-599-3454		
Property Name San Juan 32-8 Unit				Well Number 247		API Number 30-045-29761		
UL L	Section 19	Township 32N	Range 8W	Feet From The 1885	North/South Line South	Feet From The 185	East/West Line West	County San Juan

II. Date/Time Information

Spud Date 7/17/99	Spud Time 0001 hrs	Date Completed 8/10/99	Pool Basin Fruitland Coal
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.

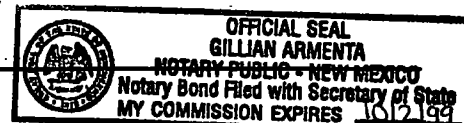
Patsy Clugston, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 9/17/99

SUBSCRIBED AND SWORN TO before me this 17th day of Sept., 1999.

Gillian Armenta
Notary Public



My Commission expires: 10/2/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006632461

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
SF-079353
99 JUL 20 PM 12:36

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1885' FSL & 185' FWL
Section 19, T32N, R8W

6. If Indian, Allottee or Tribe Name

7. If Unit, A, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #247

9. API Well No.

30-045-29761

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled: give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/16/99

MIRU Key Energy #37. Spud 12-1/4" hole @ 0001 hrs 7/17/99. Drilled ahead to 388'. Circ. hole. RIH w/9-5/8" 36#. K-55 casing and landed @ 382'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water spacer ahead of 195 sx (234 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake, mixed at 15.6 ppg with 1.20 yield. Rate 3 bpm @ 140 #. Dropped wood plug & displaced w/27 bbls of water. Plug down at 17:12 hrs 7/17/99 with 100 psi. Circulated 8 bbls (37.5 sx) to surface. WOC.

NU WH & BOP. PT casing, blind rams and lines to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good test.

ACCEPTED FOR RECORD
JUL 20 1999
FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

7/19/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>99 AUG 11 AM 10:49</u>		5. LEASE DESIGNATION AND SERIAL NO. SF-079353	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <u>070 FARMINGTON, NM</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 32-8 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		8. FARM OR LEASE NAME, WELL NO. SJ 32-8 Unit #247	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 1885' FSL & 185' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-29761	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19, T32N, R8W	
15. DATE SPUDDED 7/17/99		12. COUNTY OR PARISH San Juan,	
16. DATE T.D. REACHED 7/22/99		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8/10/99		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6732'			
20. TOTAL DEPTH, MD & TVD 3630'		21. PLUG, BACK T.D., MD & TVD 3554'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3464' - 3553'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN mud log		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	382'	12-1/4"
7"	20#, K-55	3365'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3288'	3554'	no
	261' liner		
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3510'	no	
	6.5#		
31. PERFORATION RECORD (Interval, size and number)			
Basin Fruitland Coal @ 4 spf .75" holes			
3541' - 3553' (12') = 48 holes; 3435' - 3444' (9') = 36 holes; 3521' - 3541' (20') = 80 holes; 3464' - 3478' (14') = 56 holes. Total 55' = 220 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3370' - 3565'		undereamed only	
		6-1/4" hole to 9-1/2" hole	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 8/3/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD 3000 mcf
OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
	3000 mcf	400 bwpd	
FLOW. TUBING PRESS.	CASING PRESSURE SI - 760 psi	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
		3000 mcf	400 bwpd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI only until approval received to first deliver			
TEST WITNESSED BY David Green			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Patsy Chagot</u>		TITLE Regulatory Assistant	
DATE <u>AUG 9/1/99</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2203	2258	Sandstone			
Kirtland	2258	3213	Shale & sandstone			
Fruitland	3213	3268	Shale, coal and sandstone			
Fruitland Coal	3268	TD	Shale & coal			
			No Open hole logs run - these are estimated tops.			

San Juan 32-8 Unit #247
Fruitland Coal Formation

OWNER NAME	ADDRESS	WI
PHILLIPS PETROLEUM COMPANY		0.820000
WILLIAMS PRODUCTION COMPANY	ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	0.180000