1264

Form C-142

Date 06/99

District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SEP 2 8 1999	Submit Original Plus 2 Copies to the Santa Fe Office
CE CONSTRUCT	۲

1

APPLICATION FOR NEW WELL STATUS

<u>I. O</u>	perator and	Well							
Ор	erator name		-		ces Oil and Gas mington, NM 874	99		3ER 014538	· .
Con	tact Party	Peggy Bra	adfield				Phone	505-326-9700	
Р	roperty Name	SAN JUA	N 29-'	7 UNIT		Well Number: 59C	API Number	300392606300	1
UL N	Section 027	Township 029N	Rang	e 007W	Feet From the	North/South Line FSL	Feet From the 1850	East/West Line FWL	County RIO ARRIBA
II. D	ate/Time In	formation			• .		· ·		<u> </u>
Spud D 8/2/99	ate	Spud Time 3:00:0	0 PM		Completed	Pool BLANCO MESA	VERDE		
3160 IV. Atta)-4 showing	well was com	pleted	as a pro	ducer.	ng date/time of drilli ercentage interest.		I and Form C-10	5 or Federal Form
(I am the To the b Signature	an Juan) field, being the Operator, or best of my know where the operator of t	authoriz wiedge,	this applie	cation is complete	perator, of the above- e and correct.	referenced well, <u><i>UUUU</i></u> 999 W. C.L. Notary Public	Date	<u>9-24-99</u> lepn
FOR			JSE C	NLY:	·				

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	h falls	1	Title P_{i}	Ę.	Spec.		1	1	NOV	8 -	- 1999
VII. DATE OF NOTIF	ICATION TO 74	E SECRETARY OF THE TAX	ATION ANI	D REV	'ENUE DEPARTMENT:	_4	19	190	1		

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006635019

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	RI	EIVED M	
Sundry Notices and Reports on We	1199 AUG -4	PM !	: 76
1. Type of Well GAS		5.	Lease Number SF-078425 If Indian, All. (Tribe Name
2. Name of Operator	_	7.	Unit Agreement Na San Juan 29-7 Un
BURLINGTON			
RESOURCES OIL & GAS COMPANY			
3. Address & Phone No. of Operator	_	8.	Well Name & Number San Juan 29-7 U
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No. 30-039-26063
4. Location of Well, Footage, Sec., T, R, M 1085' FSL, 1850' FWL, Sec. 27, T-29-N, R-7-W, NMP	— M		Field and Pool Blanco Mesaverde County and State Rio Arriba Co, M
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	E, REPORT, C	THER	DATA
Type of Submission Type of A	ction		
Notice of Intent Abandonment Recompletion	Change o New Cons		
X_Subsequent ReportPlugging Back	Non-Rout Water Sh	ine F	racturing
Final Abandonment Casing Kepair			
X_ Other - Spud, car 13. Describe Proposed or Completed Operations	sing, and ce	ment	·
X_Other - Spud, ca	rill to 390' g, set @ 381 lcium chlori ace. WOC.	Ci	rc hole clean.
X_ Other - Spud, ca 13. Describe Proposed or Completed Operations 8-2-99 MIRU. Spud well @ 3:00 pm on 8-2-99. D TOOH. TIH w/9 jts 9 5/8" 36# J-55 cs 8-3-99 Cmtd w/275 sx Class "B" neat cmt w/3% ca (325 cu ft). Circ 26 bbl cmt to surf	rill to 390' g, set @ 381 lcium chlori ace. WOC.	Ci	rc hole clean.
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X Other - Spud, call 13. Describe Proposed or Completed Operations 8-2-99 MIRU. Spud well @ 3:00 pm on 8-2-99. D. TOOH. TIH w/9 jts 9 5/8" 36# J-55 cs 8-3-99 Cmtd w/275 sx Class "B" neat cmt w/3% call (325 cu ft). Circ 26 bbl cmt to surf. csg to 600 psi/30 min, OK. Drilling APD ROW RELATED 14.	sing, and ce rill to 390' g, set @ 381 lcium chlori ace. WOC. ahead. correct. atory Admini	. Ci	rc hole clean. 2.25 pps Flocele DP. PT BOP &
_X	sing, and ce rill to 390' g, set @ 381 lcium chlori ace. WOC. ahead. correct. atory Admini	strat	or_Date <u>8/4/99</u> vkhv
X	sing, and ce rill to 390' g, set @ 381 lcium chlori ace. WOC. ahead. correct. atory Admini	ci de, O NU BO strat	or Date <u>8/4/99</u> vkh DEPTED FOR RECO
X Other - Spud, call 13. Describe Proposed or Completed Operations 8-2-99 MIRU. Spud well @ 3:00 pm on 8-2-99. D. TOOH. TIH w/9 jts 9 5/8" 36# J-55 cs 8-3-99 Cmtd w/275 sx Class "B" neat cmt w/3% call (325 cu ft). Circ 26 bbl cmt to surf. csg to 600 psi/30 min, OK. Drilling and the surf. csg to 600 psi/30 min, OK. Drilling and the surf. signed State for surf. (This space for Federal or State Office use) APPROVED BY APPROVED BY Title CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to	sing, and ce rill to 390' g, set @ 381 lcium chlori ace. WOC. ahead. correct. atory Admini	ci de, O NU BO strat	or_Date <u>8/4/99</u> vkh
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						THE INTER				5. LE		NAND SERIAL NO.
											SF-078425	
		ETIO	N OR F		PLE.	TION REP	ORT AND	LO	G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1. TYPE OF	WELL		OIL	GAS VIELL	K]							
b. TYPE OF	COMPLET	ION:								7. UN	San Juan 29	
	WELL X	WORK OVER	EN DEEP		٦	DIFF. RESVR Other				8. FA	RM OR LEASE N	AME, WELL NO.
											San Juan 29	7 Unit #59C
2. NAME OF			URCES	DIL & GAS C					I	9. AP	WELL NO. 30-039-2606	3
3. ADDRES										10. F	IELD AND POOL.	
			ngton, NM			326-9700					Blanco Mesa	
At surface			FSL, 1850	-	oroance	e with any State re	quirements)*				ec., 1., R., M., OF D r Area	BLOCK AND SURVE
A4 400 000	d internation		-									
At top pro	d. interval re	sported be	300									- :
At total de	pth					R-10720					Sec. 27, T-29)-N, R-7-W
					14.	PERMIT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE
										1	PARISH Rie Arribe	New Mexico
15. DATE SPU	DDED 16.	DATE T.	D. REACHED	17. DAT	E COM	PL. (Ready to prod.)	1	18. ELE	VATIONS (DF, RI	(B. RT. I	Rio Arriba	19. ELEV. CASING
8-2-99		8-9-99	-		-7-99		<u></u>	<u> </u>	6832 GR. 684		Y TOOLS	CABLE TOOLS
20. 10 AL DE	-171. MU 61V		21. PLUG, B	ACK T.D., MD &	100	22. IF MULTIPLE C		-	ERVALS ILLED BY	RUTAR	TOOLS	CABLE TUOLS
6200	O.1. 11. 77 70. 4		6183					<u> </u>		0-620	0 25. WAS DIREC	
		• •		TION-TOP, BOI		NAME (MD AND TVD)-				SURVEY M	
4363-60	B1 Mesave			<u> </u>						27 WA	S WELL CORED	
CBL-CC				. <u> </u>						27.000	No	
28.						ASING RECORD					· · · · · · · · · · · · · · · · · · ·	
CASING SIZE	E/GRADE	WEIGH	T, LB./FT. 36#	DEPTH SET	(MD)	HOLE SIZE	TOP OF CEI	MENT. CE	EMENTING RECO	RD	A	
7			20#	2964		8 3/4	881 cu.ft.					
4 1/2			10.5#	6191		6 1/4	483 cu.ft.					<u> </u>
29.			LINER RE	CORD			30.			TU	BING RECORD)
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS CEM	ENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PA	CKER SET (MD)
						Î	2 3/8		6085			
							2 3/8		6085			· · · · · · · · · · · · · · · · · · ·
31 PERFORAT			, size and nun			32.	AC		T. FRACTURE.		NT SQUEEZE,	
31 PERFORAT 4363, 4377, 43	89, 4393, 43	399, 4404	. 4515, 458	1, 4594, 4600,				ID. SHO	T. FRACTURE, AMO	UNT AN	NT SQUEEZE, I D KIND OF MATE D,000# 20/40 /	RIAL USED
31 PERFORAT 4363, 4377, 43 4617, 4629, 46 4766, 4768, 47	89, 4393, 43 37, 4646, 40 79, 4793, 41	399. 4404 656. 4680 807. 4821), 4515, 458), 4716, 472), 4826, 483	1, 4594, 4600, 3, 4725, 4744, 7, 4846, 4850,	4758, 4854,	DEPTH INT 4363-4990 5149-5748	AC	ID. SHO 906 bi 2167 i	T. FRACTURE, AMO bl 20# linear g bbl sik wtr, 71	UNT ANI el, 200	D KIND OF MATE 0,000# 20/40 / 20/40 Arizona	RIAL USED Arizona sd sd
31 PERFORAT 4363, 4377, 43 4617, 4629, 46 4766, 4768, 47 4856, 4910, 49	89, 4393, 43 37, 4646, 40 79, 4793, 40 13, 4915, 40	399, 4404 656, 4680 807, 4821 959, 4974), 4515, 458), 4716, 472), 4826, 483), 4990, 514	1, 4594, 4600, 3, 4725, 4744, 7, 4846, 4850, 9, 5154, 5247,	4758, 4854, 5253,	DEPTH INTI 4363-4990 5149-5748 5813-6081	AC ERVAL (MD)	ID. SHO 906 bi 2167 i	T. FRACTURE, AMO bl 20# linear g bbl sik wtr, 71	UNT ANI el, 200	D KIND OF MATE	RIAL USED Arizona sd sd
31 PERFORAT 4363, 4377, 43 4617, 4629, 46 4766, 4768, 47 4856, 4910, 49 5261, 5353, 53 33.	89, 4393, 43 37, 4646, 40 79, 4793, 41 13, 4915, 41 59, 5366, 53	399, 4404 656, 4680 807, 4821 959, 4974	1, 4515, 458), 4716, 472), 4826, 483), 4990, 514), 5399, 541	1, 4594, 4600, 3, 4725, 4744, 7, 4846, 4850, 9, 5154, 5247, 3, 5419, 5444,	4758, 4854, 5253, 5451,	DEPTH INT 4363-4990 5149-5748 5813-6081 Perforations cc P	AC ERVAL (MD) Dont'd on back RODUCTION	ID. SHO 906 bi 2167 i 1683 i	T. FRACTURE, AMO bl 20# linear g bbl sik wtr, 71	UNT ANI el, 200	D KIND OF MATE 0,000# 20/40 / 20/40 Arizona 20/40 Arizona	RIAL USED Arizona sol Sol Sol
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31 PERFORAT 4363, 4377, 43 4617, 4629, 46 4766, 4768, 47 4856, 4910, 49 5261, 5353, 53 33 DATE FIRST PRO DATE OF TEST 9-7-99	89, 4393, 43 37, 4646, 44 79, 4793, 44 13, 4915, 44 59, 5366, 53 DDUCTION	399, 4404 656, 4680 807, 4821 959, 4974 372, 5389 HOURS T	6, 4515, 458 6, 4716, 472 1, 4826, 483 8, 4990, 514 9, 5399, 541 PRODUC ESTED	1, 4594, 4600, 3, 4725, 4744, 7, 4846, 4850, 9, 5154, 5247, 3, 5419, 5444, CTION METHOD F CHOKE SIZE	4758, 4854, 5253, 5451, (<i>Flowin</i> Flowin PRO TES	DEPTH INT 4363-4990 5149-5748 5813-6081 Perforations cc Perforations cc Perfor	AC ERVAL (MD) Dont'd on back RODUCTION SIZE and type of pur SBL	ID. SHO 906 bl 2167 1 1683 1 1683 1 () () () ()	T. FRACTURE, AMO DI 20# linear g DDI sik wtr, 71 DDI sik wtr, 71 MCF Pitot Gauge	UNT ANI el, 200 000# 2 000# 2	D KIND OF MATE D,000# 20/40 / 20/40 Arizona 20/40 Arizona WELL STATUS () SI	RIAL USED Arizona sol sol sol Producing of shut-in) [GAS-OIL RATID
31 PERFORAT 4363, 4377, 43 4617, 4629, 46 4766, 4768, 47 4856, 4910, 49 5261, 5353, 53 33 DATE FIRST PRO DATE OF TEST	89, 4393, 43 37, 4646, 44 79, 4793, 44 13, 4915, 44 59, 5366, 53 DDUCTION	399, 4404 656, 4680 807, 4821 959, 4974 372, 5389 HOURS T	9, 4515, 458 9, 4716, 472 9, 4826, 483 9, 4990, 514 9, 5399, 544 9, 5399, 541	1, 4594, 4600, 3, 4725, 4744, 7, 4846, 4850, 9, 5154, 5247, 3, 5419, 5444, CTION METHOD	4758, 4854, 5253, 5451, Flowin PRO TES OI	DEPTH INT 4363-4990 5149-5748 5813-6081 Perforations cc Pi g. gas lift, pumping- 9 D'N FOR OIL-	AC ERVAL (MD) ont'd on back RODUCTION size and type of pur	ID. SHO 906 bl 2167 1 1683 1 1683 1 1683 1	T. FRACTURE, AMO DI 20# linear g DDI sik wtr, 71 DDI sik wtr, 71	UNT ANI el, 200 000# 2 000# 2	D KIND OF MATE D,000# 20/40 / 20/40 Arizona 20/40 Arizona WELL STATUS () SI	RIAL USED Arizona sd sd sd Producing of shut-in) [GAS-OIL RATIO
31 PERFORAT 4363, 4377, 43 4617, 4629, 46 4766, 4768, 47 4856, 4910, 49 5261, 5353, 53 33 DATE FIRST PRO DATE OF TEST 9-7-99 FLOW. TUBING I SI 539	89, 4393, 43 37, 4646, 44 79, 4793, 44 13, 4915, 44 59, 5386, 53 DDUCTION	399, 4404 656, 4880 807, 4821 959, 4974 372, 5389 HOURS T CASING F SI 59	9, 4515, 458 0, 4716, 472 1, 4826, 483 3, 4990, 514 9, 5399, 541 PRODUC ESTED PRESSURE	1, 4594, 4600, 3, 4725, 4744, 7, 4846, 4850, 9, 5154, 5247, 3, 5419, 5444, CTION METHOD F CHOKE SIZE CALCULATED 24-HOUR RATE	4758, 4854, 5253, 5451, Flowin PRO TES OI	DEPTH INT 4363-4990 5149-5748 5813-6081 Perforations cc Perforations cc Perfor	AC ERVAL (MD) Dont'd on back RODUCTION SIZE and type of pur SBL	ID. SHO 906 bl 2167 1 1683 1 1683 1 1683 1	T. FRACTURE, AMO DI 20# linear g DDI sik wtr, 71 DDI sik wtr, 71 MCF Pitot Gauge	UNT ANI el, 200 000# 2 000# 2	D KIND OF MATE D,000# 20/40 / 20/40 Arizona 20/40 Arizona WELL STATUS (/ SI R-BBL	RIAL USED Arizona sd sd sd Producing of shut-in) GAS-OIL RATIO OIL GRAVITY-API (C
31 PERFORAT 4363, 4377, 43 4617, 4629, 46 4766, 4768, 47 4856, 4910, 49 5261, 5353, 53 33 DATE FIRST PRO DATE OF TEST 9-7-89 FLOW. TUBING I	89, 4393, 43 37, 4646, 44 79, 4793, 44 13, 4915, 44 59, 5386, 53 DDUCTION	399, 4404 656, 4880 807, 4821 959, 4974 372, 5389 HOURS T CASING F SI 59	9, 4515, 458 9, 4716, 472 9, 4826, 483 9, 4990, 514 9, 5399, 541 PRODUC ESTED PRESSURE 1 100 Juel, vent	1, 4594, 4600, 3, 4725, 4744, 7, 4846, 4850, 9, 5154, 5247, 3, 5419, 5444, CTION METHOD F CHOKE SIZE CALCULATED 24-HOUR RATE	4758, 4854, 5253, 5451, Flowin PRO TES OI	DEPTH INT 4363-4990 5149-5748 5813-6081 Perforations cc Perforations cc Perfor	AC ERVAL (MD) Dont'd on back RODUCTION SIZE and type of pur SBL	ID. SHO 906 bl 2167 1 1683 1 1683 1 1683 1	T. FRACTURE, AMO DI 20# linear g DDI sik wtr, 71 DDI sik wtr, 71 MCF Pitot Gauge	UNT ANI el, 200 000# 2 000# 2	D KIND OF MATE D,000# 20/40 / 20/40 Arizona 20/40 Arizona WELL STATUS () SI	RIAL USED Arizona sd sd sd Producing or shue-in) GAS-OIL RATIO OIL GRAVITY-API (C
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31 PERFORAT 4363, 4377, 43 4617, 4629, 46 4766, 4768, 47 4856, 4910, 49 5261, 5353, 53 33 DATE FIRST PRO DATE OF TEST 9-7-99 FLOW. TUBING I SI 539 34. DISPOSITI 35. LIST OF AT	89, 4393, 43 37, 4646, 44 79, 4793, 44 13, 4915, 44 59, 53868, 53 DDUCTION PRESS.	399, 4404 656, 4880 807, 4821 959, 4974 372, 5389 HOURS T CASING F SI 59 Sold, Used To be S None	9, 4515, 458 9, 4716, 472 9, 4826, 483 9, 4990, 514 9, 5399, 541 9, 541 541 541 541 541 5415555555555555555	1, 4594, 4600, 3, 4725, 4744, 7, 4846, 4850, 9, 5154, 5247, 3, 5419, 5444, CTION METHOD F CHOKE SIZE CALCULATED 24-HOUR RATE Ed. elc.)	4758, 4854, 5253, 5451, (Flowin PRO TES' OI	DEPTH INT 4363-4990 5149-5748 5813-6081 Perforations cc Perforations cc Perfor	AC ERVAL (MD) Dont'd on back RODUCTION SIZE and type of pur BBL GAS-MCF	(D. SHO 906 bl 2167 (1683 (1683 (1948 (1948 (T. FRACTURE, AMO DI 20# linear g DDI sik wtr, 71 DDI sik wtr, 71 MCF Pitot Gauge WATER-BB	UNT ANI el, 200 000# 2 000# 2	D KIND OF MATE D,000# 20/40 / 20/40 Arizona 20/40 Arizona WELL STATUS (/ SI R-BBL	RIAL USED Arizona sd sd sd Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API ((
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	Entity Type	Entity &	Entity Name	a diana ana ana ana ana ana ana ana ana ana
	LEASE - LEASE - OIL AND GAS		USA SF-078424	
	LEASE · LEASE · OIL AND GAS		USA SF-078425	
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7	
				k :
0501 44/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER	
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G	
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W	
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY	
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS	
	OWNER - NONE	0.079012%	PIERCE DAVID A	
		0.208139%	C W BOLIN PROPERTIES	
	OWNER - NONE OWNER - NONE	0.208140% 0.059259%	BOLIN DOLORES TRUSTS REEMTSMA DIRK V	
	OWNER - NONE	0.009209%	BOLIN D P	
		0.200133%		
Expand All				
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/ell Completion O	verview - 80572101 - SAN JUAN 29-	7 UNIT 59C		
tity	Entity Type	Entity %	Entity Name	*
- 014581/03	OWNER - NONE	0.104069%	BOLIN PAT S	
- 015772/03	OWNER - NONE	0.416279%	BOLIN R L	
- 021045/03	OWNER - NONE	0.104070%	BOLIN DAN H	
- 🖻 006613/04	OWNER NONE	0.059259%	REEMTSMA LANCE	
- 031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM	
- 038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS	
- 🖹 033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M	
- 🖹 066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION	
- 023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS	
- 031008/41	OWNER - NONE	10.313691%	CONOCO INC	
- 🖬 031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO	
Le 999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT	
				1
Le 6800465000/	/013		SAN JUAN 29-7 - MV	

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