

1272

New Mexico

Form C-142

Date 06/99

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SEP 30 1999

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Cross Timbers Operating Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, New Mexico 87401							OGRID Number 167067	
Contact Party Ray Martin							Phone 505-324-1090	
Property Name STEDJE GAS COM					Well Number 2		API Number 30-045-29738	
UL A	Section 27	Township 30N	Range 12W	Feet From The 1175'	North/South Line FNL	Feet From The 675'	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud 06/07/99	Spud Time 3:00 PM	Date Completed 7/29/99	Pool BASIN FUTLAND COAL
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Ray Martin Title Production Engineer Date 9/28/99

SUBSCRIBED AND SWORN TO before me this 28 day of September, 1999

Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark K. Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006930379

Amended Report to match well
test on C-104.

Submit to Appropriate
District Office
State Lease - 6 copies
Case - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-29738

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stedje Gas Com

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter A : 1,175 Feet From The N Line and 675 Feet From The E Line

Section 27

Township 30N

Range 12W

NMPM

San Juan

County

10. Date Spudded

6/7/99

11. Date T.D. Reached

6/11/99

12. Date Compl.(Ready to Prod.)

7/29/99

13. Elevations(DF & RKB, RT, GR, etc.)

5,474' GR

5,478' KB

14. Elev. Casinghead

5,474'

15. Total Depth

1,739'

16. Plug Back T.D.

1,709'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1 '08'-1,629' Fruitland Coal

20. Was Directional Survey Made

N

21. Was Electric and Other Logs Run

GR/CCL/CNL

22. Was Well Cored

N

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	162'	8-3/4"	65 sx Circ to surf	
4-1/2"	10.5#	1,736'	6-1/4"	265 sx Circ to surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1,683'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1,408'-17', 1,462'-64', 1,467'70' (4 jsfp ttl 56 - 0.34" holes) & 1,599'-1,629' (2 jsfp ttl 60 - 0.34" holes).

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,408' - 1,470'	48,302 g XL gel wtr & 47,951# sd
1,599' - 1,629'	500 g 15% acid; 86,438 g XL gel wtr & 135,705# sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump					Well Status (Prod. or Shut-in) Prod	
Date of Test 7/30/99	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 27	Gas - Oil Ratio -
Flow Tubing Press. 30	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 27	Oil Gravity - API (Corr.) -	

29. position of Gas (Sold, used for fuel, vented, etc.)

No prod.

Test Witnessed By

Tony Sternberger

30. List Attachments

GR/CCL/CNL log; Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed Name

Ray Martin

Title

Operations Eng. Date 9/16/99

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

REC'D / SAN JUAN

JUN 28 1999

WELL API NO. 30-045-29738
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stedje Gas Com
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 5474', KB 5478'
2. Name of Operator Cross Timbers Operating Company	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
3. Address of Operator 2700 Farmington Avenue, Bldg K, Suite 1, Farmington, NM 87401 (505) 324-1090	NOTICE OF INTENTION TO:
4. Well Location Unit Letter A : 1175 Feet From The North Line and 675 Feet From The East Line Section 27 Township 30N Range 12W NMPM San Juan County	SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud and all casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/7/99 MIRU Wayne Smith drlg Rig #1. Spudded 8-3/4" hole @ 3:00 pm (MST), 6/7/99. Drld to 170' & RU and ran 7". 20#, J-55, STC csg and set @ 162'. RU Cementers, Inc. and cmt'd w/65 sx C1 B cmt containing 2% CaCl (15.6 ppg, 1.18 cuft/sx). Total cmt 76.7 cuft. Plug down @ 8:30 pm 6/7/99. Displaced cmt w/5 BFW. Circ 23 sx of cmt to surface. Did not drop plug. WOC 15 3/4 hrs. NU, test BOP and csg to 1000 psig. OK. Drld out cmt w/6-1/4" bit. Drilled 6-1/4" hole to 1739', TD. RU and ran 4-1/2", 10.5#, J-55 csg and set @ 1736'. RU BJ Services and cmt'd csg w/165 sx 35/65 Poz B cmt w/6% gel, 5#/sx gilsonite & 1/4#/sx celloflake (12.4 pg, 1.92 cuft/sx), followed w/100 sx C1 B cmt w/5#/sx gilsonite, 1/4# sx celloflake (15.6 ppg, 1.19 cuft/sx). Displ w/27 bbls FW. PD @ 4:30 pm (MST), 6/11/99. Bumped plug to 1500 psig, 680 psig over final displ. Float held. Circ 61 sx cmt to surf. Ttl cmt volume 436 cuft. ND BOP, set slips, cut off 4-1/2" csg. RR @ 12:00 noon, 6/12/99. WOC.

Administrative Order NSL-4195.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Drilling/Operations Manager DATE 6/15/99
TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. 915/682-8873

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUN 21 1999

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**CROSS TIMBERS GROUP
INTEREST MEMO**

**REC'D / SAN JUAN
APR 12 1999**

Distribution: Ken Staab	Mary Coughran	Tim Plue	Well File
Bennie Kniffen	Scott Clair	Melanie Ramirez	File Book
Mark Stevens	Joy Webster	Oklahoma City/Midland	<u>J. Stadulis/Robin Tracy</u>
Terry Schultz	Dave Schroeder	Terry Reid/Jean Ann Dobbs	Don Barton
Pat Benson	Kelly Stinnett	Bill Manning	

Date Prepared April 6, 1999

Well Name Stedje Gas Com #2

Lease Number 861-1038, 1039, 1040, 1041,
1042, 1043, 1044, 1320 & MR001

Well Number 71336

Orig Memo

☒

Supp Memo

☐

*GLM ✓
TWD ✓
Well File*

LOCATION DATA

Location N/2 Section 27-30N-12W
Section/Township(Blk)/Range(Svy)

San Juan County, NM
County/State

Exact Well Spot 1175' FNL & 675' FEL

Type of Deal (Rework, New Well, F/O, Support, etc.) New Well

WELL OWNERSHIP

WORKING INTEREST %

NET REVENUE INTEREST %

	BPO	ABO	BPO	ABO
Operator & Address				
Cross Timbers Oil Company		75.78125%		62.32460% + .796875% ORRI
Non-Operators: Address if CTOC Operator				
Burlington Resources Oil & Gas Company		7.03125%		
Diamond Head Properties, L.P.		3.12500%		
Christmann Mineral Company		3.12500%		
Herd Partners, Ltd.		2.08333%		
Manon Markham McMullen		1.56250%		
Roderick Allen Markham		1.56250%		
Devon Energy Corporation		1.04167%		
GTL Oil & Gas Corp.		4.6875%		
(See attached for Addresses)				
TOTAL		100%		

W.I. should be carried to 5 places and should total 100%

DEAL

AFE # 98674

Division Order Title Opinion will be requested.

Stedje Gas Com #2

Cross Timbers Oil Company Cross Timbers Operating Company 810 Houston Street, Suite 2000 Fort Worth, Texas 76102-6298	75.78125%
Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, New Mexico 87499-4289	7.03125%
Diamond Head Properties, L.P. P.O. Box 2127 Midland, Texas 79702	3.12500%
Christmann Mineral Company 1500 Broadway, Suite 800 Lubbock, Texas 79401	3.12500%
Herd Partners, Ltd. P.O. Box 130 Midland, Texas 79702	2.08333%
Manon Markham McMullen 2200 Berkeley Wichita Falls, Texas 76308	1.56250%
Roderick Allen Markham 1500 Broadway, Suite 1212 Lubbock, Texas 79401	1.56250%
Devon Energy Corporation (Nevada) 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102	1.04167%
GTL Oil & Gas Corp. P.O. Box 3248 Littleton, Colorado 80161	4.6875%