

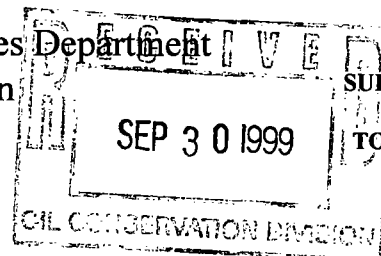
1273

Form C-142

Date 06/99

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Cross Timbers Operating Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, New Mexico 87401							OGRID Number 167067	
Contact Party Loren W. Fothergill							Phone 505-324-1090	
Property Name UTE MOUNTAIN TRIBAL J					Well Number 6		API Number 30-045-29867	
UL M	Section 01	Township 31N	Range 14W	Feet From The 450'	North/South Line FSL	Feet From The 500'	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud 06/16/99	Spud Time 6:30 AM	Date Completed 8/09/99	Pool UTE DOME DAKOTA
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Loren W. Fothergill Title Production Engineer Date 9-28-99

SUBSCRIBED AND SWORN TO before me this 28 day of September, 1999

Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spee</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

7V2V2006930483

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. UTE 14-20-604-0078	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME Ute Mountain Indian Tribal J	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 324-1090		8. FARM OR LEASE NAME, WELL NO. Ute Mountain Tribal #6 J	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 450' FSL & 500' FWL Unit M Sec 1, T 31 N, R 14 W At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29867	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1, T 31 N, R 14 W	
15. DATE SPUDDED 6/16/99		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 6/26/99		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8/09/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,010' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2,754'	
21. PLUG, BACK T.D., MD & TVD 2,403'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-2,754'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2,309' - 2,394'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Compensated Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#	290'	8-3/4"
4-1/2"	10.5#	2,754'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 2,554' - 60', 2,484' - 86' & 2,445' - 47' 2309-26', 2346-49', 2351-53', 2363-65' & 2385-94' Note: Perf's 2,445' - 2,560' Under CIBP @ 2,403'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Frac		13,259 gals gel & 12,621# sd	
Frac		13,300 gals gel & 69,900# sd	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 9/3/99	HOURS TESTED 3	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD
OIL - BBL 0	GAS - MCF. 258	WATER - BBL 2.5	GAS - OIL RATIO
FLOW. TUBING PRESS. 74 psig	CASING PRESSURE 252 psig	CALCULATED 24-HOUR RATE	OIL - BBL 0
GAS - MCF. 1031		WATER - BBL 2.5	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY Loren W. Fothergill	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Loren W. FothergillTITLE Operations EngineerDATE 9/7/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Piont Lookout SS	416'	
				Mancos Shale	766'	
				Gallup	1756'	
				Greenhorn	2159'	
				Dakota	2276'	
				Burro Canyon SS	2466'	
				Morrison	2536'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

BLM

99 JUL -2 PM 12:31

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

REC'D / SAN JUAN

2. Name of Operator

Cross Timbers Operating Company

JUL 20 1999

RECEIVED

3a. Address 2700 Farmington Ave.,
Bldg K, Suite 1, Farmington, NM 87401

3b. Phone No. (include area code)
505/324-1000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

450' FSL & 500' FWL, Unit Ltr M
Sec. 1, T31N, R14W

Bureau of Land Management
Durango Colorado

5. Lease Serial No.

Ute 14-20-0604-0078

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute Indian Trib

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Mountain
Tribal J #6

9. API Well No.

30-045-29867

10. Field and Pool, or Exploratory Area

Ute Dome Dakota (86721)

11. County or Parish, State

San Juan Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Spud &
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon All Casing
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Key Energy Services Rig #54. Spudded 8-3/4" hole @ 6:30 pm (MST), 6/16/99 and drilled to 295'. RU & ran 7", 20#, J-55, STC csg and set @ 290'. RU Cementers Inc. & cmt'd csg w/75 sx C1 B cmt w/2% CaCl₂, 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Disp cmt w/11 BFW. Plug dwn @ 7:15 am, 6/17/99. Bumped plug to 500 psig, 300 psig over final disp press. Circ 38 sx of cmt to pit. WOC 7-3/4 hrs. NU BOP. Press tst BOP to 1000 psig, leaked off 200 psig in 15". PU 7" pkr. TIH, set pkr, press tst annulus & BOP, OK. LD pkr. Drld out cmt w/6-1/4" bit. Drld 6-1/4" hole to 2754'. TD. RU Schlumberger & ran Ind/GR/SP/Cal log from 2754' to 289'. Ran CNL/LDT/GR/Cal/Pe from 2750-1700'. RU & ran new 4-1/2", 10.5#. J-55, STC csg & set @ 2754'. RU Dowell/Schlumberger & cmt'd 4-1/2" csg w/150 sx C1 B cmt w/2% D79, 2% CaCl₂, 1/4#/sx celloflake (11.4 ppg, 2.87 cuft/sx, 17.63 g. wtr/sx) followed w/90 sx C1 B cmt w/2% D79, 2% CaCl₂, 1/4#/sx celloflake (13.5 ppg, 1.71 cu ft/sx, 8.93 g. wtr/sx). Total cmt volume 584 cuft. Disp cmt w/43 BFW. Didn't bump plug. Final disp press 560 psig, 400 psig over final disp pressure. Plug dwn @ 6:15 am (MST), 6/26/99. Float held. Circ 14 sx cmt to surface. ND BOP. Set slips, cut off csg. cleaned & jetted pits. Released rig @ 10:15 am, 6/26/99. WOC.

Administrative Order NSL-R-11130

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bobby L. Smith

Bobby L. Smith

Title

Drilling/Operations Manager

Date

6/30/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title TO 7/19/99
San Juan Resource Area

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
Bureau of Land Management

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR'S COPY

CROSS TIMBERS GROUP INTEREST MEMO

Distribution: Ken Staab Bennie Kniffen Mark Stevens Terry Schultz Pat Benson	Mary Coughran Scott Clair Joy Webster Dave Schroeder Kelly Stinnett	Tim Plue Melanie Ramirez Oklahoma City/Midland Terry Reid/Jean Ann Dobbs Bill Manning	Well File File Book <u>Barry Voigt</u> Don Barton Shirley Ottinger
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Date Prepared June 18, 1999 Well Name Ute Mountain Tribal I #6

Lease Number LPN #145627 Well Number 71723

Orig Memo

☒

Supp Memo

☐

LOCATION DATA				
Location <u>SW/4 Section 1-31N-14W</u>		San Juan County, NM		
Section/Township(Blk)/Range(Svy)		County/State		
Exact Well Spot <u>450' FSL & 500' FWL</u>				
Type of Deal (Rework, New Well, F/O, Support, etc.) <u>New Well</u>				
WELL OWNERSHIP	WORKING INTEREST %		NET REVENUE INTEREST %	
	BPO	APO	BPO	APO
Operator & Address				
Cross Timbers Oil Company		100%		87.50%
Non-Operators: Address if CTOC Operator				
TOTAL				
W.I. should be carried to 5 places and should total 100%				

DEAL	AFE # 99107