

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1275
Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

SEP 30 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702						OGRID Number 7377		
Contact Party M. Lee Roark						Phone (915)686-3608		
Property Name Ross Draw				Well Number 21		API Number 30-015-30606		
UL J	Section 22	Township 26S	Range 30E	Feet From The 1650	North/South Line South	Feet From The 1980	East/West Line East	County Eddy

II. Date/Time Information

Spud Date 4/17/99	Spud Time 1:00 p.m.	Date Completed 6/9/99	Pool Ross Draw (Wolfcamp)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
County of Midland) ss.

Lee Roark, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature M. Lee Roark Title Engineer Tech Date 9/27/99

SUBSCRIBED AND SWORN TO before me this 27 day of September, 1999.



Peggy C. Lavine
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Schultz</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006930761

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702

915/686-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1980' FEL
Sec. 22, T26S, R30E

5. Lease Designation and Serial No.

NNNM 0480904-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross Draw Unit 21

9. API Well No.

30-015-30606

10. Field and Pool, or exploratory Area

Ross Draw (Wolfcamp)

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Job & Csg. Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/17/99-Spud at 1:00 P.M.

04/18/99-Ran 22 jts. of 11-3/4", 42#, H-40, STC and set at 984'.

Cement with 370sx of cement. Slurry 1-220sx 3% Econolite 1/4# Flocele 11.4#/gal., 2.88ft3/sx, 112 bbl. Slurry 2-150sx Premium Plus with 2% cc 14.8#/gal., 1.34ft3/sx, 35 bbl. Circulate 78sx of cement to reserve pit. Witnessed by Greg with BLM. WOC for 10.5 hours and test casing to 500# for 30 minutes. OK.

04/26/99-Ran 80 jts. of 8-5/8", 32#, J, SR, STC and set at 3505'.

Cement with 1300sx of cement. Slurry 1-1050sx Interfill "C" with 1/4# Flocele 11.9#/gal., 2.46 ft3/sx, 460 bbl. Slurry 2-250sx Premium Plus with 2% cc 14.8#/gal., 1.34ft3/gal., 60 bbl. Circulate 86sx to reserve pit. WOC for 17.75 hours and test casing to 5000# for 30 minutes. OK.

05/10/99-Ran 263 jts. of 5-1/2", 17#, P-110, LTC and set at 11700'.

Cement with 1180sx of cement. Slurry 1-930sx 3% Econolite, 5# salt, 1/4# Flocele 11.5#/gal., 2.9 ft3/sx, 480 bbl. Slurry 2-250sx POZ 2% gel, 0.5 Halad-322, 0.25 HRS 14.2#/gal, 1.25ft3/sx, 55.5 bbl. WOC for 21.75 hours and test casing to 5000# for 30 minutes. OK. TOC@3121'.

14. I hereby certify that the foregoing is true and correct

Signed Mike Francis

Title Mike Francis, Agent Date 06/09/99

(This space for Federal or State office use)

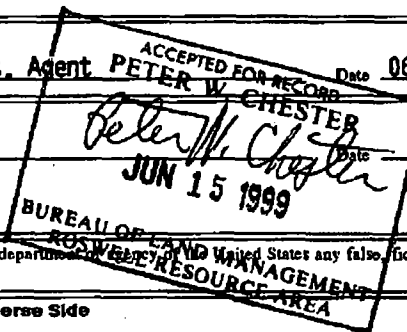
Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)OPERATOR FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Ross Draw Unit 21					
2. NAME OF OPERATOR Enron Oil & Gas Company		9. API WELL NO. 30-015-30606					
3. ADDRESS AND TELEPHONE NO. P.O. Box 2267 Midland, TX 79702		10. FIELD AND POOL, OR WILDCAT Ross Draw (Wolfcamp)					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1980' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T26S-R30E					
15. DATE SPUDDED 04/17/99		16. DATE T.D. REACHED 05/21/99					
17. DATE COMPL. (Ready to prod.) 06/09/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3061.3' KB					
20. TOTAL DEPTH, MD & TVD 12820'		21. PLUG, BACK T.D., MD & TVD 12324'					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 12136' - 12208' (Wolfcamp)		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN CSS/DLS/CND/GR		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	42	984'	14-3/4"	surface, 370sx			
8-5/8"	32	3505'	11"	surface, 1300sx			
5-1/2"	17	11700'	7-7/8"	T0003121', 1180sx			
2-7/8"	6.5	12800'	4-5/8"	T00012091', 150sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 12369' - 12654' (OA) (40", 28 holes) 12136' - 12208' (OA) (15", 28 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				12369' - 12654'			
				20000 gals. acid with CO2			
				CIBP012344' + 20' cmt. on top			
				12136' - 12208'			
				2500 gals. acid with CO2			
				20000 gals. KCL, CO2 + 88M# sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 06/09/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 07/19/99	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD	OIL - BBL 3	GAS - MCF 1387	WATER - BBL 22	GAS - OIL RATIO 462.333
FLOW. TUBING PRESS. 1050	CASING PRESSURE 200	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Mike Francis, Agent

DATE 08/04/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME _____

TOP

MEAS. DEPTH

TRUE
VERT. DEPTH

Delaware Mt. Grp

3494

Bone Spring

7345

Wolfcamp

10784

RECEIVED

415 6 399

WITB
INVESTIGATOR

Ross Draw No. 21

WORKING INTEREST OWNERS

WORKING INTEREST

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

95.13889

ICA Energy, Inc.
P.O. Box 233
Odessa, TX 79760

4.86111