

1276

Form C-142

Date 06/99

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

SEP 30 1999

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE**

District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702						OGRID Number 7377	
Contact Party M. Lee Roark						Phone (915)686-3608	
Property Name Triste Draw "3" Federal				Well Number 1		API Number 30-025-34518	
UL H	Section 3	Township 25S	Range 33E	Feet From The 1826	North/South Line North	Feet From The 660	East/West Line East
							County Lea

II. Date/Time Information

Spud Date 2/3/99	Spud Time 8:00 a.m.	Date Completed 3/19/99	Pool Johnson Ranch (Wolfcamp)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)

County of Midland) ss.

Lee Roark, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature M. Lee Roark Title Engineer Tech Date 9/27/99

SUBSCRIBED AND SWORN TO before me this 27 day of September, 1999.



Peggy C. Lavine
 Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelley</u>	Title <u>P.E. Speer</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006930835

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM 19859	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2267 Midland, TX 79702		8. FARM OR LEASE NAME, WELL NO. Triste Draw "3" 1 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1826' FNL & 660' FEL At top prod. interval reported below At total depth 1734' FNL & 679' FEL		9. API WELL NO. 30-025-34518	
14. PERMIT NO.		DATE ISSUED	
11. DATE SPUDDED 02/03/99		10. FIELD AND POOL, OR WILDCAT Johnson Ranch (Wolfcamp)	
16. DATE T.D. REACHED 02/27/99		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T25S-R33E	
17. DATE COMPL. (Ready to prod.) 03/19/99		12. COUNTY OR PARISH Lea County	
18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* KB 3481.5		13. STATE NM	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 13886'		21. PLUG, BACK T.D., MD & TVD 13869'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 13752'-13778' (Wolfcamp)		ROTARY TOOLS X	
25. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR-SZDL-CN-Caliper-CCL		CABLE TOOLS	
26. WAS DIRECTIONAL SURVEY MADE Y		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	42	643'	circ.
8-5/8"	32	4962'	circ.
5-1/2"	17	12800'	5115' (T.S.)
2-7/8"	6.5	13886'	12563' (T.S.)
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 13752'-13778' (53 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
13752'-13778'		2000 gals. acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 03/19/99	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 04/14/99	HOURS TESTED 24	CHOKE SIZE 64/64"	PROD'N. FOR TEST PERIOD 338
FLOW. TUBING PRESS. 900	CASING PRESSURE	CALCULATED 24-HOUR RATE 9321	OIL - BBL. 12
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		GAS - MCF. 27577	
35. LIST OF ATTACHMENTS Directional Survey		OIL GRAVITY - API (CORR.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		BUREAU OF LAND MANAGEMENT ROSWELE RESOURCE A84415799	
SIGNED <u>Mike Francis</u>		TITLE Mike Francis, Agent	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	5148'	
				Bone Spring	9278'	
				3rd Bone Spring	11940'	
				Wolfcamp	12418'	

RECEIVED

APR 19 88

NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702 915/686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1826' FNL & 660' FEL
Sec. 3, T25S, R33E

5. Lease Designation and Serial No.

NNMM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Triste Draw "3" No. 1
Federal Com.

9. API Well No.

30-025-34518

10. Field and Pool, or exploratory Area

Johnson Ranch (Wolfcamp)

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg Test & Cmt. Job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/03/99-Spud @ 8:00 A.M.

Ran 15 jts. 11-3/4". 42#. H-40, STC. Casing set at 643'.
Cemented with 350sx of cement. Slurry 1 - 200sx premium plus with 2% CaCl, 3% econolite and 1/4# flocele, 11.4 ppg, 2.88 ft/sx, 102.9 bbls. Slurry 2 - 150sx premium plus with 2% CaCl, 14.8 ppg, 1.32 ft/sx. Circulate cement to reserve pit. WOC 11-3/4 hours. 30 minutes pressured to 600#. OK.

02/09/99-Ran 115 jts. 8-5/8". 32#. HCR-55/J-55, STC. Casing set at 4962'.

Cement with 1025sx of cement. Slurry 1 - 775sx interfill "C" with 1/4# flocele, 11.9 ppg, 2.46 ft/sx, 427.2 bbls. Slurry 2 - 250sx class "C" with 2% CaCl, 14.8 ppg, 1.34 ft/sx, 59 bbls. Circulate cement to reserve pit. WOC 12 hours. 30 minutes pressured to 5000#. OK.

02/21/99-Ran 294 jts. 5-1/2". 17#. P110, LTC. Casing set at 12800'.

02/22/99-Cement with 1160sx of cement. Slurry 1 - 910sx premium with 3% econolite, 5# sack salt and 1/4# flocele, 11.5 ppg, 2.90 ft/sx, 470 bbls. Slurry 2 - 250sx premium 50/50 POZ with 2% gel, Halad, HR-5, 14.2 ppg, 1.25 ft/sx, 55.6 bbls. WOC 18 hours and test to 5000# for 30 minutes, OK. Temperature survey TOC@5115'.

14. I hereby certify that the foregoing is true and correct

Signed Mike Francis

Title Mike Francis, Agent

Date 03/25/99

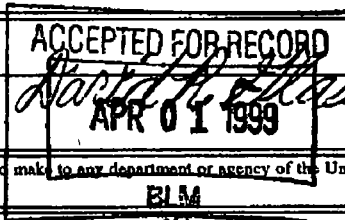
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Triste Draw "3" Federal No. 1

WORKING INTEREST OWNERS

WORKING INTEREST

Enron Oil & Gas Company

100.0000

P.O. Box 2267

Midland, TX 79702