

1278

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

SEP 30 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

| | | | | | | | | |
|--|--------------|-----------------|--------------|-----------------------|---------------------------|----------------------------|------------------------|---------------|
| Operator name & address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702 | | | | | | OGRID Number 7377 | | |
| Contact Party M. Lee Roark | | | | | | Phone (915)686-3608 | | |
| Property Name Triste Draw "2" State | | | | Well Number 1 | | API Number 30-025-34604 | | |
| UL K | Section 2 | Township 25S | Range 33E | Feet From The 1650 | North/South Line South | Feet From The 1650 | East/West Line West | County Lea |

II. Date/Time Information

| | | | |
|----------------------|------------------------|---------------------------|----------------------------------|
| Spud Date 4/21/99 | Spud Time 7:45 a.m. | Date Completed 5/26/99 | Pool Johnson Ranch (Wolfcamp) |
|----------------------|------------------------|---------------------------|----------------------------------|

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)

County of Midland)

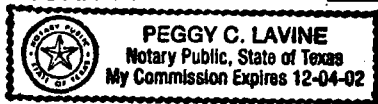
ss.

Lee Roark, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature *M. Lee Roark* Title Engineer Tech Date 9/27/99

SUBSCRIBED AND SWORN TO before me this 27 day of September, 1999.



Peggy C. Lavine
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

| | | |
|---------------------------------------|----------------------------|---------------------------|
| Signature <u><i>Mark Kahly</i></u> | Title <u>P.E. Spec.</u> | Date <u>OCT 1 1999</u> |
|---------------------------------------|----------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006931017

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-34604 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L-5114 |
| 7. Lease Name or Unit Agreement Name Triste Draw "2" State |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Johnson Ranch (Wolfcamp) |

| | |
|--|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Enron Oil & Gas Company | |
| 3. Address of Operator P.O. Box 2267 Midland, TX 79702 | |
| 4. Well Location Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line Section 2 Township 25S Range 33E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3448' GL | |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/21/99-Spudded @ 7:45 a.m.

04/21/99-Ran 15 jts. of 11-3/4", 42#, H40, STC and set at 646.22'.

Cement with 350sx of cement. Slurry 1-200sx Prem. Plus + 2% CaCl + 3% Econolite + 1/4# Flocele, 11.4#/gal, 2.88ft3/sx, 103 bbls, 576 ft3. Slurry 2-150sx Prem. Plus cement + 2% CaCl, 14.8#/gal, 1.32ft3/sx, 36 bbls, 198 ft3. Circulate 102sx of cement to pit. WOC 11-1/4 hours. Test casing to 600#. OK.

04/26/99-Ran 112 jts. of 8-5/8", 32#, HCK55, STC and set at 4971.27'.

Cement with 1175sx of cement. Slurry 1-925sx Interfill "C" + 1/4# Flocele, 11.9#/gal, 2.46ft3/sx, 405 bbls., 2275.5 ft3. Slurry 2-250sx Prem. Plus + 2% CaCl., 14.8#/gal, 1.34ft3/sx, 59 bbls., 335 ft3. Circulate 200sx of cement to pit. WOC 14-3/4 hours. Test casing to 2000#. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Francis* TITLE Agent DATE 05/20/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Leases -- 6 copies
Fee Leases -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

| |
|---|
| WELL API NO. 30-025-34604 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L-5114 |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|---|----------------------------------|---|
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Lease Name or Unit Agreement Name Triste Draw "2" State |
| b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESER <input type="checkbox"/> OTHER <input type="checkbox"/> | | |
| 2. Name of Operator Enron Oil & Gas Company | | 8. Well No. 1 |
| 3. Address of Operator P.O. Box 2267, Midland, Texas 79702 | | 9. Pool name or Wildcat Johnson Ranch (Wolfcamp) |
| 4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>25S</u> Range <u>33E</u> NMPM <u>Lea</u> County | | |
| 10. Date Spudded 2/21/99 | 11. Date T.D. Reached 5/13/99 | 12. Date Compl. (Ready to Prod.) 5/26/99 |
| 13. Elevations (DF & RKB, RT, GR, etc.) 3467.5 KB | | 14. Elev. Casinghead |
| 15. Total Depth 13870' | 16. Plug Back T.D. 13834' | 17. If Multiple Compl. How Many Zones? |
| 18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/> | | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 13552'-13700' (Wolfcamp) | | 20. Was Directional Survey Made No |
| 21. Type Electric and Other Logs Run CNS/PDS/AIS | | 22. Was Well Cored No |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 11-3/4" | 42 | 646' | 14-3/4" | 350sx/circ. | |
| 8-5/8" | 32 | 4971' | 11" | 1175sx/circ. | |
| 5-1/2" | 17 | 12845' | 7-7/8" | 1150sx/TOC@4471' | |
| 2-7/8" | 6.5 | 13870' | 3-1/2" | 120sx/TOC@12380' | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET |
| | | | | | | |
| | | | | | | |

| | | |
|---|---|----------------------------------|
| 26. Perforation record (interval, size, and number) 13552'-13562' (12', 14 holes) 13682'-13700' (7', 9 holes) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 13552'-13700' | 2000 gals. VCA acid with 25% CO2 |

| | | | | | | | |
|----------------------------------|------------------------|--|------------------------|------------------|-------------------|---|--------------------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 5/26/99 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 5/26/99 | Hours Tested 24 | Choke Size 64/64" | Prod'n For Test Period | Oil - Bbl 120 | Gas - MCF 2700 | Water - Bbl 20 | Gas - Oil Ratio 22500 |
| Flow Tubing Press. 1250 | Casing Pressure N/A | Calculated 24-Hour Rate | Oil - Bbl | Gas - MCF | Water - Bbl | Oil Gravity - API - (Corr.) | |

| | |
|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | Test Witnessed By |
|--|-------------------|

| |
|----------------------|
| 30. List Attachments |
|----------------------|

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Francis Printed Name Mike Francis Title Agent Date 6/03/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Perm _____ | T. _____ | T. Permain _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Perm "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|-------|-------|----------------------|-----------------|------|----|----------------------|-----------|
| 5164 | 9249 | | Delaware | | | | |
| 9249 | 11958 | | Bone Spring | | | | |
| 11958 | 12327 | | 3rd Bone Spring | | | | |
| 12327 | | | Wolfcamp | | | | |

Triste Draw "2" State No. 1

WORKING INTEREST OWNERS

WORKING INTEREST

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

81.727440

Roden Participants, Ltd
1000 Louisiana, Suite 3600
Houston, TX 77002

3.515134

Roden Associates, Ltd
1000 Louisiana, Suite 3600
Houston, TX 77002

0.703144

Sol West III
4120 Rio Bravo, Suite 305
El Paso, TX 79902

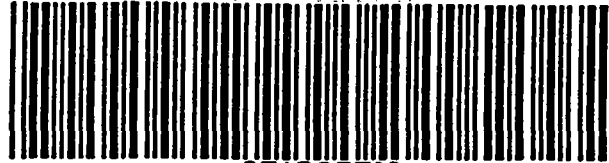
1.248506

Michael Shearn
4120 Rio Bravo, Suite 305
El Paso, TX 79902

0.312126

Kaiser Francis Oil Company
P.O. Box 21468
Tulsa, OK 74121-1468

12.493650



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