

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1282 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

OCT - 1 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address ROBERT L. BAYLESS, PRODUCER LLC PO BOX 168 FARMINGTON, NEW MEXICO 87499							OGRID Number 150182	
Contact Party Tucker M. Bayless							Phone (505) 326-2659	
Property Name TIGER					Well Number 14		API Number 30-045-29951	
UL M	Section 33	Township 30N	Range 13W	Feet From The 1165	North/South Line SOUTH	Feet From The 1020	East/West Line WEST	County SAN JUAN

II. Date/Time Information

Spud Date 8/20/99	Spud Time 5:00 PM	Date Completed 9/17/99	Pool 71629
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of NEW MEXICO)

ss.

County of SAN JUAN)

Tucker M. Bayless, being first duly sworn, upon oath states:

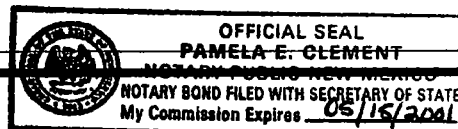
- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Operational Manager Date 9-29-99

SUBSCRIBED AND SWORN TO before me this 29th day of September, 99.

Pamela E. Clement
Notary Public

My Commission expires: 05/15/2001



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>R.E. Speer</u>	Date <u>11-16-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/16/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V200693/615

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TIGER #14
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	9. API Well No.
3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1165' FSL & 1020' FWL, SEC. 33, T30N, R13W	11. County or Parish, State SAN JUAN, NEW MEXICO
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, Log, Run & Cement Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached morning report.

RECEIVED
BLM
09 AUG 27 PM 12:16
010 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Engineer Date August 26, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 30 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

ROBERT L. BAYLESS, PRODUCER LLC

Tiger #14

1165 FSL & 1020 FWL
SECTION 33, T30N, R13W

MORNING REPORT-DRILLING

8/21/99

Dig drilling pit and line pit. Move L&B drilling rig on location and rig up. Spud well at 5:00 pm, 8/20/98. Drill 8 3/4" hole to 30 feet. Circulate hole clean and shut down overnight.

8/22/99

Continue drilling to 128 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 128 feet. Run 3 joints (120.50 feet) 7" 23# J-55 LT&C casing and land at 125 feet KB. Rig up Cementers Inc and cement casing with 65 sx (76.7 cf) Class B w/ 4% CaCl and 1/4 pps celloflake. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 1:30 pm, 8/21/99. WOC for 4 hours and break off cementing head. Make up wellhead and nipple up BOP. Pressure test surface casing, BOP, and choke manifold to 600 psi, held OK. Trip in hole and tag cement at 90 feet. Drill 35 feet of cement and continue drilling new formation to 220 feet. Circulate hole clean and shut down overnight.

8/23/99

No operations on Sunday

8/24/99

Continue drilling to 650 feet. Condition hole and run survey, deviation 1/2° at 650 feet. Continue drilling to 910 feet. Circulate hole clean and shut down overnight.

8/25/99

Continue drilling to 1150 feet. Circulate hole clean and run deviation survey. Deviation 1/2° at 1150 feet. Continue drilling to 1575 feet. Circulate hole clean and shut down overnight.

8/26/99

Continue drilling to 1610 feet. Circulate and condition hole for logs. Short trip and drop survey tool. Trip out of hole for logs. Deviation 3/4° at 1610 feet. Rig up HLS and log well. Rig down HLS and spot casing float. Rig up casing crew and run 36 joints of new 4 1/2" 10.50 #/ft ST&C J-55 casing as follows:

KB to landing point	3.00 feet	0 - 3 feet
35 joints casing	1554.55 feet	3 - 1558 feet
Insert Float	0.00 feet	1558 - 1558 feet
Shoe joint	44.41 feet	1558 - 1602 feet
Guide Shoe	0.70 feet	1602 - 1603 feet
	1602.66 feet	

Centralizers at 1576 ft, 1422 feet, 1333 ft, 1244 feet, and 1427 feet.

Rig down casing crew and rig up Cementers, Inc. Cement production casing as follows:

Flush	10 bbls fresh water
Lead	90 sx (185.4 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	80 sx (94.4 cf) Class B w/ 1/4 #/sx flocele
Displace	24.8 bbls fresh water

Good returns throughout job with 7 bbls good cement circulated to pit. Bumped plug to 1000 psi at 2:45 pm, 8/25/99. Rig down cementers and drilling rig. Release rig and wait on completion.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.
SF-078214

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT AGREEMENT NAME _____
8. FARM OR LEASE NAME, WELL NO. _____

2. NAME OF OPERATOR
Robert L. Bayless, Producer LLC

Tiger #14

3. ADDRESS AND TELEPHONE NO.
P.O. Box 168 Farmington, NM 87499-168 (505) 326-2659

9. API WELL NO.
30-045-29951

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *
At surface
1165 FSL & 1020 FWL
At top prod. interval reported below

At total depth

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33, T30N R13W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPURRED 8/20/1999	16. DATE T.D. REACHED 8/25/1999	17. DATE COMPL. (Ready to prod.) 9/17/1999	18. ELEVATIONS (DF, RKB, RT, FE, ETC.) * 5534 GR
19. ELEV. CASINGHEAD			

20. TOTAL DEPTH, MD & TVD 1610 Ft	21. PLUG, BACK T.D., MD & TVD 1554 Ft	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY XX	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *
1343 - 1382 Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction - GR - Density

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE / GRADE	WEIGHT. LB. / FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft	125 Ft	8 3/4"	65sx (77 ft3) Class B W/4% CaCl, Cement Circulated	
4 1/2"	10.5 #/Ft	1603 Ft	6 1/4"	90sx (185 ft3) Class B W/2% Econolite, tailed with	
				80sx (94 ft3) Class B, Cement Circulated	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None				2 3/8"	1383 Ft	None

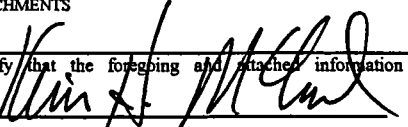
31. PERFORATION RECORD (Interval, size and number) 1343 - 1354 44 - .34" diameter holes 1378 - 1382 16 - .34" diameter holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	1343 - 1382	500 gal 7 1/2% HCl acid
		33,600 gal 70 quality foam, 81,200 Lbs 20/40 sand

PRODUCTION							
DATE OF FIRST PRODUCTION 9/17/1999	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 9/17/1999	HOURS TESTED 3 Hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. No flow	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. 0 psi	CASING PRESSURE 220 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. No flow	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut-in waiting on gas connection

TEST WITNESSED BY
David Ball

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED  TITLE **Petroleum Engineer** DATE **9/17/99**

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
SEP 22 1999

OPERATOR

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Kirtland Shale	behind surface pipe		Sandstone, shale, siltstone
Fruitland	1053	1386	Sandstone, siltstone, shale Coal, natural gas & water
Pictured Cliffs	1386	TD	Sandstone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	behind surface pipe	
Fruitland	1053	1053
Pictured Cliffs	1386	1386

ROBERT L. BAYLESS, PRODUCER LLC
TIGER WELL NO: 14
SEC. 33, T30N-R13W
SAN JUAN COUNTY, NM

<u>WORKING INTEREST OWNER</u>	<u>PERCENT INTEREST</u>
ROBERT L. BAYLESS, PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499	46.0490
BENSON-MONTIN-GREER DRILLING CORP. 4900 COLLEGE BOULEVARD FARMINGTON, NM 87402	16.4510
CROSS TIMBERS OIL COMPANY 810 HOUSTON ST., SUITE 2000 FORT WORTH, TX 76102-6298	<u>37.5000</u>
	100.0000