	· ·	1283
New Mex	ico	Form C-142
District 1 - (505) 393-6161 1625 N. French Dr Energy Minerals and Natural		Date 06/99
Mobbs, NM 88241-1980		SUBMIT ORIGINAL
811 S. First C. R. R. R. R. N. H. Start and a start and	G , A ¹	PLUS 2 COPIES
Anesia, NM 88210 50000 Fache District III - (505) 334-6178	ico 87505	TO THE SANTA FE
1000 Rio Brazos Road Azroc, NM 87410 Distance (V = (505) 827-7131) OCT - 1 1999	131	
District (V - (505) 827-713)	15	
Artesia, NM 88210 2040 South Pache District III - (505) 334-5178 Santa Fc, New Mex 1000 Rio Brazos Road 0CT - 1 1999 Artec, NM 87410 OCT - 1 1999 District IV - (505) 827-7131 OCT - 1 1999 CH_ CCMOEFWATION Dividered International Control of the second c	W WELL STRATUS	SEP 1059 65
Stray and a start for the start for the start of the star		ADTER ON
I. Operator and Well Operator name & address	10168195	
MARBOBCENERGY CORPORATION P.O. BOX 227	68	Le Ou
ARTESIA, NM 88210	295	\$E74049
Contact Party	•	Phone
ROBIN COCKRUM Property Name	Well Number	505-748-3303 API Number
BURCH KEELY UNIT	294	30-015-30490
ULSectionTownshipRangeFeet From TheNorth/South LineB2517S29E1295NORTH	Feet From The East/ 1980 EAS	West Line County ST EDDY
II. Date/Time Information		
Spud Date Spud Time Date Completed Pool		
8/12/99 2:00 P.M. 9/2/99 GR III. Attach copies of Form C-103 or Federal Form 3160-5 sho	BG JACKSON SR Q (wing date/time of drilling	
Federal Form 3160-4 showing well was completed as a pr	oducer.	
 IV. Attach a list of all working interest owners with their perceiver. V. AFFIDAVIT: 	ntage interests.	
	•	
State of <u>NEW MEXICO</u>)		
SS. County of <u>EDDY</u>)		
ROBIN_COCKRUM being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of	the Operator, of the a	bove-referenced well.
2. To the best of my knowledge, this application is co		
Signature (bin Ochun Title PRODUC	TION ANALYST	Date 9/20/99
	<u> </u>	
SUBSCRIBED AND SWORN TO before me this 20^{-1} day of	<u>SEPT. 1999.</u>	
	risti 111	Lura
My Commission expires: 3-19-03 Notary P	ublic	
My Commission expires: 2-19-03		
FOR OIL CONSERVATION DIVISION USE ONLY:		
		•
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced v	well is designated a New	Well. By copy hereof, the Division
notifies the Secretary of the Taxation and Revenue Department	of this Approval.	
Signature / / /) /) Title		Date many a case
Marke Helphan DE Sh	004	NOV 1 - 1999
	<i>w</i>	
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAX	ATION AND REVENUE I	DEPARTMENT: _/////99
NOTICE: The operator must notify all working interest of	wners of this New	Well certification.
	· •	1 ,
	Т	>1212006931715
*		

		OPERATOR S COPY	-
orm 3160-5 June 1990)	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAG		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
		• •	5. Lease Designation and Serial No. LC-028784C
Do not use this form f	SUNDRY NOTICES AND REPORT for proposals to drill or to deeper APPLICATION FOR PERMIT-" 1	or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
·	SUBMIT IN TRIPLICA	TE	7. If Unit or CA, Agreement Designatio
. Type of Well Oil Gas Well Well			8. Well Name and No.
Name of Operator	_ Other	· · · · · · · · · · · · · · · · · · ·	BURCH KEELY UNIT #294
MARBOB ENERGY CO Address and Telephone No.	RPORATION		9. API Well No. 30-015-30490
	A, NM 88210 505-748-3303	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Exploratory Area
· •	c., T., R., M., or Survey Description)		GRBG JACKSON SR Q GRBG SA
1295 FNL 1980 FEL, SE	EC. 25-T17S-R29E UNIT B	· · ·	11. County or Parish, State
		·	EDDY, NM
2. CHECK APP	PROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, C	R OTHER DATA
TYPE OF SU	BMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
Notice of Inte	nt .	Abandonment	Change of Plans
X Subsequent F		Recompletion	New Construction Non-Routine Fracturing
			Water Shut-Off
Final Abando		Altering Casing	Conversion to Injection
		Other _ SPUD, CMT CSG	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Comp directionally drilled, give subs	leted Operations (Clearly state all pertinet details, surface locations and measured and true vertical of	and give pertinent dates, including estimated date depths for all markders and zones pertinent to this warkders.	of starting any proposed work. If well is vork.)*
directionally drilled, give subs	surface locations and measured and true vertical	depths for all markders and zones pertinent to this v # ST&C CSG TO 437', CMTD W/400 SX	vork.)* PREM PLUS, PLUG DOWN @
directionally drilled, give subs	Surface locations and measured and true vertical of N. 8/12/99, RAN 10 JTS 8 5/8" J-55 24#	depths for all markders and zones pertinent to this v # ST&C CSG TO 437', CMTD W/400 SX TON 2 PER TEST DATED 8/20/96.	PREM PLUS, PLUG DOWN @
directionally drilled, give subs	Surface locations and measured and true vertical of N. 8/12/99, RAN 10 JTS 8 5/8" J-55 24#	depths for all markders and zones pertinent to this v # ST&C CSG TO 437', CMTD W/400 SX TON 2 PER TEST DATED 8/20/96.	PREM PLUS, PLUG DOWN @
directionally drilled, give subs	Surface locations and measured and true vertical of N. 8/12/99, RAN 10 JTS 8 5/8" J-55 24#	ACCEPTED FOR RE	PREM PLUS, PLUG DOWN @
directionally drilled, give subs	Surface locations and measured and true vertical of N. 8/12/99, RAN 10 JTS 8 5/8" J-55 24#	depths for all markders and zones pertinent to this v # ST&C CSG TO 437', CMTD W/400 SX TON 2 PER TEST DATED 8/20/96.	PREM PLUS, PLUG DOWN @
directionally drilled, give subs	Surface locations and measured and true vertical of N. 8/12/99, RAN 10 JTS 8 5/8" J-55 24#	ACCEPTED FOR RE	PREM PLUS, PLUG DOWN @
directionally drilled, give subs	Surface locations and measured and true vertical of N. 8/12/99, RAN 10 JTS 8 5/8" J-55 24#	ACCEPTED FOR RE	PREM PLUS, PLUG DOWN @
directionally drilled, give subs SPUD WELL @ 2:00 P.1 8:00 P.M., CIRC 125 SX	M. 8/12/99, RAN 10 JTS 8 5/8" J-55 24 TO SURF. WOC 18 HRS, TOOK OPT	ACCEPTED FOR RE	PREM PLUS, PLUG DOWN @
directionally drilled, give subs	A. 8/12/99, RAN 10 JTS 8 5/8" J-55 24# TO SURF. WOC 18 HRS, TOOK OPT	ACCEPTED FOR REL AUG 17 1999 BLM	PREM PLUS, PLUG DOWN @
directionally drilled, give subs SPUD WELL @ 2:00 P.1 8:00 P.M., CIRC 125 SX 4. I hereby certify that the foreg Signed	A. 8/12/99, RAN 10 JTS 8 5/8" J-55 24# TO SURF. WOC 18 HRS, TOOK OPT	ACCEPTED FOR REL AUG 17 1999 BLM	PREM PLUS, PLUG DOWN @
directionally drilled, give subs SPUD WELL @ 2:00 P.1 8:00 P.M., CIRC 125 SX	Surface locations and measured and true vertical 4 M. 8/12/99, RAN 10 JTS 8 5/8" J-55 24# TO SURF. WOC 18 HRS, TOOK OPT Oping is true and correct Oping is true and correct	ACCEPTED FOR REL AUG 17 1999 BLM	vork.)* PREM PLUS, PLUG DOWN @ CORD GORD Date 08/16/99

۰.

Form 3168-4 (July 1992)	UNITED STATES SUBMIT IN DUPLICATE* DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT (See other in structions on reverse side)							e other in-	FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. LC-028784C							
WELL CON			R REC	COM	PLE	TION	REPO	ORT			OG*	6. IF			TTEE OR TRIBE NAME	
1a. TYPE OF WELL:		OIL	-				Other					7 11			T NA 847	
b. TYPE OF COMPLET	ION:					_						7. 0	NIT AGRE BUR			
	WORK OVER		BA	UG СК 🗌	DIFE		Other					8. F/			NAME, WELL NO.	
2. NAME OF OPERATOR MARBOB ENER													BURG	CH KEE	ELY UNIT #294	
3. ADDRESS AND TELE											·	9. A	PI WELL I	NO.	······	
P.O. BOX 227, A	-	-	210 505-7	748-330	03								<u>́</u> 3	80-01	5-30490	
4. LOCATION OF WELL At surface		ocation clear	ly and in acc	ordance v	with an	y State req	quirements)	٣				G	RBG JA	CKSC	L, OR WILDCAT ON SR Q GRBG SA	
1295 FNL 198 At top prod. interval SAME		below		•			•						RAREA		T17S-R29E	
At total depth				ſ	14. PE	RMIT NO.		D		SSUED		12. C			ISH 13. STATE	
SAME										UUULD			EDD		NM	
15. DATE SPUDDED 08/12/99	16. DAT 08/22	E T.D. REAC	1	DATE CO 09/02/9		(Ready to	prod.)	18. E	ELEVA		of, RKB, R 01' GR	T, GE, I	ETC.)*	19.	ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD	& TVD	21. PLUG, E		D & TVD	22.	IF MULTIN	PLE COMPI	L.,		23, INTI DRI	ERVALS	ROT	ARY TOO		CABLE TOOLS	
4920' 24. PRODUCING INTER 4365-4628' SAN			4908' PLETION-TO	P, BOTTO	OM, NA	ME (MD A	ND TVD)*		<u>l</u>				0-4920		5. WAS DIRECTIONAL SURVEY MADE	
													,		No	
26. TYPE ELECTRIC AN DSN, SDL		LOGS RUN												27. V	NAS WELL CORED No	
28.							ort all stri	ings s								
CASING SIZE/GRADE 8 5/8"	WEIG	HT, LB./FT. 24#	DEPTI	437'	- (U		E SIZE				MENT, CEI	EMENTING RECORD AMOUNT PULLED CIRC 125 SX				
5 1/2"		17#		4919'			12 1/4" 400 SX 7 7/8" 1400 SX					CIRC 200 SX				
	<u> </u>									20		TUDIN	0 0500			
29.			NER RECO		<u> </u>		30. SCREEN (MD) SIZE				TUBING RECORD			PACKER SET (MD)		
SIZE	rop (MD)		OTTOM (MD) <u>5</u> A		EMENT*	SCREEN			SIZE 2 7/	8"		4303'	, 	PACKER SET (IND)	
31. PERFORATION REC	CORD (Int	erval, size ar	nd number)				32.		ACI	D, SHOT	, FRACTI	JRE, C	EMENT	SQUE	EZE, ETC.	
												AMOUNT AND KIND OF MATERIAL USED W/2000 GALS 15% NEFE ACID				
4365-4628' 16 SH	HOTS						4	365-	4628	5	ACDV	v/200	UGALS	5 15%		
														·		
33. *				D (51-00)		PRODU					<u>.</u>		MELL C	TATI	S (Producing or	
DATE FIRST PRODUCTI 09/05/99		PUMPIN	١G	METHOD (Flowing, gas lift, pump							shut-in)		PROD			
DATE OF TEST 09/07/99	2	TESTED	CHOKE S		PROD'N FOR TEST PERIOD		OILBBL. 57 GASMCF.			GASMCF.		WATERBBL. 690			GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING	PRESSURE	CALCULA 24-HOUR I		OILB	BL.		A9W	U r .		WATER				RAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD											WITNESS					
35. LIST OF ATTACHME																
LOGS, DEVIATIO					<u>-</u>											
36. I hereby certify that SIGNED	the forego	Λ	ched informa	ition is co	γ		ect as dete				able record	s 	DAT	E_09/	/20/99	
		*(See Ins	struction	is and	Spa	ces fo	r Additi	ional	Dat	ta on I	Revers	e Sid	e)			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION BURCH KEELY UNIT #294 1295 FNL 1980 FEL, SEC. 25-T17S-R29E 30-015-30490

Working Interest OwnerPercentage InterestsMarbob Energy Corporation
P.O. Box 227
Artesia, NM 8821023.75%Pitch Energy Corporation
P.O. Box 304
Artesia, NM 8821071.25%Miller & Dastarac, Inc.
2308 Sierra Vista
Artesia, NM 882105.00%

100.00%