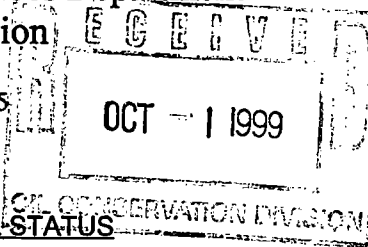


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1284 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address SDX Resources, Inc. P. O. Box 5061, Midland, Texas 79704							OGRID Number 020451	
Contact Party Fred C. Corey							Phone 915-685-1761	
Property Name Wells Federal					Well Number #21		API Number 30-025-34614	
UL 0	Section 5	Township 25S	Range 37E	Feet From The 660	North/South Line South	Feet From The 2310	East/West Line East	County Lea

II. Date/Time Information

Spud Date 06/22/99	Spud Time 3:30 PM	Date Completed 07/24/99	Pool Jalmat Gas (T-Y-7R)
-----------------------	----------------------	----------------------------	-----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)
County of Midland) ss.
John Pool, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Vice President Date October 1, 1999

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1999.

Barbara E. Wickham
Notary Public

My Commission expires 7-26-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 5 1999</u>
---------------------------------	----------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006931828

OPERATOR

2Y

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

406 1 1 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 2310' FEL
Unit O, Sec 5, T25S, R37E5. Lease Designation and Serial No.
LC-055546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wells Federal #21

9. API Well No.

30-025-34614

10. Field and Pool, or Exploratory Area

Jalmat Gas (T-Y-7R)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Drlg Report
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

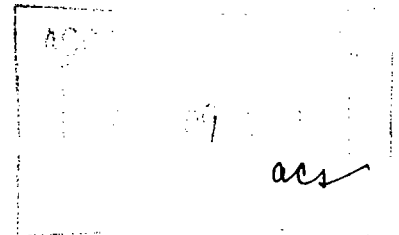
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-99 Spud 12-1/4" hole 3:30 pm. Drill to 650'. Run 8-5/8" J-55, 24# csg to 636'. Cmt w/425 sx Class C. Circ 150 sx. WOC.

6-23-99 WOC total 18 hrs. Start drlg 7-7/8" hole.

6-25-99 Reach TD of 3130' @ 7:30 pm. Run LDT-CNL-GR & DLL-GR open hole logs. Run 4-1/2" J-55, 10.5# csg to 3129'. Cmt w/400 sx Lite & 200 sx Class C tail. Circ 15 sx. Release rig 9:00 am 6/26/99.

Presently completing & testing.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie C. WheelerTitle Regulatory Tech.Date 08/05/99

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ENTERED IN
AFMSS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME LC-055546	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SDX Resources, Inc.				8. FARM OR LEASE NAME, WELL NO. Wells Federal #21	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761				9. API WELL NO. 30-025-34614	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL 2310' FEL Unit O At top prod. Interval reported below At total depth Same				10. FIELD AND POOL, OR WILDCAT Jalmat Gas (T-Y-7R)	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH Lea	
				13. STATE NM	
15. DATE SPUDDED 06/22/99	16. DATE T.D. REACHED 06/25/99	17. DATE COMPL. (Ready to prod.) 07/24/99	18. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 3205' GR	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3130'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY 9-8130 ACCEPTED FOR RECORD SEP 7 1999	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2890 - 3002				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR, DLL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24	636	12-1/4	425 sx C Circ	None
4-1/2" J55	10.5	3129	7-7/8	400 sx Lite 200 sx C Circ	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 2890, 92, 2900, 02, 04, 06, 29, 38, 60, 74, 76, 82, 88, 98, 3000 (32 holes, 2 spf)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			2890 - 3000	A: 3000 gal 15% NEFE	
				F: 101,442# Sd 366 gal KCL, 688 mcf N2	
33. * PRODUCTION					
DATE FIRST PRODUCTION 07/24/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 08/02/99	HOURS TESTED 24	CHOKE SIZE full	PROD'N FOR TEST PERIOD →	OIL—BBL. 21	GAS—MCF. 881
WATER—BBL. 3	GAS-OIL RATIO 41952				
FLOW. TUBING PRESS.	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL—BBL. 21	GAS—MCF. 881	WATER—BBL. 3
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Chuck Morgan
35. LIST OF ATTACHMENTS Logs, Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

Bonnie C. Atwater

TITLE Regulatory Tech.

DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)


Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

JUN 29 1999

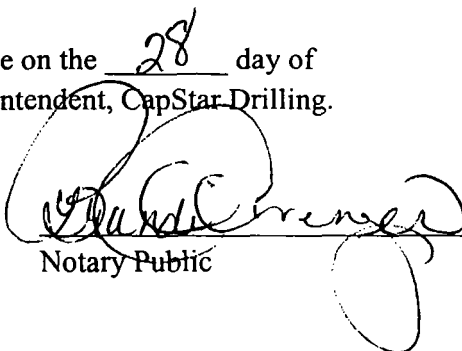
Wells Federal # 21
Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
650	2.05	1 1/2	2.63	5.38	11.22
1162	5.12	3/4	1.31	6.72	17.94
1660	4.98	3/4	1.31	6.54	24.48
2067	4.07	1 3/4	3.06	12.46	36.94
2408	3.41	2 1/2	4.38	14.92	51.86
2594	1.86	2 3/4	4.81	8.95	60.81
2730	1.36	2 3/4	4.81	6.55	67.36
2813	0.83	3	5.25	4.36	71.72
3130	3.17	3	5.25	16.64	88.36


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 28 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.




Notary Public

37. SUMMARY OF POROUS ZONES: (State all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2888	3090	

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1100				
Tansill	2730				
Yates	2888				

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT COST AFIL			
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022500-21	WELLS FEDERAL #21	A	**BASE**	5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	021750-	0	N
Deck Header for 022500-21-A				8096680	ST.ANSELM 99-A PARTNERS, LLP	0.75000000	022500-21	0	N
				9999816	SDX Natural Gas Partners LLC	0.20000000	022500-21	0	Y
				*** DECK TOTAL	3 OWNERS	1.00000000			

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

**New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address								
SDX Resources, Inc. P. O. Box 5061, Midland, Texas 79704								
Contact Party Fred C. Corey					Phone 915-685-1761			
Property Name Wells Federal					Well Number #21		APPROVAL 020451 30-025134604	
UL 0	Section 5	Township 25S	Range 37E	Feet From The 660	North/South Line South	Feet From The 2310	East/West Line East	County Lea

II. Date/Time Information

Spud Date 06/22/99	Spud Time 3:30 PM	Date Completed 07/24/99	Pool Jalmat Gas (T-Y-7R)
-----------------------	----------------------	----------------------------	-----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. **Attach a list of all working Interest owners with their percentage interests.**

V. AFFIDAVIT:

State of TEXAS)
) ss.
County of Midland)

John Pool, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Vice President Date October 1, 1999

SUBSCRIBED AND SWORN to before me this 1st day of October, 1999.

[Signature]
Notary Public

My Commission expires: 7-26-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <i>Mark Phillips</i>	Title <i>P.E. Spec.</i>	Date OCT 5 1999
-----------------------------------	----------------------------	---------------------------

VII. DATE OF NOTIFICATION ~~TO~~ THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.

OPERATOR

2Y

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 1 1999

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
LC-055546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wells Federal #21

9. API Well No.

30-025-34614

10. Field and Pool, or Exploratory Area

Jalmat Gas (T-Y-7R)

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 2310' FEL
Unit O, Sec 5, T25S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Drig Report
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-22-99 Spud 12-1/4" hole 3:30 pm. Drill to 650'. Run 8-5/8" J-55, 24# csg to 636'. Cmt w/425 sx Class C. Circ 150 sx. WOC.

6-23-99 WOC total 18 hrs. Start drig 7-7/8" hole.

6-25-99 Reach TD of 3130' @ 7:30 pm. Run LDT-CNL-GR & DLL-GR open hole logs. Run 4-1/2" J-55, 10.5# csg to 3129'. Cmt w/400 sx Lite & 200 sx Class C tail. Circ 15 sx. Release rig 9:00 am 6/26/99.

Presently completing & testing.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie C. Hester

Title Regulatory Tech.

Date 08/05/99

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ENTERED IN[®]
AFMSS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Wells Federal #21

9. API WELL NO.

30-025-34614

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FSL 2310' FEL Unit O

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/22/99

16. DATE T.D. REACHED

06/25/99

17. DATE COMPL. (Ready to prod.)

07/24/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3205' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3130'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2890 - 3002

ACCEPTED FOR RECORD

SEP 7 1999

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL-GR, DLL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24	636	12-1/4	425 sx C Circ	None
4-1/2" J55	10.5	3129	7-7/8	400 sx Lite 200 sx C Circ	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2890, 92, 2900, 02, 04, 06, 29, 38, 60, 74, 76, 82, 88, 98, 3000
(32 holes, 2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2890 - 3000	A: 3000 gal 15% NEFE
	F: 101,442# Sd 366 gal KCL, 688 mcf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
07/24/99		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08/02/99	24	full	→	21	881	3	41952
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	50		21	881	3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Chuck Morgan

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bernie Altwater

TITLE Regulatory Tech.

DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2888	3090	

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1100				
Tansill	2730				
Yates	2888				

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

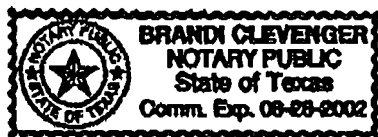
JUN 28 1999

Wells Federal # 21
Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
650	2.05	1 1/2	2.63	5.38	11.22
1162	5.12	3/4	1.31	6.72	17.94
1660	4.98	3/4	1.31	6.54	24.48
2067	4.07	1 3/4	3.06	12.46	36.94
2408	3.41	2 1/2	4.38	14.92	51.86
2594	1.86	2 3/4	4.81	8.95	60.81
2730	1.36	2 3/4	4.81	6.55	67.36
2813	0.83	3	5.25	4.36	71.72
3130	3.17	3	5.25	16.64	88.36


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 28 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.




Notary Public

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS
For Form C-142 Filing

DJ078 10/01/1999 PAGE 1

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT COST AFIL			
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022500-21	WELLS FEDERAL #21	A	**BASE**	5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	021750-	0	N
Deck Header for 022500-21-A				8096680	ST.ANSELN 99-A PARTNERS, LLP	0.75000000	022500-21	0	N
				9999816	SDX Natural Gas Partners LLC	0.20000000	022500-21	0	Y
				*** DECK TOTAL	3 OWNERS	1.00000000			