District I - (505) 393-6161 Energy Minerals and Natural Resources I 1625 N. French Dr Hobbs, NM 88241-1980 Oil Conservation Division Distret II - (505) 748-1283 811 S. First 2040 South Pacheco Street Artesia, NM 88210 District III - (505) 334-6178 Santa Fe, New Mexico 87505

1000 Rio Brazos Road

Aztec, NM 87410 District IV - (505) 827-7131

VII.

New Mexico

1284 Date 06/99

Department	
EGECVE	SUBMIT ORIGINAL PLUS 2 COPIES
OCT - 1 1999	TO THE SANTA FE OFFICE

STATUS ERVATION DIVISION **APPLICATION FOR NEW WEI**

(505) 827-7131

1.	Operator ar	nd Well										
Operato	r name & addres	s								OGRID N	lumber	
1	Resources	s, Inc. 51, Midland	TOV	,ae 797(īΛ					020	9451	
		—————	1, ICA			<u>, </u>				020		
Contact Fre	Party ed C. Corey	7								Phone 915	-685-1761	-
Property		,						Well Numbe	er '	API Numi		
UL	1s Federa	nship Range	Feet Fr	rom The	North/Sou	ıth I ine	Feet	#21 From The	FastN	Vest Line	025-34614 County	<u> </u>
0	5 :	25S 37E	660		Soutl			2310	Eas		Lea	
II. Spud Da	Date/Time I	nformation Spud Time	_	Date Con		Pool					·	
	/22/99	3:30 PM			24/99			at Gas (1	r-y-71	R)		
III.		es of Form C-							f drilling	g comme	nced and Fo	orm C-105 or
		m 3160-4 sho	_		•	-						
IV. _V.	Attach a list AFFIDAVIT	of all working :	interes	st owners	with their	percer	ntage	interests.				
-	State of	TEXAS)								
				ss.								
	County of _	Midland	<u>1</u>)								
	John I	Pool, being fir	et duly	eworn III	non oath	etatee:						
		, being in	or daily	Ottorri, u	porr odur.	olaloo.						
		n the Operato								ove-refe	renced well.	
1	2. To	the best of my	/ knowle	edge, this	applicati	on is co	omple	ete and corr	ect.			
Signat	ure (N ZU			Title	Vice	Pres	sident		Da	teOctob	er 1, 1999
	William Control	#										
SUBB	CRIBEDIAND	SWORN TO	before	me this _	lst_d	ay of _	Octo	ber , 19	<u> </u>	()	1/	
37	ARY PUCY				σ	Bar	fr.	ر به	£ . [[bh.	
3				_	Ñ	otary P	ublic	W X		<i></i>	C1 7070	<i></i>
My Co	mmission ex	ores: <u>1-2</u>	<u> 26 - </u>	<u> 8/ </u>								
				05 0111							**	
		VATION DIVIS			r:							
VI.	CERTIFICA	(i) ATION OF API	PROVA	AL:								
	This Applica	tion is hereby a	pproved	d and the a					a New	Well. By	copy hereof, t	the Division
	notifies the S	Secretary of the	Taxatio	on and Rev	enue Dep	artment	of thi	s Approval.				
Signatur	re ,	1 1 1			Title	_					Date	~ (000
J	Mark	haly				E .	VB.	L.			OCT	5 1899
L	V 12-	//										11-0

NOTICE: The operator must notify all working interest owners of this New Well certification.

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Form 3160-5 (June 1990)

في 🖈

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	LAND MANAGEMENT 408 1 1999	Expires: March 31, 1993
	•	5. Lease Designation and Serial No. LC-055546
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	ill or to deepen or reentry to a different reservoir PR PERMIT-" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	THE TRUE COATE	1
1. Type of Well Oil Gas		
Well Well Other		8. Well Name and No.
2. Name of Operator		Wells Federal #21
SDX Resources, Inc.		9. API Well No.
3. Address and Telephone No.		30-025-34614
PO Box 5061, Midland, TX 79704 915/685		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des 660' FSL, 2310' FEL	scription)	Jalmat Gas (T-Y-7R)
Unit O, Sec 5, T25S, R37E		11. County or Parish, State
One 0, 000 0, 1200, N372		Loo Co. NA
12 OLIFOY APPROPRIATE POY	TO UNDIGATE MATURE OF MOTION DEPORT	Lea Co., NM
	TO INDICATE NATURE OF NOTICE, REPORT, C	DR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	☐ Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Drlg Report	Dispose Water
	M Odle	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
6-23-99 WOC total 18 hrs. Start drig 7-7/8"	in LDT-CNL-GR & DLL-GR open hole logs. Run 4-1/2"	
14. I hereby certify that the foregoing is thye and correct Signed	Title Regulatory Tech.	Date 08/05/99
(This space for Federal or State office use)		
Approved byConditions of approval, if any:	ENTERE AFMS	DIN [®]
		Control of the contro

OPERATOR'S COPY

Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

(See other instructions on

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5.	LEASE	DESIGNATION	AND	SER

reverse side) RIAL NO. **BUREAU OF LAND MANAGEMENT** LC-055546 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: GAS WELL DRY 🗌 7. UNIT AGREEMENT NAME **b. TYPE OF COMPLETION:** N. WORK DEEP-WELL X RESVR. BACK L OVER 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Wells Federal #21 SDX Resources, Inc. 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-025-34614 PO Box 5061, Midland, TX 79704 915/685-1761 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Jalmat Gas (T-Y-7R) 11. SEC., T., R., M., OR BLOCK AND SURVEY 660' FSL 2310' FEL Unit O At top prod. Interval reported below Sec. 5, T25S, R37E At total depth DATE ISSUED 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. Same NM Lea 15. DATE SPUDDED 18. ELEVATIONS (DF. RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 06/22/99 3205' GR 06/25/99 07/24/99 20. TOTAL DEPTH, MD & TVD **ROTARY TOOLS** 21. PLUG, BACK T.D., MD & TVD 23. INTERVALS **CABLE TOOLS** 22. IF MULTIPLE COMP HOW MANY ACCEPTED FOR RECORDISO 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL **SURVEY MADE** 2890 - 3002 Yes 1999 ςFP 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No LDT-CNL-GR, DLL-GR 28 CASING RECORD (Report all strings set in well **AMOUNT PULLED** CASING SIZE/GRADE WEIGHT, LB./FT. **DEPTH SET (MD)** HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 8-5/8" 425 sx C Circ None **J55** 24 636 12-1/4 4-1/2" J55 10.5 3129 7-7/8 400 sx Lite 200 sx C None 29. 30. **TUBING RECORD** LINER RECORD PACKER SET (MD) SIZE DEPTH SET (MD) SIZE SCREEN (MD) TOP (MD) **BOTTOM (MD)** SACKS CEMENT ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) 32 AMOUNT AND KIND OF MATERIAL USED 2890, 92, 2900, 02, 04, 06, 29, 38, 60, 74, 76, 82, 88, 98, 3000 DEPTH INTERVAL (MD) (32 holes, 2 spf) 3000 gal 15% NEFE 2890 - 3000 101,442# Sd 366 gal KCL, 688 mcf N2 33. * **PRODUCTION WELL STATUS (Producing or** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump shut-in Prod 07/24/99 Flowing WATER-BBL. GAS-OIL RATIO GAS-MCF. OIL-BBL DATE OF TEST **HOURS TESTED CHOKE SIZE** PROD'N FOR TEST PERIOD 41952 881 3 08/02/99 24 full 21 OIL GRAVITY-API (CORR.) WATER-BBL. GAS-MCF. FLOW. TUBING PRESS. **CASING PRESSURE** CALCULATED OIL-BBL. 24-HOUR RATE 3 881 50 21 **TEST WITNESSED BY** 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Chuck Morgan Sold

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED erna

TITLE Regulatory Tech.

DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

SDX Resources, Inc. P.O. Box 5061 Midland, Texas 79704

JUN 29 1999

Wells Federal # 21 Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
650	2.05	1 1/2	2.63	5.38	11.22
1162	5.12	3/4	1.31	6.72	17.94
1660	4.98	3/4	1.31	6.54	24.48
2067	4.07	1 3/4	3.06	12.46	36.94
2408	3.41	2 1/2	4.38	14.92	51.86
2594	1.86	2 3/4	4.81	8.95	60.81
2730	1.36	2 3/4	4.81	6.55	67.36
2813	0.83	3	5.25	4.36	71.72
3130	3.17	. 3	5.25	16.64	88.36

Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the ______ day of ______, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.

BRANDI CLEVENGER
NOTARY PUBLIC
State of Texas
Comm. Exp. 08-28-2002

Notary Public

37. SUMMARY OF POROUS ZONES: (S' all important zones of porosity and contents be eof; cored intervals; and all drill-stem, tests, including depth intervals, asted, cushion used, time tool open, flowing as a shut-in pressures, and recoveries):

FORMATION	TOP	воттом	DESCRI	PTION, CONTENTS, E	ETC.
Yates	2888	3090			-
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8. GEC	LOGICAL MARKERS	<u> </u>	38. GEO	DLOGICAL MARKERS	
-		OP		ТС	OP .
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
alt	1100	VEKT. DEPTH			VERT. DEFTH
ansill	2730				
ates	2888				
	2000				

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS

DJ078 10/01/1999 PAGE

For Form C-142 Filing

EFFECTIVE PREPAYMENT COST AFIL D.D.I. LEASE WELL CTR. CODE PROPERTY PROPERTY NAME DECK DATE OWNER OWNER NAME 8096680 ST.ANSELM 99-A PARTNERS, LLP
9999816 SDX Nature? 022500-21 WELLS FEDERAL #21 A **BASE** 5790910 WILLIAM S. MONTGOMERY, JR. 0.05000000 021750-N Deck Header for 022500-21-A 0.75000000 022500-21 N 9999816 SDX Natural Gas Partners LLC 0.20000000 022500-21 Y *** DECK TOTAL 3 OWNERS 1.00000000

New Mexico

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

P.2 rom C-142 Date 06/99

SUBMIT ORIGINAL **PLUS 2 COPIES** TO THE SANTA FE **OFFICE**

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 Distret II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS Operator and Well Operator name & address SDX Resources, Inc. P. O. Box 5061, Midland, Texas 79704 Phone **Contact Party** OIL CONTE Fred C. Corey Well Number Property Name Wells Federal #21 Feet From The North/South Line Feet From The East/West Line Township Range County Section 2310 25S 37E 660 South East Lea Date/Time Information II. Spud Date Spud Time Date Completed Jalmat Gas (T-Y-7R) 06/22/99 07/24/99 3:30 PM Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or 111. Federal Form 3160-4 showing well was completed as a producer. Attach a list of all working Interest owners with their percentage interests. IV. AFFIDAVIT: ٧. TEXAS State of _ SS. Midland County of John Pool, being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced well. 1. To the best of my knowledge, this application is complete and correct. 2. Title Vice President Date __October 1, 1999 Signature

FOR OUL CONSERVATION DIVISION USE ONLY:

RIBEWALL SWORN TO before me this 1st day of October

CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Notary Public

Signature	& Pellin	Title P. E. Sper.	OCT OCT	5 19 99
VII. DATE	OF NOTIFICATION TO THE SEC	RETARY OF THE TAXATION AND REVE	NUE DEPARTMENT:	

NOTICE: The operator must notify all working interest owners of this New Well certification.

Form 31604 (June 1990)

UNITED STATES

FORM APPROVED

(June 1990)	DEPARTMEN	IT OF THE INTERIOR AUG 1 1995	Budget Bureau No. 1004-0135 Expires: March 31, 1993
			5. Lease Designation and Serial No. LC-055546
Do not u	use this form for proposals to dri	AND REPORTS ON WELLS Il or to deepen or reentry to a different reservoir PR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
·, 9-9-7	SUBMIT	IN TRIPLICATE	7, If Unit or CA, Agreement Designation
1. Type of V	Gas	. 1	8. Well Name and No.
2. Name of	week Trans.		Wells Federal #21
	esources, Inc.		9. API Well No.
	and Telephone No.	A	30-025-34614
	5061, Midland, TX 79704 915/685	-1761	10. Field and Pool, or Exploratory Area
	of Well (Footage, Sec., T., R., M., or Survey Des		Jalmat Gas (T-Y-7R)
	SL, 2310' FEL Sec 5, T25S, R37E		11. County or Parish, State
			Lea Co., NM
12,	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, (OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
•	Final Abandonment Notice	☐ Altering Casing	Conversion to Injection
	- -	Other Drig Report	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
6-22-99 6-23-99 6-25-99 w/400	9 Spud 12-1/4" hole 3:30 pm. Drill to 9 WOC total 18 hrs. Start drig 7-7/8" 9 Reach TD of 3130' @ 7:30 pm. Rescute & 200 sx Class C tail. Circ 15 sx	un LDT-CNL-GR & DLL-GR open hole logs. Run 4-1/2" Release rig 9:00 am 6/26/99.	lass C. Circ 150 sx. WOC. J-55, 10,5# csg to 3129'. Cmt
Presen	itly completing & testing.	h.	acs

Control of the second s 14. I hereby certify that the foregoing is flyqland correct
Signed Blance thursten Signed Blynnel (III)
(This space for Federal or State office use) Date 08/05/99 Title Regulatory Tech

Approved by Conditions of approval, if any:

ENTERED IN AFMSS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR'S COPY

Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-structions on

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

				OF LAND					re	verse sic	lo) 5. Li	EASE D		TON AND SERIAL NO." 55546
WELL CO	MPI F		I OR	RECO	MPIF	TION	REPO	RT	AND	LOG	€. IF	INDIAN		TEE OR TRIBE NAME
TYPE OF WELL:			WELL .			RY 🔲	Other					MT AG	REEMEN	T NAME
b. TYPE OF COMPL	ETION:				•		Other				-	MII AGI	LLINLA	MANIC
WELL 🔀	WOR OVE		DEEP-	PLUG E	DIF	F. VR.	Other	1-1-		ننا		ARM OF	LEASE	NAME, WELL NO.
NAME OF OPERAT	OR											W	/ells Fe	derai #21
SDX Resource											9. A	PI WELI	NO.	
ADDRESS AND TE				045705	4704								30-025	5-34614
PO Box 5061,											10. 1	FIELD A	ND POO	L, OR WILDCAT
LOCATION OF WE	LL (Kepor	riocation (cioarry ar	a in accorda	nce wim an	A ZRIA LACC	Hitelitanis					Ja	ılmat G	as (T-Y-7R)
660' FSL 23	310' FEI	_ Unit	0				•					RARE	Ą	R BLOCK AND SURVE
At total depth														258, R37E
Same					14. PE	RMIT NO.		ם	ATE ISSUE	D	12.C	_		ISH 13. STATE
						6-4-4-		40 1	ELEVATION:	S INE DI	R RT GF.	Le FTC Y		NM ELEV, CASINGHEAD
S. DATE SPUDDED	1	ATE T.D. A	EACHED		E COMPL.	(Keady to p	700.)	19. 1		3205' (_10.,	17.	LLEV, ORGINGHERD
06/22/99 0. TOTAL DEPTH, M		25/99	UC 846	(T.D., MD &	24/99	IF MULTIP	ECONO		23. 1	NTERVA	S ROT	ARY TO	ols	CABLE TOOLS
0. 101AL DEPTH, M 3130'	ID & 1 AD	21. PL	UG, BAC	V 1.0., M∪ €	140 22	HOW MAN	Y. COMP.	T .,	CEPTE	刺り	E beco	ጉየነ81	30	
4. PRODUCING INT	ERVAL(\$)	, OF THIS	COMPLE	TION-TOP, B	OTTOM, NA	AME (MD AN	ין מעד מו	1~		DIE		7	25	. WAS DIRECTIONAL
2890 - 3002								1	1	_				SURVEY MADE
						1		1 :	SED	1	<u> </u>			Yes
6. TYPE ELECTRIC	AND OTH	ER LOGS	RUN										27. V	VAS WELL CORED
LDT-CNL-GR,	DLL-G	R						 	<u> </u>				<u> </u>	No
8,								g 6. <u>€</u>	et in well.					AMOUNT PULLED
ASING SIZE/GRAD	DE WE	IGHT, LB.	Æτ.	DEPTH SE		1.0	E SIZE	_			CEMENT	NG RE	CORD	None
8-5/8" J55		24		63		+	12-1/4 7-7/8		425 sx C 400 sx L			circ		None
4-1/2" J55		10.5	*. ····	31	<u> </u>	 	1-110		700 CK L	1,0 1100		· .		
				\ <u>`</u>		├ ~─								
29.	_\	 	LINE	R RECOR	D				30.			NG RE		
SIZE	TOP (A	10)	801	TOM (MD)	SACKS	CEMENT	SCREEN	(MD)	Si	ZÉ	DEP1	H SET	(MD)	PACKER SET (MD
							L							
1. PERFORATION	BECONO	(ledness)	alba and	number!		<u>.</u>] <mark>32</mark> .		ACID SI	HOT ER	ACTURE	CEME	UO2 TV	EEZE, ETC.
2890, 92, 2900				•	87 88 Q	R 3000	1	U NIT	ERVAL (MD		AMOUN	T AND	KIND OF	MATERIAL USED
(32 holes, 2 sp		, 00, 20	, 50, 0	v, 1 - 1 . 1 · 0 , ·	02, 00, 0	V , 0000			- 3000		3000 g		_	
	•							000	- 0009	F	101,44	2# Sd	366 ga	KCL, 688 mcf N
														, <u>.</u>
							<u></u>							
33. *							JCTION					- 1 <u>- w-</u>	I STATI	US (Producing or
DATE FIRST PRODU	ICTION	PR	ODUCTI	ON METHOD	(Flowing, (gas lift, pun	ping-sf20	and t	ype of pump	,			chut-in	Prod
07/24/99		i	owing		- 1	Siii Fan	OIL-B		GAS	S—MCF.		ATER—	BBL.	GAS-OIL RATIO
08/02/99	НО	URS TEST 24	ED	CHOKE SIZ		D'N FOR T PERIOD		21	} ~~	881	1	3		41952
FLOW. TUBING PRES	SS. CAS	ING PRES	SURE	CALCULATE 24-HOUR RA		_BBL. 21			-мсғ. ' 881	W	TER-BBL	•	OIL	GRAVITY API (CORR.
34, DISPOSITION O	F GAS 15	50 old. used	for fuel	vented.etc)	· <u> </u>	- :	.I		:	. 3	TES	T WITH	ESSED E	BY
Sold											CI	nuck N	/lorgan	
35. LIST OF ATTAC	HMENTS	• •												
Logs, Deviation	on Surve	Э У												
36. I hereby certify	that the f	oregoing s	ind attac	ned informat	ion is comp	lete and co	rrect as del	termir	ned from all	available	records			
SIGNED	<>//	0.0.0	()	Tina	to n	TITLE F	Regulato	ry Te	ech.			(DATE	9/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (\$' all important zones of porosity and contents * eof; cored intervals; and all drill-stem, tests, including depth intervals, asted, cushion used, time tool open, flowing as thut-in pressures, and recoverles):

FORMATION		TOP	воттом		DESCR	IPTION, CONTENTS,	ETC.
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8.	GEO	OGICAL MARKE	RS	38.	GE	OLOGICAL MARKER	
			TOP				TOP
NAME		MEAS. DEPTH	TOUE	гн	NAME	MEAS, DEPTH	TRUE VERT. DEPTH
		1100					

38. GE	OLOGICAL MARKERS	. , , , , , , , , , , , , , , , , , , ,	38. GEOLOGICAL MARKERS					
NAME		OP		TOP				
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS, DEPTH	TRUE VERT. DEPTH			
Salt	1100							
Tansill	2730							
Yates	2888							
	}		,					
				·				
ı]		U.S GOVERNMENT PRIN	1000 OFFICE: 1992 - 774			

SDX Resources, Inc. P.O. Box 5061 Midland, Texas 79704

JUN 2 9 1999

Wells Federal #21 Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
650	2.05	1 1/2	2.63	5.38	11.22
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2594	1.86	2 3/4	4.81	8.95	60.81
2730	1.36	2 3/4	4.81	6.55	67.36
2813	0.83	3	5.25	4.36	71.72
3130	3.17	3	5.25	16.64	88.36

Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the ______ day of ______, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.

BRANDI CLEVENGER
NOTARY PUBLIC
State of Texas
Comm. Exp. 08-28-2002

Notary Public

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS
FOR Form C-142 Filing

DJ078 10/01/1999 PAGE

EFFECTIVE PREPAYMENT COST AFIL D.D.I. LEASE WELL CTR. DECK DATE OWNER OWNER NAME PROPERTY Ô 022900-21 WELLS FEDERAL #21 A **BASE** 5790910 WILLIAM S. MONTGOMERY, JR. 0.05000000 021750-8096680 ST.ANSELM 99-A PARTNERS, LLP 0.75000000 022500-21 Deck Header for 022500-21-A 9999916 SDX Natural Gas Partners LLC 0.20000000 022500-21 *** DECK TOTAL 3 OWNERS 1.00000000