

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street,
Santa Fe, New Mexico 87505
(505) 827-7131

1285
Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address SDX Resources, Inc. P. O. Box 5061, Midland, Texas 79704						OGRID Number 020451		
Contact Party Fred C. Corey						Phone 915-685-1761		
Property Name Langlie A. Federal				Well Number #2		API Number 30-025-34620		
UL O	Section 17	Township 25S	Range 37E	Feet From The 660	North/South Line South	Feet From The 1980	East/West Line East	County Lea

II. Date/Time Information

Spud Date 06/18/99	Spud Time 5:00 PM	Date Completed 07/20/99	Pool Jalmar Gas (T-Y-7R)
-----------------------	----------------------	----------------------------	-----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)
County of Midland) ss.
John Pool, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Vice President Date October 1, 1999

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1999

[Signature]
Notary Public

My Commission expires: 7-26-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006931921

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR **BY**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Aug 11 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL
Unit O, Sec 17, T25S, R37E

5. Lease Designation and Serial No.
NM-0140978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie A Federal #2

9. API Well No.

30-025-34620

10. Field and Pool, or Exploratory Area

Jalmat Gas (T-Y-7R)

11. County or Parish, State

LeaCo., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Drilg Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

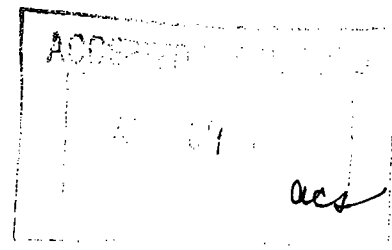
6-18-99 Spud 12-1/4" hole 5:00 pm. Drill to 650'. Run 8-5/8" J-55, 24# csg to 640'. Cmt w/425 sx Class C. Circ 79 sx. WOC.

6-19-99 WOC total 18 hrs. Start drlg 7-7/8" hole.

6-21-99 Reach TD of 3080' @ 5:15 pm. Run 4-1/2" J-55, 10.5# csg to 3079'.

6-22-99 Cmt w/450 sx Lite & 200 sx Class C tail. Circ 65 sx. Release rig 10:30 pm 6-22-99.

Presently completing & testing.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Altwater

Title Regulatory Tech.

Date 08/05/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
OPERATOR'S COPY(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0140978		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR SDX Resources, Inc.				7. UNIT AGREEMENT NAME		
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761				8. FARM OR LEASE NAME, WELL NO. Langlie A Federal #2		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL 1980' FEL Unit O At top prod. interval reported below At total depth Same				9. API WELL NO. 30-025-34620		
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea		
15. DATE SPUDDED 06/18/99		16. DATE T.D. REACHED 06/21/99		13. STATE NM		
17. DATE COMPL. (Ready to prod.) 07/20/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3091' GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 3080'		21. PLUG, BACK T.D., MD & TVD 3078'		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 2830 -2938		25. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED No		
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR, DLL-GR						
28. CASING RECORD (Report all strings set in well.)						
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		
8-5/8" J55		24#		640		
4-1/2 J55		10.5		3079		
HOLE SIZE		TOP OF CEMENT		CEMENTING RECORD		
12-1/4		425 sx C		Circ		
7-7/8		450 sx Lite 200 sx C		Circ		
AMOUNT PULLED		None		None		
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
2-3/8"		2818		PACKER SET (MD)		
30. TUBING RECORD						
31. PERFORATION RECORD (Interval, size and number) 2830, 32, 38, 40, 52, 53, 78, 88, 90, 2900, 02, 18, 20, 22, 38 (2spf, 30 holes)						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
2830-2938		A: 3000 gal 15% NEFE				
		F: 390 bbls gell + 1044 sx 16/30 Brady sd				
33. * PRODUCTION						
DATE FIRST PRODUCTION 07/22/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 08/01/99		HOURS TESTED 24		CHOKE SIZE full		
FLOW. TUBING PRESS. 15#		CASING PRESSURE 15#		CALCULATED 24-HOUR RATE		
OIL—BBL.		GAS—MCF.		WATER—BBL.		
10		10		OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						
35. LIST OF ATTACHMENTS Logs, Deviation Survey						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						

SIGNED

Bonnie A. Lister

TITLE Regulatory Tech.

DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (State all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval, test, cushion used, time tool open, flowing at shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2828	3056	Dolomite & sand


38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1050	1050			
Tansill	2670	2670			
yates	2828	2828			

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

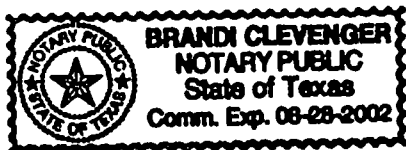
JUN 24 1999

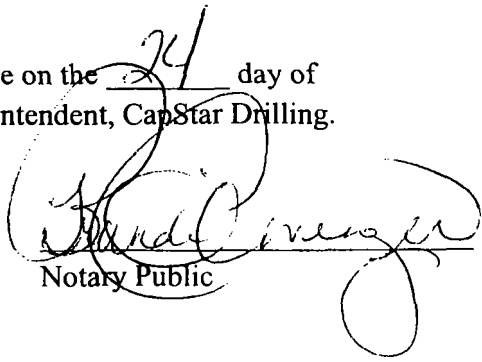
Langlie A Fed # 2
Lea county, New Mexico

445	4.45	1/2	0.88	3.89	3.89
650	2.05	1	1.75	3.59	7.48
1159	5.09	2 1/4	3.94	20.04	27.52
1660	5.01	1 1/4	2.19	10.96	38.48
2158	4.98	1 1/4	2.19	10.89	49.38
2450	2.92	2 1/2	4.38	12.78	62.15
2719	2.69	2 1/2	4.38	11.77	73.92
3080	3.61	2 1/2	4.38	15.79	89.71


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 24 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.




Notary Public

PROPERTY	PROPERTY NAME	EFFECTIVE		OWNER	OWNER NAME	PREPAYMENT COST AFIL			
		DECK	DATE			D.D.I.	LEASE WELL	CTR.	CODE
022100-02	LANGLIE "A" FEDERAL #2	A	**BASE**	5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	021750-	0	N
Deck Header for 022100-02-A				8096680	ST.ANSELN 99-A PARTNERS, LLP	0.75000000	022100-02	0	N
				9999816	SDX Natural Gas Partners LLC	0.20000000	022100-02	0	Y
				*** DECK TOTAL	3 OWNERS	1.00000000			

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address SDX Resources, Inc. P. O. Box 5061, Midland, Texas 79704						OGRID Number 020451	
Contact Party Fred C. Corey							
Property Name Langlie A Federal						Well Number #2	
UL 0	Section 17	Township 25S	Range 37E	Feet From The 660	North/South Line South	Feet From The 1980	East/West Line County

II. Date/Time Information

Spud Date 06/18/99	Spud Time 5:00 PM	Date Completed 07/20/99	Pool Jalmar Gas (T-Y-7B)
-----------------------	----------------------	----------------------------	-----------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of TEXAS)
County of Midland) ss.

John Pool, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Vice President Date October 1, 1999

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1999



[Signature]
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Bee</u>	DOCT 5 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR

TV

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 11 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL
Unit O, Sec 17, T25S, R37E5. Lease Designation and Serial No.
NM-0140978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie A Federal #2

9. API Well No.

30-025-34620

10. Field and Pool, or Exploratory Area

Jalmit Gas (T-Y-7R)

11. County or Parish, State

LeaCo., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other: Drig Report
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

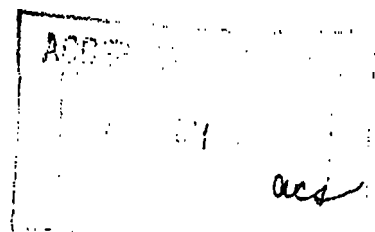
6-18-99 Spud 12-1/4" hole 5:00 pm. Drill to 650'. Run 8-5/8" J-55, 24# csg to 640'. Cmt w/425 sx Class C. Circ 79 sx. WOC.

6-19-99 WOC total 18 hrs. Start drig 7-7/8" hole.

6-21-99 Reach TD of 3080' @ 5:15 pm. Run 4-1/2" J-55, 10.5# csg to 3079'.

6-22-99 Cmt w/450 sx Lite & 200 sx Class C tall. Circ 65 sx. Release rig 10:30 pm 6-22-99.

Presently completing & testing.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie C. Alvarado

Title

Regulatory Tech.

Date 08/05/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0140978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Langlie A Federal #2

9. API WELL NO.

30-025-34620

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

860' FSL 1980' FEL Unit O

At top prod. Interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

06/18/99

16. DATE T.D. REACHED

06/21/99

17. DATE COMPL. (Ready to prod.)

07/20/99

18. ELEVATIONS (OF, RKB, RT, GE, ETC.)

3091' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3080'

21. PLUG, BACK T.D., MD & TVD

3078'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

2830 -2938

ACCEPTED FOR RECORD

SEP 7 1999

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL-GR, DLL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24#	640	12-1/4	425 sx C	Circ	None
4-1/2 J55	10.5	3079	7-7/8	450 sx Lite 200 sx C	Circ	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2818	

31. PERFORATION RECORD (Interval, size and number)

2830, 32, 38, 40, 52, 53, 78, 86, 90, 2900, 02, 18, 20, 22, 38 (2spf, 30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2830-2938	A: 3000 gal 15% NEFE
	F: 390 bbls gell + 1044 sx 16/30 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
07/22/99		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08/01/99	24	full			10		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15#	15#			10			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Chuck Morgan

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie A. Aterwater

TITLE Regulatory Tech.

DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P.17

37. SUMMARY OF POROUS ZONES: (Stratigraphic units, including depth intervals, lithology, porosity, permeability, and recoveries); all important zones of porosity and contents thereof; cored intervals; and all other pertinent data, including, but not limited to, test results, shut-in pressures, and

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2828	3056	Dolomite & sand

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1050	1050
Tansill	2670	2670
yates	2828	2828

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

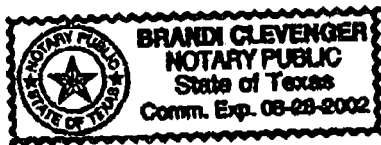
JUN 25 1999

Langlie A Fed # 2
Lea county, New Mexico

445	4.45	1/2	0.88	3.89	3.89
650	2.05	1	1.75	3.59	7.48
1159	5.09	2 1/4	3.94	20.04	27.52
1660	5.01	1 1/4	2.19	10.96	38.48
2158	4.98	1 1/4	2.19	10.89	49.38
2450	2.92	2 1/2	4.38	12.78	62.15
2719	2.69	2 1/2	4.38	11.77	73.92
3080	3.61	2 1/2	4.38	15.79	89.71


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 24 day of
June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.




Notary Public

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS
For Form C-142 Filing

DJ078 10/01/1999 PAGE 1

PROPERTY	PROPERTY NAME	EFFECTIVE DECK DATE OWNER OWNER NAME	D.D.I.	PREPAYMENT LEASE WELL	COST CTR.	AFIL CODE
022100-02	LANGLIE "A" FEDERAL #2	A **BASE** 3790910 WILLIAM S. MONTGOMERY, JR.	0.05000000	021750-	0	N
Deck Header for 022100-02-A		8096680 ST.ANSELM 99-A PARTNERS, LLP	0.75000000	022100-02	0	N
		9999816 SDX Natural Gas Partners LLC	0.20000000	022100-02	0	Y
		*** DECK TOTAL 3 OWNERS	1.00000000			