

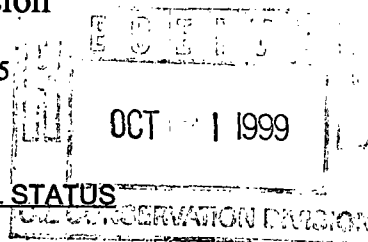
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1286

Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address SDX Resources, Inc. P. O. Box 5061, Midland, TX 79704						OGRID Number 020451		
Contact Party Fred C. Corey						Phone 915-685-1761		
Property Name Langlie Jal Federal				Well Number #2		API Number 30-025-34619		
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
G	8	25S	37E	1930	North	1880	East	Lea

II. Date/Time Information

Spud Date 06/14/99	Spud Time 2:00 PM	Date Completed 07/17/99	Pool Jalmat Gas (T-Y-7R)
-----------------------	----------------------	----------------------------	-----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)
County of Midland) ss.

John Pool, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Vice President Date October 1, 1999

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1999.

[Signature]
Notary Public

My Commission expires: 7-26-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 5 1999</u>
---------------------------------	----------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV 2006932085

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
LC-032511-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie Jal Federal #2

9. API Well No.

30-025-34619

10. Field and Pool, or Exploratory Area

Jalmat Gas (T-Y-7R)

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FNL, 1880' FEL
Unit G, Sec 8, T25S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Drilg Report

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

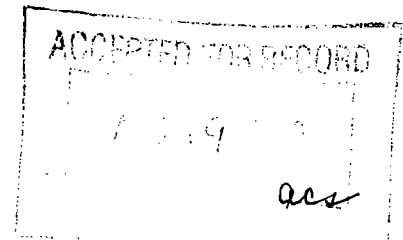
6-14-99 Spud 12-1/4" hole 2:00 pm. Drill to 632'. Run 8-5/8" J-55, 24# csg to 628'. Cmt w/425 sx Class C. Circ 87 sx. WOC.

6-15-99 WOC total 18 hrs. Start drilg 7-7/8" hole.

6-17-99 Reach TD of 3050' @ 4:30 pm. Run LDT-CNL-GR & DLL open hole logs. Cut 16 cores: 2739', 78, 86, 2800, 40, 58, 62, 70, 82, 93, 2908, 25, 34, 37, 55, 76'. Run 4-1/2" J-55, 10.5# csg to 3049'.

6-18-99 Cmt w/500 sx Lite & 200 sx Class C tail. Circ 23 sx. Release rig 10:30 am 6-18-99.

Presently completing & testing.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Ottwater

Title Regulatory Tech.

Date 08/05/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-032511-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Langlie Jal Federal #2

9. API WELL NO.

30-025-34619

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 8, T25S, R37E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1930' FNL 1880' FEL Unit G

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

06/14/99

16. DATE T.D. REACHED

06/17/99

17. DATE COMPL. (Ready to prod.)

07/17/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3157

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3050

21. PLUG, BACK T.D., MD & TVD

3040

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-3050

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2847 - 2894

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-NCL-GR

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24#	628	12-1/4	425 sx Class C Circ	None
4-1/2" J55	10.5	3049	7-7/8	500 sx Lite 200 sx C Circ	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 2830		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2847, 49, 58, 60, 62, 68, 70, 88, 92, 94 (20 holes, 2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2847-94	A: 3000 gal 15% NEFE
	F: 40000 gal Delta 20 + 110,000# 16/30 sd

33. * PRODUCTION

DATE FIRST PRODUCTION 07/17/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 08/02/99	HOURS TESTED 24	CHOKE SIZE full	PROD'N FOR TEST PERIOD →	OIL—BBL.	GAS—MCF. 410	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 20	CASING PRESSURE 20	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 410	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Chuck Morgan

35. LIST OF ATTACHMENTS

Logs, Deviation Survey, Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Atwater

TITLE Regulatory Tech.

DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Summarize all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2846	3036	Dolomite & Sand

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1078				
Tansill	2688				
Yates	2846				

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

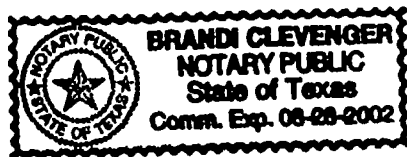
JUN 24 1999

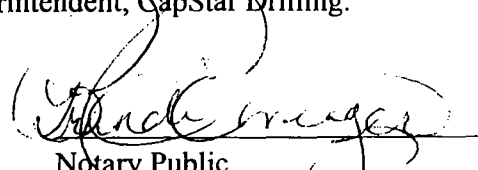
Langlie Jal Fed # 2
Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
632	1.87	1	1.75	3.27	9.11
1132	5.00	1/2	0.88	4.38	13.49
1632	5.00	1	1.75	8.75	22.24
2131	4.99	3/4	1.31	6.55	28.79
2474	3.43	2 1/2	4.38	15.01	43.79
2725	2.51	1 1/2	2.63	6.59	50.38
2847	1.22	1 1/2	2.63	3.20	53.59
3050	2.03	1 3/4	3.06	6.22	59.80


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 22 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.




Notary Public

PROPERTY	PROPERTY NAME	EFFECTIVE		OWNER	OWNER NAME	PREPAYMENT COST AFIL			
		DECK	DATE			D.D.I.	LEASE WELL	CTR.	CODE
022200-02	LANGLIE JAL FEDERAL #2	A	**BASE**	4979760	KKSC TRUST - HUGH B. GILMOUR &	0.01562500	022200-02	0	N
Deck Header for 022200-02-A				5790910	WILLIAM S. MONTGOMERY, JR.	0.04687500	021750-	0	N
				8096680	ST.ANSELN 99-A PARTNERS, LLP	0.75000000	022200-02	0	N
				9999816	SDX Natural Gas Partners LLC	0.18750000	022200-02	0	Y
				*** DECK TOTAL	4 OWNERS	1.00000000			

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address SDX Resources, Inc. P. O. Box 5061, Midland, TX 79704								
Contact Party Fred C. Corey								
Property Name Langlie Jal Federal						Well Number #2		API Number 30-025-34619
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
G	8	25S	37E	1930	North	1880	East	Lea

II. Date/Time Information

Spud Date 06/14/99	Spud Time 2:00 PM	Date Completed 07/17/99	Pool Jalmat Gas (T-Y-7R)
-----------------------	----------------------	----------------------------	-----------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of TEXAS)
County of Midland) ss.

John Pool, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Vice President Date October 1, 1999

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1999

My Commission expires: 7-26-01

Barbara S. Wickham
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 5 1999</u>
--------------------------------	----------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.

OPERATOR

77

Form 3160-6
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
LC-032511-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie Jal Federal #2

9. API Well No.

30-025-34619

10. Field and Pool, or Exploratory Area

Jalmat Gas (T-Y-7R)

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FNL, 1880' FEL
Unit G, Sec 8, T25S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Drig Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

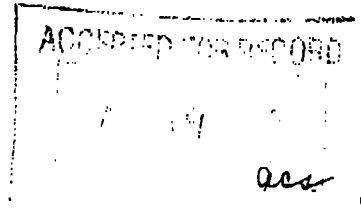
6-14-99 Spud 12-1/4" hole 2:00 pm. Drill to 632'. Run 8-5/8" J-55, 24# csg to 628'. Cmt w/425 sx Class C. Circ 87 sx WOC.

6-15-99 WOC total 18 hrs. Start drlg 7-7/8" hole.

6-17-99 Reach TD of 3050' @ 4:30 pm. Run LDT-CNL-GR & DLL open hole logs. Cut 16 cores: 2739', 78, 86, 2800, 40, 58, 62, 70, 82, 93, 2908, 25, 34, 37, 55, 76'. Run 4-1/2" J-55, 10.5# csg to 3049'.

6-18-99 Cmt w/500 sx Lite & 200 sx Class C tail. Circ 23 sx. Release rig 10:30 am 6-18-99.

Presently completing & testing.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie C. Hueter

Title Regulatory Tech.

Date 08/05/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

LC-032511-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

30-025-34619

10. FIELD AND POOL, OR WILDCAT
Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, T25S, R37E

12. COUNTY OR PARISH
Lea

13. STATE NM

15. DATE SPUDDED 06/14/99	16. DATE T.D. REACHED 06/17/99	17. DATE COMPL. (Ready to prod.) 07/17/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3157	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 3050	21. PLUG, BACK T.D., MD & TVD 3040	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-3050	CABLE TOOLS
-----------------------------------	---------------------------------------	--------------------------------------	----------------------------------	------------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
2847 - 2894

28. TYPE ELECTRIC AND OTHER LOGS RUN
LDT-NCL-GR

27. WAS WELL CORED
YES

28. **CASING RECORD** (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24#	628	12-1/4	425 sx Class C Circ	None
4-1/2" J55	10.5	3049	7-7/8	500 sx Lite 200 sx C Circ	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 2830		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" 2830		

31. PERFORATION RECORD (Interval, size and number)

2847, 49, 58, 60, 62, 68, 70, 88, 92, 94 (20 holes, 2 spf)

32 ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2847-94	A: 3000 gal 15% NEFE
	F: 40000 gal Delta 20 + 110,000# 16/30 sd

PRODUCTION

DATE FIRST PRODUCTION 07/17/99		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 08/02/99	HOURS TESTED 24	CHOKE SIZE full	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF. 410	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 20	CASING PRESSURE 20	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF. 410	WATER-BBL.	OIL GRAVITY-API (CORR.)	

14. **DISPOSITION OF GAS** (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Chuck Morgan

35. LIST OF ATTACHMENTS

Logs, Deviation Survey, Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Tech.

DATE 09/01/99

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2846	3036	Dolomite & Sand

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1078				
Tansill	2688				
Yates	2846				

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

JUN 22 1999

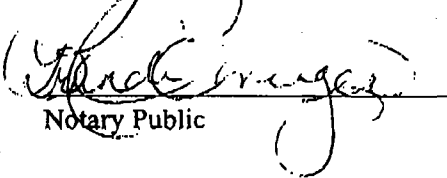
Langlie Jal Fed #2
Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
632	1.87	1	1.75	3.27	9.11
1132	5.00	1/2	0.88	4.38	13.49
1632	5.00	1	1.75	8.75	22.24
2131	4.99	3/4	1.31	6.55	28.79
2474	3.43	2 1/2	4.38	15.01	43.79
2725	2.51	1 1/2	2.63	6.59	50.38
2847	1.22	1 1/2	2.63	3.20	53.59
3050	2.03	1 3/4	3.06	6.22	59.80


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 22 day of June, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.




Notary Public

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS
For Form C-142 Filing

DJ078 10/01/1999 PAGE 1

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT COST AFIL			
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022200-02	LANGLIE JAL FEDERAL #2	A	**BASE**	4979760	KKSC TRUST - HUGH B. GILMOUR &	0.01562500	022200-02	0	N
Deck Header for 022200-02-A				5790910	WILLIAM S. MONTGOMERY, JR.	0.04687500	021750-	0	N
				8096680	ST.ANSELN 99-A PARTNERS, LLP	0.75000000	022200-02	0	N
				9999816	SDX Natural Gas Partners LLC	0.18750000	022200-02	0	Y
				***	DECK TOTAL 4 OWNERS	1.00000000			