		ł			New	Mev	ico				1286	Form C-142
District I - (505) 393-0 1625 N. French Dr	5161	Ener	roy Mir	norala	and Nat				onort	mont		Date 06/99
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Distrct II - (505) 748- 811 S. First	1283				Conserva			. • •	e în l		50	PLUS 2 COPIES
Artesia, NM 88210 District III - (505) 334	-6178				2040 South anta Fe, Nev				5 0	ن المشتخل	Т	O THE SANTA FE
1000 Rio Brazos Road Aztec, NM 87410				6	(505) 8			505				OFFICE
District IV - (505) 827	-7131				(000) 0				OCT	99	9	
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Operator name & a					<u> </u>					OGRID N	umber	
SDX Resou	urces, I	nc.										
P. O. Boz	x 5061,	Midland	d, TX 7	9704						020)451	
Contact Party							·			Phone	· · · · · ·	
Fred C. (Corey									•	-685-176	51
Property Name								Well Numbe	er	API Numb		
Langlie			Feet Fron		North/South	Line		<u>#2</u>	1 5		025-3461	9
UL Section	Township	Range	193		North	Line		From The		Vest Line	County	
	ime Inform		. 19.3	0	North		<u> </u>	880		ast	<u>Lea</u>	
Spud Date	Spuc	d Time		Date Con	npleted	Pool						
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1.	I am the	Operato	r, or auth	orized r	representati	ive of	the C	perator, of	the at	ove-refe	renced well	l.
2.	To the be	est of my	knowled	lge, this	s applicatior	n is co	omple	te and corr	ect.			
	V. N.					ice I	Pres	ident				per 1, 1999
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VII. DATE			TO THE S	ECRET	ARY OF THE	E TAX		AND REVI	ENUE [DEPARTM	ENT: //	0/6/99
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NOTICE: Th	ne operat	or must	notify a	all wor	king intere	est o	wner	s of this N	lew N	/ell certi	fication.	

PVZV2006932085

	•	OPESATO	
Form 316 (June 199	DEPARTME	TED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
			5. Lease Designation and Serial No. LC-032511-E
Do not	use this form for proposals to dr	AND REPORTS ON WELLS ^{OU} (1993) ill or to deepen or reentry to a different reservoir. DR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	f Well Dil Gas Nell X Well Dother of Operator		8. Well Name and No. Langlie Jal Federal #2
SDX F	Resources, Inc.		9. API Well No. 30-025-34619
4. Locatio	ox 5061, Midland, TX 79704 915/68 n of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or Exploratory Area Jalmat Gas (T-Y-7R)
	FNL, 1880' FEL 6, Sec 8, T25S, R37E		11. County or Parish, State
			Lea Co., NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment Recompletion	Change of Plans
	X Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Altering Casing Image: Content in the second seco	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well completion or Recompletion Report and Log form.)

6-14-99 Spud 12-1/4" hole 2:00 pm. Drill to 632'. Run 8-5/8" J-55, 24# csg to 628'. Cmt w/425 sx Class C. Circ 87 sx. WOC.

6-15-99 WOC total 18 hrs. Start drig 7-7/8" hole.

6-17-99 Reach TD of 3050' @ 4:30 pm. Run LDT-CNL-GR & DLL open hole logs. Cut 16 cores: 2739', 78, 86, 2800, 40, 58, 62, 70, 82, 93, 2908, 25, 34, 37, 55, 76'. Run 4-1/2" J-55, 10.5# csg to 3049'.

6-18-99 Cmt w/500 sx Lite & 200 sx Class C tail. Circ 23 sx. Release rig 10:30 am 6-18-99.

Presently completing & testing.

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14. I here	by certify that the foregoing is t	rue and correct				
Signed	Bonnie (thuster	Title	Regulatory Tech.	Date	08/05/99
(This sp	ace for Federal or State office u	ise)				
Approve Conditio	d by ns of approval, if any:		Title	<u> </u>	Date	·····
statemer	J.S.C. Section 1001, makes it a ts or representations as to any	crime for any person knowing matter within its jurisdiction.	ly and v	wilfully to make to any department or agency of the United S	itates ar	ny false, fictitious or fraudulent

Form 3160-4 (July 1992) ,		DEI	PARTM		F TH	E INTEF	submit i RIOR	IN DU	(See of struct	other in- ions on	5 1545	ON Expire	18 NO. s: Feb	PPROVED 1004-0137 bruary 28, 1995 ION AND SERIAL NO
			BUREAU	J OF LAN	id man	AGEMENT			revers	ie side)	D. LEAS			
	~										6. (F INI			2511-E TEE OR TRIBE NAM
WELL C		LF				LEHON	REPOR			JGr				
1a. TYPE OF WEL				GAS WE		DRY	Other				7. UNIT	AGRE	EMENT	NAME
b. TYPE OF COM		WORK			с к	DIFF.								
WELL 2		OVER	EN EN	BAC	к [_]		Other				8. FARM	I OR L	EASE	AME, WELL NO.
SDX Resou		n o										<u> </u>		Federal #2
3. ADDRESS AND			0.						··	[9. API W			
PO Box 506	51, Mid	iland, [•]	TX 79704	915/68	5-1761									-34619
LOCATION OF	WELL (R	leport lo	cation clearly	and in acco	rdance wi	th any State req	uirements)				10. FIEL			, OR WILDCAT
At surface										-	44 650			as (T-Y-7R)
1930' FN At top prod. int											OR A	REA	•	
At total depth						DEDWIT NO		DATE	CUED		42 001			25S, R37E
Same					14	I. PERMIT NO.	. 1	DATE IS	IJUEU		12. COUI	Lea	≺ rakis	SH 13. STATE NM
15. DATE SPUDDE	D 1	6. DATI	E T.D. REACH	ED 17. D		IPL. (Ready to	prod.) 18.	. ELEVA	TIONS (DE	, RKB, RT	, GE, ETC		19. E	LEV. CASINGHEAD
06/14/ 99	l	06/17	7/99	1	7/17/99				-	157				
0. TOTAL DEPTH		rvd	21. PLUG, BA	ACK T.D., MC	& TVD	22. IF MULTIF			23. INTER		ROTARY			CABLE TOOLS
3050 24. PRODUCING II		u(s), o	F THIS COMP	3040 LETION-TOP	, BOTTO	HOW MAN M, NAME (MD A					0-	-3050		WAS DIRECTIONAL
2847 - 2894														SURVEY MADE
														Yes
26. TYPE ELECTR		OTHER	LOGS RUN		,							Į	27. W	AS WELL CORED
LDT-NCL-GI														Vac
78.	<u> </u>													Yes
		WEIG				ECORD (Rep						PECC		
28. CASING SIZE/GR 8-5/8"	ADE	WEIG	HT, LB./FT.	DEPTH	SET (MD)	HOL	E SIZE	TOP	OF CEM	ENT, CEN		RECO	RD	
	ADE	WEIG	HT, LB./FT. 24# 10.5	DEPTH		HOL		тор 425 s	OF CEM	ENT, CEN	с	RECC	RD	
CASING SIZE/GR 8-5/8" J5	ADE	WEIG	24#	DEPTH	SET (MD) 628	HOL	E SIZE 12-1/4	тор 425 s	OF CEM	C Cir	с	RECC	RD	AMOUNT PULLE None
CASING SIZE/GR 8-5/8"J5 4-1/2"J5	ADE	WEIG	24# 10.5	DEPTH	SET (MD) 628 3049	HOL	E SIZE 12-1/4	тор 425 s 500 s	OF CEMI sx Class sx Lite 2	C Cir 00 sx C	c Circ			AMOUNT PULLE None
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CASING SIZE/GR 8-5/8" J5 4-1/2" J5	ADE 5 5	WEIGI P (MD)	24# 10.5 LIN	DEPTH	SET (MD) 628 3049 RD	HOL	E SIZE 12-1/4	TOP 425 s 500 s	OF CEMI sx Class sx Lite 2 30. SIZE	C Cir	c Circ	RECO	RD	AMOUNT PULLE None None
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CASING SIZE/GR 8-5/8" J5 4-1/2" J5 29. SIZE 31. PERFORATION 2847, 49, 58, 33. • DATE FIRST PROE 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRE 20	ADE 5 5 70 N RECO 60, 62 DUCTION	P (MD) RD (Int 2, 68, N HOURS	24# 10.5 LIN BO LIN PRODUCT Flowing TESTED 24 PRESSURE 20	DEPTH CER RECO TTOM (MD) d number) 94 (20 hd 94 (20 hd 94 (20 hd 100 METHO CHOKE SI CALCULAT 24-HOUR F	SET (MD) 628 3049 RD SAC bles, 2 s D (<i>Flowin</i> ZE P T TED C XATE	HOL KS CEMENT* Spf) PRODU Ng, gas lift, pum ROD'N FOR EST PERIOD	E SIZE 12-1/4 7-7/8 SCREEN (MI 32. DEPTH IN 28 JCTION ping-size and OIL—BBL.	TOP 425 s 500 s 500 s 3 D) ACII TERVAL 447-94 type of p	OF CEMI SX Class SX Lite 2 30. SIZE 2-3/8" 2 D, SHOT, (MD) ump GAS—M(41	C Cir 00 sx C 830 FRACTU A: 300 F: 4000	C Circ Circ Circ Circ Circ Circ Circ Cir	RECO ET (MI ID KIN 5% N Velta 20 Velta 20 Velta 20 Velta 20	RD D) SQUEE D OF M EFE D + 110 TATUS -in OIL GI	AMOUNT PULLE None None PACKER SET (M ZZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO
CASING SIZE/GR 8-5/8" J5 4-1/2" J5 29. SIZE 31. PERFORATION 2847, 49, 58, 33. • DATE FIRST PROE 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRE 20 34. DISPOSITION Sold	ADE 5 5 70 N RECO 60, 62 0UCTION ESS. C	P (MD) RD (Int 2, 68, N HOURS CASING	24# 10.5 LIN BO LIN PRODUCT Flowing TESTED 24 PRESSURE 20	DEPTH CER RECO TTOM (MD) d number) 94 (20 hd 94 (20 hd 94 (20 hd 100 METHO CHOKE SI CALCULAT 24-HOUR F	SET (MD) 628 3049 RD SAC bles, 2 s D (<i>Flowin</i> ZE P T TED C XATE	HOL KS CEMENT* Spf) PRODU Ng, gas lift, pum ROD'N FOR EST PERIOD	E SIZE 12-1/4 7-7/8 SCREEN (MI 32. DEPTH IN 28 JCTION ping-size and OIL—BBL.	TOP 425 s 500 s 500 s 2 0) ACII TERVAL 47-94 type of p type of p	OF CEMI SX Class SX Lite 2 30. SIZE 2-3/8" 2 D, SHOT, (MD) ump GAS—M(41	C Cir 00 sx C 830 FRACTU A: 300 F: 4000	C Circ Circ Circ Circ Circ Circ Circ Cir	RECO ET (MI MENT 5% N 5% N Velta 20 Velta 20 Velta 20 Shut Shut TNESS	RD D) SQUEE D OF M EFE D + 110 TATUS fin OIL GI	AMOUNT PULLE None None PACKER SET (M ZZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO
CASING SIZE/GR 8-5/8" J5 4-1/2" J5 29. SIZE 31. PERFORATION 2847, 49, 58, 33. • DATE FIRST PROE 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRE 20 34. DISPOSITION	ADE 5 5 70 N RECO 60, 62 0UCTION ESS. C	P (MD) RD (Int 2, 68, N HOURS CASING	24# 10.5 LIN BO LIN PRODUCT Flowing TESTED 24 PRESSURE 20	DEPTH CER RECO TTOM (MD) d number) 94 (20 hd 94 (20 hd 94 (20 hd 100 METHO CHOKE SI CALCULAT 24-HOUR F	SET (MD) 628 3049 RD SAC bles, 2 s D (<i>Flowin</i> ZE P T TED C XATE	HOL KS CEMENT* Spf) PRODU Ng, gas lift, pum ROD'N FOR EST PERIOD	E SIZE 12-1/4 7-7/8 SCREEN (MI 32. DEPTH IN 28 JCTION ping-size and OIL—BBL.	TOP 425 s 500 s 500 s 2 0) ACII TERVAL 47-94 type of p type of p	OF CEMI SX Class SX Lite 2 30. SIZE 2-3/8" 2 D, SHOT, (MD) ump GAS—M(41	C Cir 00 sx C 830 FRACTU A: 300 F: 4000	C Circ Circ Circ Circ Circ Circ Circ Cir	RECO ET (MI MENT 5% N 5% N Velta 20 Velta 20 Velta 20 Shut Shut TNESS	RD D) SQUEE D OF M EFE D + 110 TATUS fin OIL GI	AMOUNT PULLE None None PACKER SET (M ZZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO
CASING SIZE/GR 8-5/8" J5 4-1/2" J5 29. SIZE 31. PERFORATION 2847, 49, 58, 33. • DATE FIRST PROE 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRE 20 34. DISPOSITION Sold 35. LIST OF ATTA Logs, Deviati	ADE 5 5 5 70 N RECO 60, 62 60, 62 0 CHMEN ion Su	P (MD) RD (Int 2, 68, N HOURS CASING 5 (Sold, TS Irvey, (24# 10.5 LIN BO rerval, size and 70, 88, 92, 70, 88, 92, PRODUCT Flowing TESTED 24 PRESSURE 20 used for fuel, Core Analy	DEPTH DEPTH S ER RECO TTOM (MD) d number) 94 (20 hd 94 (SET (MD) 628 3049 RD SAC D (Flowin ZE P T TED C ATE C	KS CEMENT*	E SIZE 12-1/4 7-7/8 SCREEN (MI 32. DEPTH IN 28 JCTION ping-size and OIL—BBL. GAS-	TOP 425 s 500 s 500 s 3 D) ACII TTERVAL 447-94 type of p -MCF. 410	OF CEMI SX Class SX Lite 2 30. SIZE 2-3/8" 2/ D, SHOT, (MD) UMP GAS—M(4 4	C Cir 00 sx C 830 FRACTU AN A: 300 F: 4000 F: 4000 SF. 10 WATER-	C Circ Circ Circ Circ Circ Circ Circ Cir	RECO ET (MI MENT 5% N 5% N Velta 20 Velta 20 Velta 20 Shut Shut TNESS	RD D) SQUEE D OF M EFE D + 110 TATUS fin OIL GI	AMOUNT PULLE None None PACKER SET (M ZZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO
CASING SIZE/GR 8-5/8" J5 4-1/2" J5 29. SIZE 31. PERFORATION 2847, 49, 58, 33. • DATE FIRST PROE 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRE 20 34. DISPOSITION Sold 35. LIST OF ATTA	ADE 5 5 5 70 N RECO 60, 62 60, 62 0 CHMEN ion Su y that th	P (MD) RD (Int 2, 68, N HOURS CASING 6 (Sold, TS TS Invey, (ine foreg	24# 10.5 LIN BO LIN PRODUCT Flowing TESTED 24 PRESSURE 20 used for fuel Core Analy oing and attac	DEPTH DEPTH S ER RECO TTOM (MD) d number) 94 (20 hd 94 (20 hd 94 (20 hd 10N METHO CHOKE SI full CALCULA 24-HOUR F CHOKE SI full CALCULA 24-HOUR F Sis thed information	SET (MD) 628 3049 RD SAC bles, 2 s bles, 2 s D (<i>Flowin</i> ZE P TED C ATE →	KS CEMENT*	E SIZE 12-1/4 7-7/8 SCREEN (MI 32. DEPTH IN 28 JCTION ping-size and OIL—BBL. GAS-	TOP 425 s 500 s 500 s 3 D) ACII TTERVAL 447-94 type of p -MCF. 410	OF CEMI SX Class SX Lite 2 30. SIZE 2-3/8" 2/ D, SHOT, (MD) UMP GAS—M(4 4	C Cir 00 sx C 830 FRACTU AN A: 300 F: 4000 F: 4000 SF. 10 WATER-	C Circ Circ Circ Circ Circ Circ Circ Cir	RECO ET (MI MENT 5% N 5% N Velta 20 Velta 20 Velta 20 Shut Shut TNESS	RD D) SQUEE D OF M EFE D + 110 TATUS fin OIL GI	AMOUNT PULLE None None PACKER SET (M ZZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO
CASING SIZE/GR 8-5/8" J5 4-1/2" J5 29. SIZE 31. PERFORATION 2847, 49, 58, 33. • DATE FIRST PROE 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRE 20 34. DISPOSITION Sold 35. LIST OF ATTA Logs, Deviati	ADE 5 5 5 70 N RECO 60, 62 60, 62 0 CHMEN ion Su y that th	P (MD) RD (Int 2, 68, N HOURS CASING 6 (Sold, TS ITVey, (interforeg)	24# 10.5 LIN BO rerval, size and 70, 88, 92, 70, 88, 92, PRODUCT Flowing TESTED 24 PRESSURE 20 used for fuel, Core Analy	DEPTH DEPTH S ER RECO TTOM (MD) d number) 94 (20 hd 94 (20 hd 94 (20 hd 10N METHO CHOKE SI full CALCULA 24-HOUR F CHOKE SI full CALCULA 24-HOUR F Sis thed information	SET (MD) 628 3049 RD SAC bles, 2 s bles, 2 s D (<i>Flowin</i> ZE P TED C ATE →	HOL HOL KS CEMENT* Spf) PRODU Pg, gas lift, pum ROD'N FOR ESTPENOD DILBBL.	E SIZE 12-1/4 7-7/8 SCREEN (MI 32. DEPTH IN 28 JCTION ping-size and OIL—BBL. GAS-	TOP 425 s 500 s 500 s 3 D) ACII TERVAL 447-94 type of p MCF. 410	OF CEMI SX Class SX Lite 2 30. SIZE 2-3/8" 2/ D, SHOT, (MD) Ump GAS—M(4 4	C Cir 00 sx C 830 FRACTU AN A: 300 F: 4000 F: 4000 SF. 10 WATER-	C Circ Circ Circ Circ Circ Circ Circ Cir	RECO ET (MI ID KIN 5% N elta 20 VELL S shut VELL S Shut TNESS More	RD D) SQUER D OF M EFE D + 110 TATUS -in OIL GI ED BY Jan	AMOUNT PULLE None None PACKER SET (M ZZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

CODIATION	T		r			
FORMATION	ТОР	BOTTOM		DESCRIPTI	ON, CONTENTS, E	TC.
Yates	2846	3036	Dolomite & Sand			
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SDX Resources, Inc. P.O. Box 5061 Midland, Texas 79704

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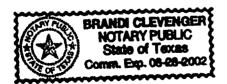
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Langlie Jal Fed # 2 Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5.84
632	1.87	1	1.75	3.27	9.11
1132	5.00	1/2	0.88	4.38	13.49
1632	5.00	1	1.75	8.75	22.24
2131	4.99	3/4	1.31	6.55	28.79
2474	3.43	2 1/2	4.38	15.01	43.79
2725	2.51	1 1/2	2.63	6.59	50.38
2847	1.22	1 1/2	2.63	3.20	53.59
3050	2.03	1 3/4	3.06	6.22	59.80

Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the <u>did</u> day of <u>Allice</u>, 1999 by Michael Roghair - Drilling Superintendent, GapStar Prilling.



Vil Notary Public

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS For Form C-142 Filing

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SDX	Resources	Inc.

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PROPERTY	PROPERTY NAME	DECK	EFFECTIVE DATE	OWNER	OWNER NAME	D.D.I.	PREPAYMENT LEASE WELL	COST CTR.	AFIL CODE
022200-02 Deck Header	LANGLIE JAL FEDERAL #2 for 022200-02-A	A	**BASE**	5790910 8096680	KKSC TRUST - HUGH B. GILMOUR & WILLIAM S. MONTGOMERY, JR. ST.ANSELM 99-A PARTNERS, LLP SDX Natural Gas Partners LLC TOTAL 4 OWNERS	0.01562500 0.04687500 0.7500000 0.18750000 1.00000000	021750- 022200-02 022200-02	0 0 0	N N N Y

OCT Ø1 '99 15:04 AT&T FAX 9020FX Dhtrictil - (505) 393-6161 New Mexico '1625 N. French Dr Energy Minerals and Natural Resources Department Hobbs, NM 85241-1990 District II - (505) 748-1283 District II - (505) 748-1283 Oil Conservation Division 811 S. First 2040 South Pacheco Street Artesia, NM 88210 Santa Fe, New Mexico 87505 District III - (505) 334-6178 Santa Fe, New Mexico 87505 1000 Rio Brazos Road (505) 827-7131	P.8 Form C-142 Date 06/99 SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE
APPLICATION FOR NEW WELL STATUS	
SDX Resources, Inc. P. O. Box 5061, Midland, TX 79704	
Fred C. Corey	STATATEL
Property Name Well Number API Number	DIMSION
UL Section Township Range Feet From The North/South Line Feet From The East/West Line Control G 8 255 37E 1930 North 1880 East	25-34619 ounty Lea
II. Date/Time Information Spud Date Spud Time Date Completed Pool	
ObjectOptic function06/14/992:00 PM07/17/99Jalmat Gas (T-Y-7R)III.Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commence	
Federal Form 3160-4 showing well was completed as a producer. IV. Attach a list of all working interest owners with their percentage interests. V. AFFIDAVIT: State of	
 I am the Operator, or authorized representative of the Operator, of the above-reference. To the best of my knowledge, this application is complete and correct. 	nced well.
Signature Title Vice President Date	October 1, 1999
SUBSCRIBED AND SWORN TO before me this <u>lst</u> day of <u>October</u> , 1999 Barbara & Wickele My Commission explines: <u>7-26-01</u> Notary Public	1
FOR OIL CONSERVATION DIVISION USE ONLY:	
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New Well. By connotifies the Secretary of the Taxation and Revenue Department of this Approval.	py hereof, the Division
	OCT 5 1999
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMEN	NT:

NOTICE: The operator must notify all working interest owners of this New Well certification.

OCT 01 '99 15:05 A	T&T FAX 9020FX	P.9
	OPENATO.	Y
	UNITED STATES	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREA	AU OF LAND MANAGEMENT	5. Lease Designation and Serial No. LC-032511-E
to not use this form for proposals	TICES AND REPORTS ON WELLS ^{UD} A COMMENT to drill or to deepen or reentry to a different res ON FOR PERMIT-" for such proposals	6. If Indian Allattee or Tribe Nome
SU	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well Ofi Well ⊠ Well □ Other	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
Well X Well Other		Langlie Jal Federal #2
SDX Resources, Inc.		9. API Well No. 30-025-34619
PO Box 5061, Midland, TX 79704	915/685-1761	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or S 1930' FNL, 1880' FEL	urvey Description)	Jalmat Gas (T-Y-7R) 11. County or Parish, State
Unit G, Sec 8, T25S, R37E		Lea Co., NM
2. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	
Subsequent Report	Abandonment C Recomplation Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing OtherDrig Report	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
6-15-99 WOC total 18 hrs. Start dri	om, Run LDT-CNL-GR & DLL open hole logs. Cut 16 c	
	x Class C tail. Circ 23 sx. Release rig 10:30 am 6-18-99.	•
Presently completing & testing.		ACCEPTED THE RECORD
		0.
14. I hereby centify that the foregoing is any and		Dato 08/05/99
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date
statements or representations as to any matter v	or any person knowingly and willfully to make to any department or agent within its jurisdiction.	y of the United States any faise, lictitious or fraudulent
	*See Instruction on Reverse Side	

OCT Ø	01 '99 _. 1	5:05 A										-	Р.10 🎾
orm 3160-4 uly 1992)			TED ST		2		N DUF	(See oth	er in-		OMB	NO. 1	ROVED 004-0137 ary 28, 1995
•		REAU OI	FLAND M	I FIE II IANAGE	MENT	UK		struction toverse			LC	-0325	
WELL COM			DECON			REPOR	TAN		G*	6. IF INI	DIAN, AL	LOTTER	E OR TRIBE NAME
TYPE OF WELL:						Other				7. UNIT	AGREE	MENT N	AME
) DIFF RES		Other		·	- <u>-</u>	1			ME, WELL NO. ederal #2
NAME OF OPERATOR SDX Resources.										S. APIV			
ADDRESS AND TELEP	HONE NO.											-025-3	34619
PQ Box 5061, Mi										10. FIEI	DAND	POOL, C	OR WILDCAT
LOCATION OF WELL	Report location	clearly and	f in eccordan	ce with any	y State requi	rements)							; (T-Y-7R)
At surface 1930' FNL 188 At top prod. interval i	30' FEL Un reported below	it G									AREA		BLOCK AND SURV
At total depth							DATE IS	CUED	a	12 COU			13. STATE
Same				14. PE	RMIT NO.		UATEN	5020			Lea		NM
. DATE SPUDDED	16. DATE T.D. 06/17/99	REACHED	17. DATE		(Ready to pr	od.) 18	. ELEVA	TIONS (DF, 31		T, GE, ET	č.) -	19. EL	EV. CASINGHEAD
. TOTAL DEPTH, MD	TVD 21. P	LUG, BACK	T.D., MD & 1	VO 22	IF MULTIPL	E COMPL.,	(23. INTER			TOOL	1	CABLE TOOLS
3050			40	TTOU NA							-3050	25.	WAS DIRECTIONAL
. Producing inter	VAL(S), OF THIS	SCOMPLET	ION-IOP, BC	,	duic fuin win	01107							SURVEY MADE Yes
2847 - 2894	D OTHER LOG	S RUN										27. WA	S WELL CORED
2847 - 2894 5. TYPE ELECTRIC AN LDT-NCL-GR	D OTHER LÖG	S RUN	CAS	ING RECO		rt ali string	s set in t	well			<u> </u> ,.		Yes
2847 - 2894 TYPE ELECTRIC AN LDT-NCL-GR J	WEIGHT, L	BJFT.	DEPTH SE	T (MD)	HOLE	SZE	TOP	OF CEME			<u> </u> ,.		Yes AMOUNT PULLE
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55	WEIGHT, LI	B.JFT	DEPTH SE	t (MD) 8	HOLE	SZE 2-1/4	425	SX Class	CC	irc	3 RECO		Yes
2847 - 2894 5. TYPE ELECTRIC AN LDT-NCL-GR 5. ASING SIZE/GRADE	WEIGHT, L	B.JFT	DEPTH SE	t (MD) 8	HOLE	SZE	425	OF CEME	CC	irc	3 RECO		Yes AMOUNT PULLE None
2847 - 2894 6. TYPE ELECTRIC AN LDT-NCL-GR 8. ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55	WEIGHT, LI	B./FT. <u>4</u> 5	DEPTH SE 62 304	t (MD) 8 19	HOLE	SZE 2-1/4	425 500	OF CEME <u>sx Class</u> <u>sx Lite 2</u>	CC	irc C Circ	3 RECO	RD	Yes AMOUNT PULLE None
2847 - 2894 TYPE ELECTRIC AN LDT-NCL-GR B , ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 9.	WEIGHT, LI 247 10.	BJFT. F 5 LINEF	DEPTH SE 62 304 R RECORD	T (MD) 8 19	HOLE	SIZE 2-1/4 7-7/8	TOF 425 500	SX Class	CC	C Circ	3 RECO	RD	Yes AMOUNT PULLE None
2847 - 2894 TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 9.	WEIGHT, LI	BJFT. F 5 LINEF	DEPTH SE 62 304	T (MD) 8 19	HOLE	SZE 2-1/4	TOF 425 500	of CEME sx Class sx Lite 20	C C 00 sx	C Circ	RECO	RD	Yes AMOUNT PULLE None None
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55	WEIGHT, LI 247 10.	BJFT. F 5 LINEF	DEPTH SE 62 304 R RECORD	T (MD) 8 19	HOLE	SIZE 2-1/4 7-7/8 SCREEN (M	425 500	2 OF CEME 8X Class 5X Lite 2 30. 512E 2-3/8" 28	C C 00 sx 530	TUBING	RECO RECO SET (MI	RD RD D)	Yes AMOUNT PULLE None None PACKER SET (M
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 SIZE	WEIGHT, LI 244 10. TOP (MD)	BJFT. 4 5 LINEF BOTT	DEPTH SE 62 304 R RECORD OM (MD)	T (MD) 8 19	HOLE	SIZE 2-1/4 7-7/8 SCREEN (N 32.	TOF 425 500 MD)	OF CEME 8x Class sx Lite 2 30. SIZE 2-3/6" 26 ID, SHOT,	C C 00 5X 330 FRAC	TUBING	RECO SET (MI	RD RD D) SQUEE	Yes AMOUNT PULLE None None PACKER SET (M
2847 - 2894 9. TYPE ELECTRIC AN LDT-NCL-GR 9. ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 9. SIZE 9. SIZE 9.	WEIGHT, LI 244 10. TOP (MD) CORD (Interval	BJFT. 5 LINEF BOTTO size and n	DEPTH SE 62 304 R RECORD OM (MD)	T (MD) 8 19 SACKS (HOLE 11 7 	SIZE 2-1/4 7-7/8 SCREEN (A 32. DEPTH 1	TOF 425 500 WD) AC	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 FID, SHOT, L (MD)	C C 00 sx 330 FRAC	TUBING DEPTH TURE, CI	RECO RECO SET (MI EMENT	RD RD D) SQUEE	Yes AMOUNT PULLE None None PACKER SET (M
2847 - 2894 D. TYPE ELECTRIC AN LDT-NCL-GR J. ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 9. SIZE 9. SIZE	WEIGHT, LI 244 10. TOP (MD) CORD (Interval	BJFT. 5 LINEF BOTTO size and n	DEPTH SE 62 304 R RECORD OM (MD)	T (MD) 8 19 SACKS (HOLE 11 7 	SIZE 2-1/4 7-7/8 SCREEN (A 32. DEPTH 1	TOF 425 500 MD)	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 FID, SHOT, L (MD)	C C 00 6X 530 FRAC	irc C Circ TUBING DEPTH TURE, CI AMOUNT	RECO RECO SET (MI EMENT AND KIN 15% N	RD RD D) SQUEE D OF M IEFE	Yes AMOUNT PULLE None None PACKER SET (M
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 SIZE	WEIGHT, LI 244 10. TOP (MD) CORD (Interval	BJFT. 5 LINEF BOTTO size and n	DEPTH SE 62 304 R RECORD OM (MD)	T (MD) 8 19 SACKS (HOLE 11 7 	SIZE 2-1/4 7-7/8 SCREEN (A 32. DEPTH 1	TOF 425 500 WD) AC	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 FID, SHOT, L (MD)	C C 00 6X 530 FRAC	irc C Circ TUBING DEPTH TURE, CI AMOUNT	RECO RECO SET (MI EMENT AND KIN 15% N	RD RD D) SQUEE D OF M IEFE	Yes AMOUNT PULLE None None PACKER SET (M ZE, ETC. ATERIAL USED
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55	WEIGHT, LI 244 10. TOP (MD) CORD (Interval	BJFT. 5 LINEF BOTTO size and n	DEPTH SE 62 304 R RECORD OM (MD)	T (MD) 8 19 SACKS (SIZE 2-1/4 7-7/8 SCREEN (M 32. DEPTH 1 2	TOF 425 500 WD) AC	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 FID, SHOT, L (MD)	C C 00 6X 530 FRAC	irc C Circ TUBING DEPTH TURE, CI AMOUNT	RECO RECO SET (MI EMENT AND KIN 15% N	RD RD D) SQUEE D OF M IEFE	Yes AMOUNT PULLE None None PACKER SET (M ZE, ETC. ATERIAL USED
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55	WEIGHT, LI 244 10. TOP (MD) CORD (Interval 62, 68, 70,	BJFT. 5 LINEF BOTT , size and n 88, 92, 9	DEPTH SE 62 304 304 R RECORD OM (MD) number)	T (MD) 8 19 SACKS (SACKS (SIZE 2-1/4 7-7/8 SCREEN (N 32. DEPTH I 2 ICTION	TOF 425 500 MD) AC INTERVA 847-94	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 1D, SHOT, L (MD)	C C 00 6X 530 FRAC	irc C Circ TUBING DEPTH TURE, CI AMOUNT	RECO RECO SET (MI SET (MI 15% N Delta 2	RD RD D) SQUEE D OF M IEFE 0 + 110	Yes AMOUNT PULLE None None PACKER SET (M ZE, ETC. ATERIAL USED
2847 - 2894 5. TYPE ELECTRIC AN LDT-NCL-GR 5. ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 9. SIZE 51. PERFORATION RE 2847, 49, 58, 60, 33. " DATE FIRST PRODUC	WEIGHT, LI 244 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	BJFT. 5 LINEF BOTTO size and n 88, 92, 9 RODUCTIO	DEPTH SE 62 304 R RECORD OM (MD)	T (MD) 8 19 SACKS (SACKS (SIZE 2-1/4 7-7/8 SCREEN (N 32. DEPTH I 2 ICTION	TOF 425 500 MD) AC INTERVA 847-94	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 1D, SHOT, L (MD)	C C 00 6X 530 FRAC	irc C Circ TUBING DEPTH TURE, CI AMOUNT	RECO RECO SET (MI SET (MI 15% N Delta 2	RD RD D) SQUEE D OF M IEFE 0 + 110	Yes AMOUNT PULLE None None PACKER SET (M ZE, ETC. ATERIAL USED
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55	WEIGHT, LI 244 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	BJFT. 5 LINEF BOTTO size and n 88, 92, 9 RODUCTIO Towing	DEPTH SE 62 304 R RECORD OM (MO) Number) 04 (20 hole	T (MD) 8 19 SACKS (SS, 2 Spf) (Flowing, (SIZE 2-1/4 7-7/8 SCREEN (N 32. DEPTH I 2 ICTION	TOF 425 500 MD) AC INTERVAN 847-94	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 1D, SHOT, L (MD)	C C 00 6x 530 FRAC	TUBING DEPTH TURE, CE AMOUNT 000 gal	RECO RECO SET (MI EMENT 15% N Delta 2	RD RD D) SQUEE D OF M IEFE 0 + 110 STATUS	Yes AMOUNT PULLE None None PACKER SET (N PACKER SET (N ZE, ETC. ATERIAL USED
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55	WEIGHT, LI 244 10. 10. 10. 10. 10. 10. 10. 10.	BJFT. 5 LINEF BOTTO size and n 88, 92, 9 RODUCTIO lowing STED	DEPTH SE 62 304 304 R RECORD OM (MD) number)	T (MD) 8 19 SACKS (SACKS (SS, 2 Spf) (Flowing, (Flowing, (TES)	PRODU ges Int, pum	SIZE 2-1/4 7-7/8 SCREEN (M 32. DEPTH 1 32. DEPTH 1 2 ICTION ping-size An OIL-BBI	TOF 425 500 MD) AC INTERVAN 847-94	OF CEME 8X Class sx Lite 2 30. SIZE 2-3/6" 25 1D, SHOT, (MD) GAS_MM	C C C 00 6X 530 FRAC F: 40 CF. 10	TUBING DEPTH TURE, CE AMOUNT 000 gal	RECO RECO SET (MI SET (MI SET (MI Delta 2 shu	RD RD D) SQUEE D OF M IEFE 0 + 110 STATUS	Yes AMOUNT PULLE None None PACKER SET (N PACKER SET (N PACKER SET (N SZE, ETC. ATERIAL USED 0,000# 16/30 sd 0,000# 16/30 sd 0,000# 16/30 sd 0,000# 16/30 sd
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 4-1/2" J55 4-1/2" J55 4-1/2" SIZE 2847, 49, 58, 60, 33. • DATE FIRST PRODUC 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRESS.	WEIGHT, LI 244 10. 10. 10. 10. 10. 10. 10. 10.	BJFT. 5 LINEF BOTT BOTT Size and n 88, 92, 9 RODUCTIO Towing STED SSURE	DEPTH SE 62 304 R RECORD OM (MO) OM (MO) 04 (20 hole 04 (20 hole 01 (20 hole 01 (20 hole 01 (20 hole 01 (20 hole 01 (20 hole	T (MD) 8 19 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	PRODU ges Int, pum, DPN FOR T PERIOD	SIZE 2-1/4 7-7/8 SCREEN (M 32. DEPTH 1 32. DEPTH 1 2 ICTION ping-size An OIL-BBI	TOF 425 500 MD) AC INTERVA 847-94	OF CEME 8X Class sx Lite 2 30. SIZE 2-3/8" 26 ID, SHOT, L (MD) L GAS Min 4	C C C 00 6X 530 FRAC F: 40 CF. 10	TUBING DEPTH TURE, CE AMOUNT 000 gal 000 gal	RECO RECO SET (MI EMENT 15% N Defta 2 shu ER-BB	RD RD D) SQUEE D OF M IEFE 0 + 110 STATUS t-In	Yes AMOUNT PULLE None None PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M SEZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO RAVITY-API (CORI
2847 - 2894 . TYPE ELECTRIC AN LDT-NCL-GR ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 4-1/2" J55	WEIGHT, Li 24/ 10. 10. 10. TOP (MD) CORD (Interval 62, 68, 70, TION HOURS TEI 24 CASING PRI 20	BJFT. 5 LINEF BOTT BOTT 80, 92, 9 RODUCTIO Flowing STED SSURE	DEPTH SE 62 304 304 R RECORD OM (MD) number) 04 (20 hole 01 (20 ho	T (MD) 8 19 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	PRODU ges Int, pum, DPN FOR T PERIOD	SIZE 2-1/4 7-7/8 SCREEN (M 32. DEPTH 1 32. DEPTH 1 2 ICTION ping-size An OIL-BBI	TOF 425 500 WD) AC INTERVA 847-94	OF CEME 8X Class sx Lite 2 30. SIZE 2-3/8" 26 ID, SHOT, L (MD) L GAS Min 4	C C C 00 6X 530 FRAC F: 40 CF. 10	TUBING DEPTH TURE, CE AMOUNT 000 gal 000 gal 000 gal	RECO RECO SET (MI SET (MI SET (MI Delta 2 shu	RD RD RD D) SQUEE D OF M IEFE 0 + 110 STATUS I-In COIL G	Yes AMOUNT PULLE None None PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M SEZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO RAVITY-API (CORI
2847 - 2894 6. TYPE ELECTRIC AN LDT-NCL-GR 8. CASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 4-1/2" J55 31. FERFORATION RE 2847, 49, 58, 60, 33. • DATE FIRST PRODUC 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRESS. 20	WEIGHT, Li 24/ 10. 10. 10. 10. TOP (MD) CORD (Interval 62, 68, 70, FION HOURS TEI 24 CASING PRI 20 GAS (Sold, use	BJFT. 5 LINEF BOTT BOTT 80, 92, 9 RODUCTIO Flowing STED SSURE	DEPTH SE 62 304 304 R RECORD OM (MD) number) 04 (20 hole 01 (20 ho	T (MD) 8 19 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	PRODU ges Int, pum, DPN FOR T PERIOD	SIZE 2-1/4 7-7/8 SCREEN (M 32. DEPTH 1 32. DEPTH 1 2 ICTION ping-size An OIL-BBI	TOF 425 500 WD) AC INTERVA 847-94	OF CEME 8X Class sx Lite 2 30. SIZE 2-3/8" 26 ID, SHOT, L (MD) L GAS Min 4	C C C 00 6X 530 FRAC F: 40 CF. 10	TUBING DEPTH TURE, CE AMOUNT 000 gal 000 gal 000 gal	RECO SET (MI SET (MI SET (MI SET (MI SET (MI SET) SET (MI SET) SET SET (MI SET) SET SET SET SET SET SET SET SET SET SET	RD RD RD D) SQUEE D OF M IEFE 0 + 110 STATUS I-In COIL G	Yes AMOUNT PULLE None None PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M SEZE, ETC. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO RAVITY-API (CORI
2847 - 2894 6. TYPE ELECTRIC AN LDT-NCL-GR 8. ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 9. SIZE 31. PERFORATION RE 2847, 49, 58, 60, 33. DATE FIRST PRODUC 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRESS, 20 34. DISPOSITION OF Sold 35. LIST OF ATTACHI Logs Deviation	WEIGHT, LI 244 10. 10. 10. 10. 10. 10. 10. 10.	BJFT. 5 LINEF BOTTO BOTTO 88, 92, 9 RODUCTIO lowing STED SSURE d for fuel, w	DEPTH SE 62 304 R RECORD OM (MD) Number) A4 (20 hole 24 (20 hole CHOKE SIZE full CALCULATE 24 HOUR FA	T (MD) 8 19 SACKS (SACKS (SA	PRODU PRODU PRODU gas Iht, pum T PERIOD BBL.	SIZE 2-1/4 7-7/8 SCREEN (N 32. DEPTH I 	TOF 425 500 MD) AC INTERVA 2847-94 IntervA IntervA Int	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 TD, SHOT, L (MD) GAS-Mi 4 0	C C 00 6x 330 FRAC A: 3 F: 40 CF. 10 WATE	TURE, CE TURE, CE TURE, CE AMOUNT 000 gal 0000 gal 00000 gal 00000 gal 00000 gal 00000 gal 00000 gal 00000 gal 000000000000000000000000000000000000	RECO SET (MI SET (MI SET (MI SET (MI SET (MI SET) SET (MI SET) SET SET (MI SET) SET SET SET SET SET SET SET SET SET SET	RD RD RD D) SQUEE D OF M IEFE 0 + 110 STATUS I-In COIL G	Yes AMOUNT PULLE None None PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M SET C. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO RAVITY-API (CORI
2847 - 2894 6. TYPE ELECTRIC AN LDT-NCL-GR 8. ASING SIZE/GRADE 8-5/8" J55 4-1/2" J55 4-1/2" J55 31. PERFORATION RE 2847, 49, 58, 60, 33. * DATE FIRST PRODUC 07/17/99 DATE OF TEST 08/02/99 FLOW. TUBING PRESS, 20 34. DISPOSITION OF Sold 35. LIST OF ATTACHI	WEIGHT, LI 244 10. 10. 10. 10. 10. 10. 10. 10.	BJFT. 5 LINEF BOTTO BOTTO 88, 92, 9 RODUCTIO lowing STED SSURE d for fuel, w	DEPTH SE 62 304 R RECORD OM (MD) Number) A4 (20 hole 20 hole CHOKE SIZE full CALCULATE 24 HOUR FA	T (MD) 8 19 SACKS (SACKS (SA	HOLE 11 7 CEMENT* CEMENT* CEMENT* PRODU ges Int, pum, DPN FOR T PERIOD BBL.	SIZE 2-1/4 7-7/8 SCREEN (N 32. DEPTH I 	TOF 425 500 WD) AC INTERVA 847-94 Bd type of L. SMCF. 410	OF CEME SX Class SX Lite 21 30. SIZE 2-3/8" 28 TD, SHOT, L (MD) GAS-Mi 4 0	C C 00 6x 330 FRAC A: 3 F: 40 CF. 10 WATE	TURE, CE TURE, CE TURE, CE AMOUNT 000 gal 0000 gal 00000 gal 00000 gal 00000 gal 00000 gal 00000 gal 00000 gal 000000000000000000000000000000000000	RECO SET (MI SET (MI SET (MI SET (MI SET (MI SET) SET) SET (MI SET) SET) SET (MI SET) SET) SET) SET (MI SET) SET	RD RD RD D) SQUEE D OF M IEFE 0 + 110 STATUS I-In L D OIL G SED BY rgan	Yes AMOUNT PULLE None None PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M PACKER SET (M SET C. ATERIAL USED 0,000# 16/30 sd (Producing or Prod GAS-OIL RATIO RAVITY-API (CORI

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

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SDX Resources, Inc. P.O. Box 5061 Midland, Texas 79704

Langlie Jal Fed #2 Lea county, New Mexico

445	4.45	3/4	1.31	5.84	5,84
632	1.87	1	1.75	3.27	9.11
1132	5.00	1/2	0.88	4.38	13.49
1632	5.00	1	1.75	8.75	22.24
2131	4.99	3/4	1.31	6.55	28.79
2474	3.43	2 1/2	4.38	15.01	43.79
2725	2.51	1 1/2	2.63	6.59	50.38
2847	1.22	1 1/2	2.63	3.20	53.59
3050	2.03	1 3/4	3.06	6.22	59.80

Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the day of Autrice, 1999 by Michael Roghair - Drilling Superintendent, GapStar Grilling.

BRANDI CLI

Notary Public

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS For Form C-142 Filing

PROPERTY	PROPERTY NAME	DECK	effective Date	OWNER	. Owner name	•	D.D.I .	PREPAYMENT LEASE WELL	COST CTR.	AF1L CODE
022200-02 Deck Header	LANGLIE JAL FEDERAL #2 for 022200-02-A	A	**BASE**	5790910 8096680 9999816	XKSC TRUST - HUGH WILLIAM S. MONTGOM ST.ANSELM 99-A PAR SDX Natural Gas Pa & TOTAL 4 OWNER	ÆRY, JR. CINERS, LLP Artners LLC	0.01562500 0.04687500 0.75000000 0.18750000 1.00000000	021750- 022200-02	0 0 0	N N Y

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