5					. r					1292	Form C-142
	<u>I</u> - (505) 393-6	161	Б	<i>.</i>		Mexico				/~ []	Date 06/99
	French Dr NM 88241-1980)	Ene	/	rals and Na		· • • • •				
District 811 S. F.	II - (505) 748-1 First	1283 /		((Dil Conserv				GE		AIT ORIGINAL PLUS 2 COPIES
,	NM 88210 III - (505) 334-	-6178			2040 South Santa Fe, Ne	- 6.5 A		n l		ΤO	THE SANTA FE
1000 Ric	o Brazos Road M 87410					827-7131			0CT - 7	עין 1999 <i>יי</i> ן	OFFICE
	<u>IV</u> - (505) 827-	7131									
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		3OX 190									
Contac	RAIC	N, NEW N	/IEXICO	87740					Phone		
	DON	IALD R. L	ANKFOF	RD [·]					(505)-44	5-4621	
	ty Name	RK RANCI		·Δ')			Well Numbe	er	API Numl 30-007-		
	Section	Township	Range	Feet From Th	e North/Sout	h Line Fee	t From The	East/	Vest Line	County	
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II. Spud E		me Inform	ation	Date	Completed	Pool					
06/23			80 PM		22/99						
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IV.					as completed a ners with their (
V.	AFFIDA		nonaig			,					
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	State o	f <u>New Me</u>	XICO	SS.)		2				
	County	of Colfa	x) .	·.					
						:					
	<u> </u>	1	being fir	st duly swor	n, upon oath s	tates:					
	1.	I am the	Operato	r, or authoriz	ed representat	tive of the (Operator, of	f the al	ove-refe	renced well.	
	2.	To the be	est of my	knowledge,	this applicatio	n is comple	ete and corr	rect.		1	
Signa	turo 7	or Lan	1.0		Title Sr. B	Petroleum I	Engineer		П	ate 10/05/99	
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FOR		SERVATIO		SION USE O	NI Y [.]	. <u></u>					
VI.		FICATION									
					he above-refere Revenue Depa			a New	Well. By a	copy hereof, the	Division
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Signati	ure	$1 1 \overline{n}$	10	,	Title Pf	\cap			× .	Date	
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VII.	DATEC	PENOTIFIC	ALONT	UTHE SECF	RETARY OF TH	ETAXATIO	N AND REVI	ENUEL	JEPARIM	ENT: _///0	w///

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV 2006934070

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Submit 3 Copies To Appropriate Dis	triat			•			
Office			of New Mu			D	Form C-10
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 872	24()	Energy, Miner	rais and matt	Iral Kesources	WELL A		ed March 25, 199
District II		OIL CONSE	RVATION		30-007-2		
811 South First, Artesia, NM 87210 District III) South Pacl		5. Indica	ite Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87- District IV	410		a Fe, NM 8'				EE 🔤
2040 South Pacheco, Santa Fe, NM 8	87505	Sunt			6. State	Oil & Gas Lease	e No.
(DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE ", PROPOSALS.) 1. Type of Well:	PROPOSALS		DEEPEN OR PL FORM C-101) F(UG BACK TO A	7. Lease VPR 'A	Name or Unit Ag	greement Name
2. Name of Operator					8 Well	No 06	
	ONAT RA	TON, L.L.C.					
3. Address of Operator			07740		9. Pool r	ame or Wildcat	
4. Well Location	2.0. Box 1	90; Raton, NM	87740				
	_P:12	.25.011	feet from the	South	line and	947.22	feet from
the East line							
Section 02		Townsł	hip 31 N	Range 19	E	NMPM Colf	ax
County						10	
				R, RKB, RT, GR;	etc.)		이 가지 가지 않는 것 같아요.
11 Che		8209 Opriate Box to		ature of Notice	Report or	Other Data	
NOTICE O				1	-	NT REPORT	OF
PERFORM REMEDIAL WOR			DON 🔲	REMEDIAL WO			RING CASING
TEMPORARILY ABANDON	🗆 СН	IANGE PLANS		COMMENCE D		NS. 🗌 PLUG	AND r
	—		-		4.U.5		
PULL OR ALTER CASING		JLTIPLE MPLETION		CASING TEST	AND		
			_				
OTHER:					OMPLETION		
 Describe proposed or co of starting any proposed or recompilation. 							
Perforate casing 2285 – 2	2288, 2269	– 2273 W/4 SPI	F and 2248 – 2	2258 W/2 SPF.			
Frac'd 2248 – 2288 with							
Set RBP @ 2210. Perforated casing 2151 –	2155 200	7 2104 30/4 91	DF				
Frac'd 2097 – 2155 with			r.				
Cleaned out to 2374'.							
Ran production equipme	nt (PC Pun	ւp)	•				
I hereby certify that the infor	mation abo	ve is true and co	mplete to the	best of my knowl	edge and beli	ef	
SIGNATURE \mathcal{DR}			-	Sr. Patrol	-		
		<u></u>		11.19110			
	-						151 > 1-14-3 -
Type or print name Dona	Id R.L	ankford		· · · · · · · · · · · · · · · · · · ·		Telephone No). [50 5 / 1 5
	Dal.	Λ		<u>. , , , , , , , , , , , , , , , , , , ,</u>	<u> </u>		
Type or print name Dona	Dal.	ank ford	TITLE	DISTRICT	SUPERV		(505)445 4 9/30/9

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ubmit To Appropria					State of New M	levico			a.				Form C 1	05
ate Lease - 6 copies Energy, Minerals and Nat							sources					Rev	Form C-1 ised March 25, 1	
<u>istrict l</u>	strict 25 N. French Dr., Hobbs, NM 87240								WELL API NO.				1300 March 25, 1	<u>, 199</u>
istrict II	·		(ML CO	ONSERVATIO	N DIVI	SION					7-2011	5	
I South First, Arte istrict III					2040 South Pa			{ :	5. Indicat					
100 Rio Brazos Rd. istrict IV	Aztec, NM 87410				Santa Fe, NM			-	STATE FEE X State Oil & Gas Lease No.					
40 South Pacheco,	Santa Fe, NM 8750											NO.		
VVELL C . Type of Well:		<u>N O</u>	R REC	OMPL	ETION REPOR	<u>RI AND</u>	LOG							Nan er er
OIL WE	LL 🗖 GAS V	vell	🗖 dr	ү 🗖	OTHERCOAL	BED METH	IANE	(Lease 1	vame or t	Unit Agi	reement	Name	
o. Type of Comp	lation									VP	R 'A	,		·
NEW			г- <u>л</u> Р	רק סטגי	DIFF.									ĺ
WELL Mame of Operat		DEEP	>EIA-	BACK	RESVR	OTHER			. <u></u>					
	NAT RATON	N, L.I	L.C.					8	. Well No.	Q	6		e	
Address of Oper P.O.	rator BOX 190: RAT	ON, N	IM 87740						. Pool name	or Wildo	cat			
Well Location			·					l.,						
Unit Letter	D:	_1254_		Feet From	n TheNORTH	Lir	ne and	863_	Feet Fr	om The _	WE	ST	Line	
Section County	31			nship	32N	Range	20E					NMPM	1 Colfax	
	11. Date T.D. 1 06/26/99		09	/22/99	mpl. (Ready to Prod.)	811	Elevations 0' (GR)		R(B. RT, G		1	4. Elev. (8109'	Casinghead	
5. Total Depth 2379'	16. Plug 2374'	Back	T.D.		Multiple Compl. How ones?	Many	18. Inter Drilled E		s Rotary Tools Cable Tools			ools		
	rval(s), of this co	mpletio	on - Top, E				Diffied L	<u></u>	0-10	20. W	as Dire	ctional S	urvey Made	
-	1 1171. 1140 1		161 116	6. 2007	2104	EDMEIO	20416			N			·	
	<u>- 2273; 2248 - 2</u> and Other Logs R		2151 - 215	5; 2097 -	2104	(ERMEJO	LUALS	T	22. Was W	ell Cored			· · · · · ·	
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	og; CBL			<u> </u>	SINC DECOL	D (D					<u> </u>			
3.		IGHT	IR/FT	CA	SING RECOR	RD (Rep	ort all	string	gs set in	well)				
		<u>IGHT</u> 24#	<u>LB./FT.</u> #	CA	SING RECOR DEPTH SET 353'	HO	oort all LE SIZE	string	gs set in CEMENTI	well) NG REC) SKS		AN	MOUNT PULLED NONE	
3. CASING SIZ		_	#	CA	DEPTH SET	НО	LE SIZE	string	gs set in CEMENTI 120	NG REC		AN		
23. CASING SIZ 8 5/8		24#	#	CA	DEPTH SET 353'	НО	LE SIZE	string	gs set in CEMENTI 120	NG REC) SKS		AN	NONE	
23. CASING SIZ 8 5/8		24#	#	CA	DEPTH SET 353'	НО	LE SIZE 11"	string	gs set in CEMENTI 120	NG REC) SKS		<u>A</u> N	NONE	
3. CASING SIZ 8 5/8 5 1/2		24#	#		DEPTH SET 353' 2375'	НО	LE SIZE 11"		gs set in CEMENTI 120	NG REC) SKS 5 SKS	ORD		NONE	
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3. <u>CASING SIZ</u> <u>8 5/8</u> <u>5 ½</u> <u>4.</u> <u>1ZE</u>	E WE	24#	# # BOTTOM		DEPTH SET 353' 2375' NER RECORD	HO 7	LE SIZE 11" 7/8"	25. SIZE 2 7/	gs set in CEMENTI 120 34: 	NG REC) SKS 5 SKS TUBIN DEI 221	ORD G REC PTH SE 31	CORD T	NONE NONE	
3. <u>CASING SIZ</u> <u>8 5/8</u> <u>5 ½</u> 4. <u>IZE</u> 6. Perforation	TOP	24#	# # BOTTOM		DEPTH SET 353' 2375' NER RECORD	HO 7 SCREEN 27. AC	LE SIZE 11" 7/8" 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25. SIZE 2 7/	gs set in CEMENTI 12(34: 8 8 CTURE, (NG REC) SKS 5 SKS 5 SKS 10EI 221 221 221 221	ORD IG REC PTH SE 31 T, SQL	CORD T JEEZE,	NONE NONE PACKER SET ETC.	
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3. CASING SIZ 8 5/8 5 1/2 4. IZE 6. Perforation 285 - 2288 4 SI 269 - 2273 4 SI 269 - 2273 4 SI 269 - 2273 4 SI 2151 - 2155 4 SI 097 - 2104 4 SI 8	TOP TOP record (interval, s F F F F	24# 17#	# BOTTON Ind number) 18" DIA HU 92 TOTA	LIN 4 OLES L HOLES	DEPTH SET 353' 2375' HER RECORD SACKS CEMENT	HO 7 SCREEN 27. AC DEPTH 2097 -	LE SIZE 11" 7/8" 10, SHO ID, SHO I	25. SIZE 2 7/	25 set in CEMENTI 12(34: 34: 25 8 8 CTURE, (AMOUNT 1000 GA 50,000 II 1,090,00	NG REC SKS SKS SKS TUBIN DEI 228 228 228 228 228 228 228 22	ORD G REC PTH SE 31 T, SQL ND M4 7 ½ hcl 6/30; F N2 (7	JEEZE, T JEEZE, TERIAJ ; 150,0 70 quali	NONE NONE PACKER SET ETC. LUSED 000 LBS. of 20/	
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3. CASING SIZ 8 5/8 5 1/2 4. 1/2 6. Perforation 285 - 2288 4 SF 269 - 2273 4 SF 273 - 2104 4 SF 273 - 2104 4 SF 274 - 2105 4 SF 275 - 2104 4 SF 27	TOP TOP record (interval, s PF PF PF F F Tion Hours Tested	24# 17# size, an	# BOTTON Ind number) 18" DIA H0 92 TOTA 00duction N 0-N-095 P	LIN A OLES L HOLES Method (FF C PUMP ize ed 24-	DEPTH SET 353' 2375' VER RECORD SACKS CEMENT SACKS CEMENT Description PROVIDE SACKS CEMENT PROVIDE SAC	HO 7 SCREEN 27. AC DEPTH 2097 - 0 DUC'I ng - Size an 0 Oil - Bbl	LE SIZE 11" 7/8" 7/8" 10, SHO 10, SHO 11,	25. SIZE 2 7/ L L Gas 1 TST	25 set in CEMENTI 12(34: 34: 	NG REC SKS SKS SKS TUBIN DEI 228 228 228 228 229 229 229 229	ORD G REC PTH SE 31 7 ½ hcl 6/30; T N2 (7 6/30; ter - Bb	ZORD T JEEZE, TERIAI ; 150,0 70 qual t-in	NONE NONE PACKER SET ETC. USED 000 LBS. of 20/ ity foam)	
23. CASING SIZ 8 5/8 5 1/2 4. 1ZE 6. Perforation 285 - 2288 4 SI 269 - 2273 4 SI 269 - 2273 4 SI 269 - 2273 4 SI 151 - 2155 4 SI 151 - 2155 4 SI 151 - 2155 4 SI 151 - 2155 4 SI 153 - 2104 4 SI 153 28 2046 First Produc 19/22/99 Date of Test 19/23/99 Flow Tubing Press. 9. Disposition of	TOP TOP TOP record (interval, s PF PF PF PF PF PF PF PF PF PF PF PF PF	24# 17# size, an .4 .4 .9 .0 .0 .0	# BOTTOM ad number) 48" DIA H 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA	LIN A OLES L HOLES Method (FF C PUMP ize ed 24-	DEPTH SET 353' 2375' JER RECORD SACKS CEMENT SACKS CEMENT Mowing, gas lift, pumpin Prod'n For Test Period	HO 7 SCREEN 27. AC DEPTH 2097 - 0 DUC'I ng - Size an 0il - Bb	LE SIZE 11" 7/8" 7/8" 10, SHO 10, SHO 11,	25. SIZE 2 7/ L L Gas 1 TST	25 set in CEMENTI 120 34: 34: 50,000 II 1,090,000 Well State PROD. - MCF M	NG REC SKS SKS SKS SKS TUBIN DEI 228 CEMEN AND KI L OF 7 25. of 10 0 scf of 0 scf of Wa 180 180	ORD G REC PTH SE 31 7 ½ hcl 6/30; T N2 (7 6/30; ter - Bb	CORD T JEEZE, VTERIAI I; 150,0 70 quali t-in I. avity - A ad By	NONE NONE PACKER SET ETC. USED 000 LBS. of 20/ ity foam) Gas - Oil Ratio PI - (Corr.)	40;
23. CASING SIZ 8 5/8 5 1/2 4. 4. 12E 26. Perforation 2285 - 2288 4 SI 2269 - 2273 4 SI 2269 - 2273 4 SI 2269 - 2273 4 SI 2269 - 2273 4 SI 2269 - 2104 4 SI 2097 - 2104 4 SI 2097 - 2104 4 SI 28 Date First Produc 09/22/99 Date of Test 09/23/99 Flow Tubing Press. 29. Disposition of <i>fuel, vented, etc.</i> Used for fuel or v	TOP TOP TOP Tecord (interval, s F F F F F F F F F F F F F F F F F F F	24# 17# size, an .4 .4 .9 .0 .0 .0	# BOTTOM ad number) 48" DIA H 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA	LIN A OLES L HOLES Method (FF C PUMP ize ed 24-	DEPTH SET 353' 2375' JER RECORD SACKS CEMENT SACKS CEMENT Mowing, gas lift, pumpin Prod'n For Test Period	HO 7 SCREEN 27. AC DEPTH 2097 - 0 DUC'I ng - Size an 0 Oil - Bbl	LE SIZE 11" 7/8" 7/8" 10, SHO 10, SHO 11,	25. SIZE 2 7/ L L Gas 1 TST	25 set in CEMENTI 12(34: 34: 	NG REC SKS SKS SKS SKS TUBIN DEI 228 CEMEN AND KI L OF 7 25. of 10 0 scf of 0 scf of Wa 180 180	ORD G REC PTH SE 31 T, SQL ND MA V2 hc 6/30; F N2 (7 or Shu ter - Bb Oil Gr	CORD T JEEZE, VTERIAI I; 150,0 70 quali t-in I. avity - A ad By	NONE NONE PACKER SET ETC. USED 000 LBS. of 20/ ity foam) Gas - Oil Ratio PI - (Corr.)	
23. CASING SIZ 8 5/8 5 1/2 24. 5 1/2 25. 27. 5 4 SI 20. 5 1/2 20. 5 4 SI 20. 5 7 SI 5 7 SI 5 7 SI 20. 5 7 SI 5 7 S	TOP TOP TOP record (interval, s F F F F F F F F F F F F F F F F F F F	24# 17# size, an .4 .9 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0	# BOTTOM ad number) 18" DIA H0 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA	LIN A OLES L HOLES Method (F/ C PUMP ize ed 24- te	DEPTH SET 353' 2375' JER RECORD SACKS CEMENT Nowing, gas lift, pumple Prod'n For Test Period Oil - Bbl.	HO 7 SCREEN 27. AC DEPTH 2097 - 0 DUC'I ng - Size an Oil - Bbl Gas TST	LE SIZE 11" 7/8" 7/8" 10, SHO 10,	25. SIZE 2 7/ I, FRA L (p) Gas TST V U	25 set in CEMENTI 120 34: 34: 50,000 II 1,090,000 Well Stai <i>PROD.</i> - MCF M /ater - Bbl. 80	NG REC SKS SKS SKS TUBIN DEI 2228 228 228 228 228 228 228 2	ORD GREC PTH SE 31 T, SQU ND MA 7 ½ hcl 6/30; T N2 (7 6/30; T N2 (7 7 6/30; T N2 (7 7 6/30; T N2 (7 7 6/30; T N2 (7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ZORD T JEEZE, VTERIAJ I; 150,0 70 quali t-in 1. avity - A ca By EY	NONE NONE PACKER SET ETC. USED 000 LBS. of 20/ ity foam) Gas - Oil Ratio PI - (Corr.)	40;
23. CASING SIZ 8 5/8 5 1/2 24. 5 1/2 25. 27. 5 4 SI 20. 5 1/2 20. 5 4 SI 20. 5 7 SI 5 7 SI 5 7 SI 20. 5 7 SI 5 7 S	TOP TOP TOP record (interval, s F F F F F F F F F F F F F F F F F F F	24# 17# size, an .4 .9 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0	# BOTTOM ad number) 18" DIA H0 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA	LIN A OLES L HOLES Method (F/ C PUMP ize ed 24- te	DEPTH SET 353' 2375' JER RECORD SACKS CEMENT SACKS CEMENT Nowing, gas lift, pumpin Prod'n For Test Period Oil - Bbl. Sides of this form as	HO 7 SCREEN 27. AC DEPTH 2097 - 0 DUC'I ng - Size an Oil - Bbl Gas TST	LE SIZE 11" 7/8" 7/8" 10, SHO 10,	25. SIZE 2 7/ I, FRA L (p) Gas TST V U	25 set in CEMENTI 120 34: 34: 50,000 II 1,090,000 Well Stai <i>PROD.</i> - MCF M /ater - Bbl. 80	NG REC SKS SKS SKS TUBIN DEI 2228 228 228 228 228 228 228 2	ORD GREC PTH SE 31 T, SQU ND MA 7 ½ hcl 6/30; T N2 (7 6/30; T N2 (7 7 6/30; T N2 (7 7 6/30; T N2 (7 7 6/30; T N2 (7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ZORD T JEEZE, VTERIAJ I; 150,0 70 quali t-in 1. avity - A ca By EY	NONE NONE PACKER SET ETC. USED 000 LBS. of 20/ ity foam) Gas - Oil Ratio PI - (Corr.)	40;
8 5/8 5 1/2 5 1/2 24. 51ZE 26. Perforation 2285 - 2288 4 SF 2269 - 2273 4 SF 2269 - 2273 4 SF 2269 - 2273 4 SF 2269 - 2104 4 SF 2097 - 2104 4	TOP TOP TOP record (interval, s PF PF PF PF PF PF PF PF Tion Hours Tested 24 Casing Pressu 7 PSI Gas (Sold, used) ented N2 ents	24# 17#	# BOTTOM ad number) 18" DIA H0 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA 92 TOTA	LIN A OLES L HOLES Method (F/ C PUMP ize ed 24- te	DEPTH SET 353' 2375' JER RECORD SACKS CEMENT SACKS CEMENT Nowing, gas lift, pumpin Prod'n For Test Period Oil - Bbl. Sides of this form as Printed	HO 7 SCREEN 27. AC DEPTH 2097 - 0 DUC'I ng - Size an Oil - Bbl Gas TST	LE SIZE 11" 7/8" 7/8" 10, SHO ID, SHO NTERVA 2288 FION d type pum - MCF M	25. SIZE 2 7/ I, FRA L () Gas TST V 1 1	25 set in CEMENTI 120 34: 34: 50,000 II 1,090,000 Well Stai <i>PROD.</i> - MCF M /ater - Bbl. 80	NG REC SKS SKS SKS TUBIN DEI 2228 228 228 228 228 228 228 2	ORD GREC PTH SE 31 T, SQU ND MA 7 ½ hcl 6/30; T N2 (7 6/30; T N2 (7 7 6/30; T N2 (7 7 6/30; T N2 (7 7 6/30; T N2 (7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ZORD T JEEZE, VTERIAJ I; 150,0 70 quali t-in 1. avity - A ca By EY	NONE NONE PACKER SET ETC. USED 000 LBS. of 20/ ity foam) Gas - Oil Ratio PI - (Corr.)	40;
23. CASING SIZ 8 5/8 5 1/2 4. 4. 12E 6. Perforation 285 - 2288 4 SF 269 - 2273 4 SF 279 - 2104 4 SF 288 Date First Produc 99/22/99 Date of Test 99/22/99 Date of Test 99/22/99 Date of Test 99/22/99 Pate of Test 99/22/99 Date of Test 99/22/99 Date of Test 99/22/99 Control Control	TOP TOP TOP record (interval, s F F F F F F F F F F F F F F F F F F F	24# 17#	# BOTTOM ad number) A8" DIA H4 92 TOTA 00 Autom M 92 TOTA 00 Autom M 93 Autom M 94 Autom M 95 P Choke S Calculate Hour Ra	LIN A OLES L HOLES L HOLES Method (Fi C PUMP ize ed 24- te	DEPTH SET 353' 2375' JER RECORD SACKS CEMENT SACKS CEMENT Nowing, gas lift, pumpin Prod'n For Test Period Oil - Bbl. Sides of this form as	HO 7 SCREEN 27. AC DEPTH 2097 - 0 DUC'I ng - Size an Oil - Bbl Gas TST	LE SIZE 11" 7/8" 7/8" 10, SHO ID,	25. SIZE 2 7/ T, FRA L T, FRA L To the f	25 set in CEMENTI 120 34: 34: 50,000 II 1,090,000 Well Stai <i>PROD.</i> - MCF M /ater - Bbl. 80	NG REC SKS SKS SKS TUBIN DEI 225 225 225 225 225 225 225 22	ORD GRD GREC PTH SE 31 T, SQL ND MA V2 hC 6/30; FN2 (7 or Shu ter - Bb Oil Gr Witnesse Y CAS ge and	VORD T JEEZE, ATERIAJ I; 150,0 70 quali t-in 1. avity - A ad By EY belief	NONE NONE PACKER SET ETC. USED 000 LBS. of 20/ ity foam) Gas - Oil Ratio PI - (Corr.)	40;

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI Southeastern New Mexico Northwestern New Mexico

T. Anhy	/		T. Canyon	1	f. Ojo Ala	nmo		T. Penn, "B"		
T. Salt_			T. Strawn	1	C. Kirtland	d-Fruitla	and	T. Penn. "C"		
B. Salt			T. Atoka	1	F. Picture	d Cliffs		_ T. Penn. "D"		
T. Yates			T. Miss	្រា	r. Cliff H	ouse		T. Leadville		
T. 7 Riv	/ers		T. Devonian		T. Menefe	e		T. Madison		
T. Ouee	n		T. Silurian	1	F. Point L	ookout_		T. Elbert		
T. Gray	burg		T. Montoya]	F. Mancos	5		T. McCracken		
T. San /	Andres			1	F. Gallup			T. Ignacio Otzte		
T. Glori	ieta		T. McKee	E	Base Gree	nhorn		T. Granite		
T. Padd	ock		T. Ellenburger	1	r. Dakota			T. Raton - Surface		
T. Bline	ebry		T. Gr. Wash	"	Г. Morris	on		T. Vermejo – 2087'		
T.Tubb			T. Delaware Sand	1	Γ.Todilto			T Trinidad – 2324'		
T. Drin	kard		T. Bone Springs		Г. Entrada	1		T		
T. Abo			Τ.		F. Wingat	e	·····	T		
T. Wolf	fcamp		T		Γ. Chinle			T		
T. Penn	•		1.		Γ. Permia	n		& •		
T. Cisco	o (Bough	C)	T	1	Г. Penn "/	4"		Т		
								OIL OR GAS		
No.1.	from				No. 3. f	rom		SANDS OR ZONE		
No 2	from		10	•••	No 4 f	rom		to		
140. 2,			IMPORTAI							
Include	e data oi	rate of wate	r inflow and elevation to which				3			
			to				feet			
No. 2.	from			•••••••		•••••	feet			
			to							
			ITHOLOGY RECOR							
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		

Sonat Raton P.O. Box 190 Raton, NM 87740

Oct. 6, 1999

× ; :

NOTICE OF GAS CONNECTION

This is to notify the New Mexico Oil Conservation Division that connection for purchase of gas from Sonat Raton's Vermejo Park Ranch Well No. A-6, meter station no. 'A-6' located in unit letter D, Section 31, Township 32 North, Range 20 East, Colfax County, New Mexico, 160 acre area, was made on 09/22/99, by Sonat Raton, L.L.C. First delivery date: 10/1/99.

Purchaser: Sonat Raton, L.L.C.

Representative: <u>A</u>RL LA

Title:

Facilities Engineer

Sonat Raton, L.L.C. P.O. Box 190 Raton, New Mexico 87740

October 5, 1999

Mark Ashley New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Mark:

The subject well, as well as all wells within the Vermejo Park Ranch have the following Working Interest:

Sonat Exploration: Devon Energy:

75.000 % 25.000 %

Respectfully,

R L

Don Lankford

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Submit 3 Copies To Appropriate District	State of N	lew Mexico		Form C-103
Office District I		nd Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	- · .		WELL API NO. 30-007-20115	
811 South First, Artesia, NM 87210		ATION DIVISION	5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		th Pacheco NM 87505		FEE X
District IV		Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:		EN OR PLUG BACK TO A	7. Lease Name o	r Unit Agreement Name:
Oil Well Gas Well	Other Coalbed M	ethane		
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·		8. Well No. VPI	R 'A' - 6
3. Address of Operator	T RATON, L.L.C.	<u> </u>	9. Pool name or	Wildcat
	Box 190; Raton, NM 8774	0		in induit
4. Well Location	·			
Unit LetterD Section 31	:1254feet from Township 32 N	the North Range 20 E	line and863W NMPM Colfa	est Line.
Section 31	10. Elevation (Show w			ax County
	8133'(GR)		
	Appropriate Box to Ind	•	· -	
	TENTION TO:		UBSEQUENT RE	
	J PLUG AND ABANDON			ALTERING CASING \Box
	CHANGE PLANS		DRILLING OPNS.	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TES		
OTHER:				ГЛ
12. Describe proposed or comple	ted operations (Clearly st		and give pertinent dates	including estimated date
of starting any proposed work or recompilation.				
6/24/99: RU Thornton Rig 1	. Spud well at 9 am			
	4'. Run and set 8 5/8" 24# x. Circ. 40 sx. to surface.	J55 surface casing at 35	2'	·
6/27/99: Encountered drillin	g problems from water flo	w at 1290'		·
6/28/99: RD Thornton. RU	·		· .	
	completion rig. Finish dril	ing 7 7/8" hole to 2315	`	
6/25/00: Coment with 225 s		ing 7 7/8" hole to 2315	3.	
	x. Circ. 2 bbls. To surface.			· ·
6/30/99: Ran and set 5 1/2"	x. Circ. 2 bbls. To surface.	Cement with 345 sx. No		ħ.
6/30/99: Ran and set 5 ½" 1 7/08/99: Perf. Squeeze hole	x. Circ. 2 bbls. To surface. 17# J-55 casing at 2375'. at 2300' Remedial ceme	Cement with 345 sx. No nt with 230 sx.		ħ.
6/30/99: Ran and set 5 ½" 1 7/08/99: Perf. Squeeze hole	x. Circ. 2 bbls. To surface.	Cement with 345 sx. No nt with 230 sx.		ħ.
6/30/99: Ran and set 5 ½" 1 7/08/99: Perf. Squeeze hole	x. Circ. 2 bbls. To surface. 17# J-55 casing at 2375'. at 2300' Remedial ceme	Cement with 345 sx. No nt with 230 sx.		ft.
6/30/99: Ran and set 5 ½" 1 7/08/99: Perf. Squeeze hole	x. Circ. 2 bbls. To surface. 17# J-55 casing at 2375'. at 2300' Remedial ceme fair cement bond. TOC at	Cement with 345 sx. No nt with 230 sx. 440 ft.	o circulation. 200 psi.li	ft.
6/30/99: Ran and set 5 ½" 1 7/08/99: Perf. Squeeze hole 7/10/99: Ran CBL. Found	x. Circ. 2 bbls. To surface. 17# J-55 casing at 2375'. at 2300' Remedial ceme fair cement bond. TOC at	Cement with 345 sx. No nt with 230 sx. 440 ft.	o circulation. 200 psi.lin wledge and belief.	f t.
6/30/99: Ran and set 5 ½" 1 7/08/99: Perf. Squeeze hole 7/10/99: Ran CBL. Found I hereby certify that the information SIGNATURE DR Land DATE 7/21/99	x. Circ. 2 bbls. To surface. 17# J-55 casing at 2375'. es at 2300' Remedial ceme fair cement bond. TOC at on above is true and comple	Cement with 345 sx. No nt with 230 sx. 440 ft. ete to the best of my kno	o circulation. 200 psi.lin wledge and belief.	f t.
6/30/99: Ran and set 5 $\frac{1}{2}$ 7 7/08/99: Perf. Squeeze hole 7/10/99: Ran CBL. Found I hereby certify that the information SIGNATURE <u>DR Lade</u> DATE <u>7/21/99</u> Type or print name Donald TelephoneNo.(505)445-4620	x. Circ. 2 bbls. To surface. 17# J-55 casing at 2375'. at 2300' Remedial ceme fair cement bond. TOC at	Cement with 345 sx. No nt with 230 sx. 440 ft. ete to the best of my kno	o circulation. 200 psi.lin wledge and belief.	f t.
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ephoneNo.(505)445-4 s space for State Use)	4620	all	/					(
PPROVED BY	Uly.	Alla	u-	TITLE	DISTRICT	SUPERVISOR	DATE	7/22/	99
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