a Bingite I- (505) 393-6161			1298	Form C-142					
E Hobbs, NM 88241-1980	Energy Minerals and Natural Resources Department								
District II - (505) 748-1283	Oil Conservation Division								
811 S. First Artesia, NM 88210	2040 South Pacheco Street								
District III - (505) 334-6178 1000 Rio Brazos Road	S	anta Fe, New Mex	ico 87505		·	OFFICE			
Aztec, NM 87410		(505) 827-71	31	UU UCT -	- 7 1999				
<u>District IV</u> - (505) 827-7131									
	APPLIC	ATION FOR NEV	WWELL STATU	OIL CONSERV	TION DIVISION				
				يوني ^{بي} وني المركبين ا المركبين المركبين الم]			
I. Operator and Well Operator name & address				OGRID	lumbor	·····			
SONAT RATON, LLC	2			180514					
P.O. BOX 190									
RATON, NEW MEXI	CO 87740								
Contact Party				Phone (FOF) 44	E 4004				
DONALD R. LANKE Property Name	ORD		Well Numb	(505)-44 er API Num					
VERMEJO PARK RANCH (V	' PR 'A')		12	30-007-					
UL Section Township Ran	-	North/South Line	Feet From The	East/West Line	County				
P 02 31N 19E		South	947	East	COLFAX				
Spud Date Spud Time		npleted Pool				· · · · · · · · · · · · · · · · · · ·			
07/31/99 11:00 AM	/ 09/22/9	9	·						
III. Attach copies of Form				of drilling comme	enced and Form	C-105 or			
Federal Form 3160-4					· · · ·				
IV. Attach a list of all work V. AFFIDAVIT:	ing interest owners	with their percen	tage interests.						
			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
State of <u>New Mexico</u>)		t .					
	SS.								
County of <u>Colfax</u>)								
hein	g first duly sworn, u	non oath states.							
, boing	g mot duly offorn, u								
1. I am the Open	ator, or authorized	representative of	the Operator, o	f the above-refe	renced well.				
2. To the best of	my knowledge, this	s application is co	mplete and con	rect.	`				
Signatura DRI - EA		Title Sr. Petrole			Doto 10/05/0	200			
Signature		The St. Perok			Date <u>10/05/9</u>				
			,						
SUBSCRIBED AND SWORN	TO before me this	<u>5th</u> day of	Oct.	990	11				
		()	A D Man	- No	mar	د.			
	,	Notary Pi		- 00					
My Commission expires	me 1, 30	023 Notary Pt							
						لــــــــــــــــــــــــــــــــــــ			
FOR OIL CONSERVATION D	VISION USE ONL	f :							
VI. CERTIFICATION OF This Application is hereb		above-referenced w	ell is designated	a New Well Rv	copy hereof the	Division			
notifies the Secretary of						2.7.0.011			
		•							

*

Signature	Mark Jahly	Title P.E. Spec.	Date NOV 2 2 1999
VII.	DATE OF NOTIFICATION TO THE SECRE	I TARY OF THE TAXATION AND REVEN	IUE DEPARTMENT: 1/22/99

NOTICE: The operator must notify all working interest owners of this New Well certification.



Submit 3 Copies To Appropriate District	State of New Mex	tico	Form C-103
District I Et	ergy, Minerals and Natura	al Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		WELL A	
District II 811 South First, Artesia, NM 87210	IL CONSERVATION	DIVISION 30-007-2	
District III	2040 South Pache	eco 5. Indica	ate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	505 S'	TATE 🖵 FEE 💻
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505		6. State	e Oil & Gas Lease No.
SUNDRY NOTICES AN	ID REPORTS ON WELLS	7 1	Norra an I lain A ann ann a Narra
(DO NOT USE THIS FORM FOR PROPOSALS TO			Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION I			41
PROPOSALS.)			
1. Type of Well: Oil Well 🔲 Gas Well 🔲	Other Coalbed Methane		
2. Name of Operator	Outer Coalded Meutane	0.11/-11	12
SONAT RAT	ON. L.L.C.	8. wen	No 12
3. Address of Operator		9. Pool	name or Wildcat
	Raton, NM 87740		
4. Well Location		······································	
Unit LetterP:1225	.01feet from the	South line and	947.22feet from
theEastline			
Spattion 02	Township 21 M	Damas 10 F	
Section 02 County	Township 31 N	Range 19 E	NMPM Colfax
	Elevation (Show whether DR	RKR RT GR etc.)	· · · · · · · · · · · · · · · · · · ·
10. 1	8209'(GR)	, MD , M , ON , $etc.$	
11 Check Approp		ture of Notice, Report of	r Other Data
NOTICE OF INTENT			NT REPORT OF:
PERFORM REMEDIAL WORK D PLUG		REMEDIAL WORK	
TEMPORARILY ABANDON 🔲 CHAM	IGE PLANS.	COMMENCE DRILLING OP	NS. 🔜 PLUG AND 👘 🦳
			· ABANDONMENT
		CASING TEST AND CEMENT JOB	.
OTHER:		OTHER:	
12. Describe proposed or completed oper	ations. (Clearly state all pert	inent details, and give pertine	ent dates, including estimated date
of starting any proposed work). SEE 1			
or recompilation.			
07/31/99: MIRU Pense Rig #8. Spuc		" hole to 360'. Ran and set	8-5/8", 23# WC-50 casing at 349'.
Cement with 100 sx. Circ.	19 sx to surface.		
08/01/99: T.D. 7-7/8" hole at 2510'.			
08/02/99: Run open hole logs. RD P		tion Rig Ran and set 5-1/2".	M-50 casing at 2433'. Cement
with 350 sx. No cement to		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
08/20/99: Ran CBL. Found TOC @		w.	
0	U U		
			· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above	is true and complete to the b	est of my knowledge and bel	lief.
Market 1	VI A man	Dell Cond	OVISON DATE 8/31/99
SIGNATURE	TITLE_	etroleum Engr. A	OVISOR DATE OFFIC
Type or print name Nacl W. Putso	امم		Telephone No.
	<u>ner</u>		
(This space for State use)			<i>f f</i>
APPPROVED BY (TV7 E)96	III TITLE D	ISTRICT SUPERV	ISOR DATE 9/2/99
Conditions of approval, if any:			

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Submit 3 Copies To Appropriate District – Office		New Me					rm C-103	
District 1 625 N. French Dr., Hobbs, NM 87240	Energy, Minerals	and Natur	ral Resource:	s Well Api		Revised Mar	rch 25, 1999	
District II	OIL CONSERVATION DIVISION			20.007.201				
11 South First, Artesia, NM 87210 District III	2040 South Pacheco Santa Fe, NM 87505			5. Indicate	5. Indicate Type of Lease			
000 Río Brazos Rd., Aztec, NM 87410 District IV				STA				
040 South Pacheco, Santa Fe, NM 87505				6. State C	JII & Gas	Lease No.		
DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIG PROPOSALS.)	CATION FOR PERMIT" (FOR	EPEN OR PLU RM C-101) FO	Ј G ВАСК ТО А	7. Lease N VPR 'A'	ame or U	Jnit Agreemo	ent Name:	
Oil Well Gas Well Name of Operator	Other Coalbed	Methane		8. Well No	12			
SONA	T RATON, L.L.C.							
	Box 190; Raton, NM 877	740		9. Pool nar	me or Wi	ldcat		
I. Well Location								
Unit LetterP heEastline	:1225.01feet	t from the	South	line and	_947.22_	1	feet from	
Section 02 County	Township	31 N	Range	19 E	NMPM	Colfax		
	10. Elevation (Show	whether DR	R, RKB, RT, G	R, etc.)		م میں 20 اور		
		יםי.			· /			
11 Check A	8209'(G		ature of Not	ice Report or (Other D	ata	1997 - 1997 -	
	8209'(G Appropriate Box to In			-			Provinska Marin Vede Marin Vede	
NOTICE OF IN	8209'(G Appropriate Box to In ITENTION TO:	ndicate Na		SUBSEQUEN [®]	T REP		casing E	
	8209'(G Appropriate Box to In ITENTION TO:	ndicate Na	REMEDIAL	SUBSEQUEN [®]		ORT OF: ALTERING (PLUG AND	Г	
	8209'(G Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS	ndicate Na N□	REMEDIAL	SUBSEQUEN WORK E DRILLING OPNS ST AND			Г	
	8209'(G Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE	ndicate Na	S REMEDIAL COMMENCE CASING TES	SUBSEQUEN WORK E DRILLING OPNS ST AND		ORT OF: ALTERING (PLUG AND	Г	
	8209'(G Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	ndicate Na	EMEDIAL N COMMENCE CASING TES CEMENT JC OTHER: tinent details,	SUBSEQUEN WORK E DRILLING OPNS ST AND B COMPLETION and give pertinent	T REP 	ORT OF: ALTERING (PLUG AND ABANDONM	IENT	
NOTICE OF IN PERFORM REMEDIAL WORK	8209'(G Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION ted operations. (Clearly s). SEE RULE 1103. For 2209 – 2213 W/4 SPF. lbs. of sand. 5, 2115 – 2119 W/4 SPF. 00 lbs. of sand.	ndicate Na	EMEDIAL N COMMENCE CASING TES CEMENT JC OTHER: tinent details,	SUBSEQUEN WORK E DRILLING OPNS ST AND B COMPLETION and give pertinent	T REP 	ORT OF: ALTERING (PLUG AND ABANDONM	IENT	
NOTICE OF IN PERFORM REMEDIAL WORK	8209'(G Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION ted operations. (Clearly s). SEE RULE 1103. For 2209 – 2213 W/4 SPF. Ibs. of sand. 5, 2115 – 2119 W/4 SPF. 00 lbs. of sand. C Pump).	ndicate Na	COMMENCE CASING TES CEMENT JC OTHER: tinent details, completions:	SUBSEQUEN WORK E DRILLING OPNS ST AND B COMPLETION and give pertinent Attach wellbore di	dates, in agram of	ORT OF: ALTERING (PLUG AND ABANDONM	IENT	
NOTICE OF IN PERFORM REMEDIAL WORK	8209'(G Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION ted operations. (Clearly s). SEE RULE 1103. For , 2209 – 2213 W/4 SPF. Ibs. of sand. 5, 2115 – 2119 W/4 SPF. 00 lbs. of sand. C Pump).	N C Na	COMMENCE CASING TES CEMENT JC OTHER: tinent details, completions: A	SUBSEQUEN WORK E DRILLING OPNS ST AND B COMPLETION and give pertinent Attach wellbore di	T REP 	ORT OF: ALTERING (PLUG AND ABANDONM Cluding estir proposed co	IENT	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DTHER: 12. Describe proposed or complet of starting any proposed work; or recompilation. Perforated casing 2228 –2232, Frac'd 2213 – 2232 W/53,000 Set RBP @ 2150' Perforated casing 2122 – 2126 Frac'd 2115 – 2126 W/106,00 Clean out to 2432'. Run production equipment (PO I hereby certify that the information SIGNATURE <u>DR Land</u>	8209'(G Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION ted operations. (Clearly s). SEE RULE 1103. For 2209 – 2213 W/4 SPF. Ibs. of sand. 5, 2115 – 2119 W/4 SPF. 00 lbs. of sand. C Pump).	Adicate Na	COMMENCE CASING TES CEMENT JC OTHER: tinent details, completions: A	SUBSEQUEN WORK E DRILLING OPNS ST AND B COMPLETION and give pertinent Attach wellbore di	TREP 	DATE	IENT	
NOTICE OF IN PERFORM REMEDIAL WORK	8209'(G Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION ted operations. (Clearly s). SEE RULE 1103. For , 2209 – 2213 W/4 SPF. Ibs. of sand. 5, 2115 – 2119 W/4 SPF. 00 lbs. of sand. C Pump).	Adicate Na	COMMENCE CASING TES CEMENT JC OTHER: tinent details, completions: A	SUBSEQUEN WORK E DRILLING OPNS ST AND B COMPLETION and give pertinent Attach wellbore di	T REP(ORT OF: ALTERING (PLUG AND ABANDONM Cluding estir proposed co	IENT	

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Submit#To Appropriate State Lease - 6 copies Fee Lease - 5 copies	e District (Office	Ene		State of New M Ainerals and Nat		sources					Rev	Form C-105 ised March 25, 1999
District I 1625 N. French Dr., H	obbs, NM	87240							WELL AP	PI NC			
District II 811 South First, Artesi			OIL CONSERVATION DIVISION						6 Indiant	- T			120126
District III	1111 2040 South Pacheco						5. Indicate Type of Lease STATE						
District IV						F	State Oil & Gas Lease No.						
			OR RECO	MPL	ETION REPOR	T AND	LOG			÷; •			
la. Type of Well:									7. Lease N	lame o	or Unit A	greement l	Name
OIL WEL	.L.	GAS WELL	DRY		OTHERCOALB	ED METH	IANE	-		v	'PR 'A	,	
 b. Type of Comple NEW WELL 	etion: WORK OVE					OTHER					INA		
2. Name of Operato SON		ATON, L.							8. Well No.	. 1	2		ten en e
3. Address of Opera P.O. E		: RATON, I	NM 87740						9. Pool name	or W	ildcat		
4. Well Location										·		·····	
		P_:_1225_	Fee	From '	TheSOUTH	Line	and	947_	Feet From	n The	EAS	ST	Line
Section County		02	Townsł	•	31N		19E			۰.			1 Colfax
10. Date Spudded 07/31/99	11. Da		red 12. I 09/2		mpl. (Ready to Prod.)		Elevations (9' (GR)	DF&	R(B. RT, GI	R, etc.) [14. Elev. (8208'	Casinghead
15. Total Depth 2510'		16. Plug Bacl 2432'	k T.D.	17. lf Zo	Multiple Compl. How ones?		18. Interv Drilled B		Rotary Tool O-TD			Cable T	
19. Producing Inter				tom, Na		A1 C				20.	Was Dir NO	ectional S	urvey Made
2228 – 2232; 2209 21. Type Electric ar	nd Other	Logs Run	2115-2119		VERMEJO CO	ALS			22. Was Well Cored NO				
CDL; Induction Lo	og; CBL			CA	SING RECOR	D (De	ort all e	trin	as set in	11/01	<u> </u>		
CASING SIZE	Ē	WEIGHT	LB./FT.		DEPTH SET		LE SIZE		CEMENTI			A	MOUNT PULLED
8 5/8		23		349' 11"				100 SKS NONE					
5 1/2		15.	50#		2433'		7/8"		350 SKS NONE				NONE
·							,						
										-		<u> </u>	· . · · · · · · · · · · · · · · · · · ·
24.				LIN	ER RECORD			25.		_	ING RE		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	N	<u>SIZ</u> 27			DEPTH S 2259	ET	PACKER SET
	<u> </u>			<u> </u>				21	///	-+*	.2.33		
26. Perforation re		iterval, size, a	nd number)		L				ACTURE, C	CEMI	ENT, SQ	UEEZE,	ETC.
2228 - 2232 ; 2209 2122 - 2126; 2115		Sh	ot 4 SPF				INTERVAL	,	AMOUNT				
			" dia holes I holes			2115 -	2232	1000 GAL OF 7 ½ hcl; 80,000 LBS. of 20/40; 79,000 lbs. of 16/30;				0 LBS. 01 20/40;	
		04	noies			}			730,000		<u>,</u>	0 quality	v foam)
28					PRO	DUC	ΓΙΟΝ		.		<u>\</u>		
Date First Producti 10/01/99	on		roduction Met 0-N-095 PC		owing, gas lift, pumpin	g - Size an	d type pump) .	Well Stat	us (Pr	od. or Sh	ut-in	
Date of Test 09/23/99	Hours 24	Tested	Choke Size	_	Prod'n For Test Period	Oil - Bb	· · · · ·	Gas TST	– MCF		Water - B	bl.	Gas - Oil Ratio
Flow Tubing Press.	Casing 7 PSI	g Pressure	Calculated Hour Rate	24-	Oil - Bbl.	Gas TST	- MCF M		Water - Bbl. 180		Oil G	iravity - A	PI - (Corr.)
29. Disposition of Gas (Sold, used fo r fuel, vented, etc.) Used for fuel or vented N2							Te LA	st Witnes RRY CA	sed By SEY				
30. List Attachmen	its	i,,,,	- \							_l		· <u> </u>	·
31 .1 hereby certi	Ty that i	the informat	ion shown oi	both s	sides of this form as	irue and	complete to	o the	best of my k	inowl	edge and	d belief	
		-			Drinted		-				U	·	
Signature		. . .			Name ; , ,	<i>(</i>)	Ti	tle,	א ג	, ·	4	-	Date 9/3/9.
DRU				Don	elel K Lank	for d		.5'	r. Petro	01¢1	t	11 <i>g1,</i>)¢	ar 1/ Jula

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI Southeastern New Mexico Northwestern New Mexico

bouniou		i toruiwesterni i tew mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee					
T. Queen	T. Silurian	T. Point Lookout					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup					
T. Glorieta	T. McKee	Base Greenhorn					
T. Paddock	T. Ellenburger		T. Raton - Surface				
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo – 2087'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad - 2324'				
T. Drinkard	T. Bone Springs		T				
T. Abo	T	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	T				
T. Penn	T	T. Permian	T				
T. Cisco (Bough C)	T	T. Penn "A"	Т.				
			OIL OR GAS SANDS OR ZONE				
No. 1, from	to	No. 3, from	to				
No. 2. from	to	No. 4, from	to				
,		ANT WATER SANDS					
Include data on rate of wa	ter inflow and elevation to whic	h water rose in hole.					
No. 1, from	to	feet					
		feet					
		feet					
	LITHOLOGY RECO	RD (Attach additional sheet if	nanangany)				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	ſ	From	То	Thickness In Feet	Lithology
								: :
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Sonat Raton P.O. Box 190 Raton, NM 87740

Oct. 6, 1999

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NOTICE OF GAS CONNECTION

This is to notify the New Mexico Oil Conservation Division that connection for purchase of gas from Sonat Raton's Vermejo Park Ranch Well No. A-12, meter station no. 'A-12' located in unit letter P, Section 2, Township 31 North, Range 19 East, Colfax County, New Mexico, 160 acre area, was made on 09/22/99, by Sonat Raton, L.L.C. First delivery date: 10/1/99.

Purchaser: Sonat Raton, L.L.C.

Representative: DR L

Title:

Facilities Engineer

Sonat Raton, L.L.C. P.O. Box 190 Raton, New Mexico 87740

October 5, 1999

, in

Mark Ashley New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Mark:

The subject well, as well as all wells within the Vermejo Park Ranch have the following Working Interest:

Sonat Exploration:75.000 %Devon Energy:25.000 %

Respectfully,

DR Lall

Don Lankford