13/9

Form C-142

District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road Aztec, NM 87410
District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Departu Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

epartment	E	R I	i n	Ŵ	1 r	-	Date 06	
	·····	- ALCONO DO	COLA CONTART	() 	-11, Fx	S	ubmit Origi	nal
	00	T I	3	1999		ło	Plus 2 Cop the Santa I Off	Fe
	ONS	ERV/	TIO	N DI	Visio			

PVZV2007038416

## **APPLICATION FOR NEW WELL STATUS**

## . Operator and Well

Ор	erator name		urlington Resourc O. Box 4289 Farr		99	OGRID NUME	BER 014538	
Con	tact Party	Pegg	/ Cole			Phone	505-326-9700	
Pi	roperty Name	SAN JUA	N 27-4 UNIT		Well Number: 47M	API Number	300392601700	
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
E	020	027N	004W	1580	FNL	885	FWL.	RIO ARRIBA

## II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
8/19/99	4:00:00 PM	9/22/99	BLANCO MESAVERDE/BASIN DAKOTA

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

## V. AFFIDAVIT:

State of <u>New Mexic</u> o) County of S <u>an Juan</u> ) <b>ss.</b>	
Peggy Cole, being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature Algun Ale	Date 10- 8-99
SUBSCRIBED AND SWORN TO before me this 2 Hay of Oct , 1999	
My Commision expires: 6/11/03 Notary Public	Benallepm
FOR OIL CONSERVATION USE ONLY:	
VI. CERTIFICATION OF APPROVAL:	- 1
This application is herby approved and the above-referenced well is designated a New Well. By copy of the Taxation and Revenue Department of this Approval.	y hereof, the Divsion notifies the Secretar

er ale ranager and			
Signature A	1 Jahlm	Title P.C. Shor.	MOV 221999
VII. DATE OF NOTIFICA	TION TO THE SECRETARY OF THE TA	XATION AND REVENUE DEPARTMENT:	22/99

NOTICE: The operator must notify all working interest owners of this New Well certification

2460	4. 98							EOP /	APPROVED
orim 3160-4 clober 1990)	<b>~.</b> '6		UNITED	STATES		(See other in-	1		0. 1004-0137
				OF THE INTER	IOR	struct rever			ecember 31, 1991
		B		ND MANAGEMEN			5. 02	ASE DESIGNATION	ON AND SERIAL NO.
ELL C	OMP	LETION OR F	RECOMPL	ETION REP	ORT AND	LOG*	6. IF	INDIAN, ALLOTTI	EE OR TRIBE NAME
a. TYPE OF		OIL	CAS LUI	DRY Other			-		
		WELL					7. UN	IT AGREEMENT	NAME
. TYPE OF	_							San Juan 27	
	WELL		PLUG BACK	OIFF. RESVR Other			8. FA	RM OR LEASE N	AME, WELL NO.
				<u> </u>			<u></u>	San Juan 27	-4 Unit #47M
NAME OF		ON RESOURCES C		PANY			9. AP	30-039-2601	7
		LEPHONE NO.					10. F	IELD AND POOL,	
PC	) Box 428	39, Farmington, NM	87499 (505)	) 326-9700				Blanco MV/E	
LOCATIO At surface		LL (Report location clear 1580'FNL, 885'F		nce with any State re	quirements)*			EC., T., R., M., OI DR AREA	R BLOCK AND SURVEY
	0	1500 FRE, 005 F	VVL					AREA	
At top pro	od. interval	reported below		*			1		
At total de	eoth			DHC-2223				Sec. 20, T-2	7-N. R-4-W
, seretar 1/5									
			T.	4. PERMIT NO.	DATE ISSUE	D		OUNTY OR	13. STATE
								PARISH Rio Arriba	New Mexico
DATE SPU	DDED 1	6. DATE T.D. REACHED	17. DATE CO	MPL. (Ready to prod.)		18. ELEVATIONS (DF.	RKB. RT, I		19. ELEV. CASINGHEAD
8-19-99		8-26-99	9-22			6817 GR, 68			<u> </u>
TOTAL DE	PTH, MD &	TVD 21. PLUG, 8	ACK T.D., MO &TVD	22. IF MULTIPLE CO		23. INTERVALS DRILLED BY	ROTAR	YTOOLS	CABLE TOOLS
8111		8104	<b>)</b>		2		0-811	1	1
PRODUCT	ION INTER	VAL (S) OF THIS COMPLE	ETION-TOP, BOTTOM	A, NAME (MD AND TVD)	)*			25. WAS DIREC SURVEY M	
7884-80	90 Dakol	ta Com	mingled w/Mesa	verde				BURVET	NDE .
		OTHER LOGS RUN					27. WA	SWELL CORED	
CBL-CC				CASING RECORD	/Bonot oll string			No	
CASING SIZ	E/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD			MENT. CEMENTING REC	ORD	A	MOUNT PULLED
9 5/8		32.3#	246	12 1/4	289 cu.ft.				
7		20#	3879	8 3/4	1175 cu.ft.				
		┉┫╼╍╍╍╍╍╍╼╼╼╼╼			1				
			<u> </u>		1				
		LINER RE	ECORD		30.		TU	BING RECORD	
SIZE		D) BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET			D ACKER SET (MD)
_	TOP (MI 2928			• SCREEN (MD)		DEPTH SET			
SUZE 4 1/2	2928	D) BOTTOM (MD)	SACKS CEMENT 627 cu.ft.	SCREEN (MD)	SIZE 2 3/8		(MD)	P/	ACKER SET (MD)
SIZE 4 1/2 PERFORA 7884-79	2928 TION RECO 008', 7916	D) BOTTOM (MD) 8107	SACKS CEMENT 627 CU.ft.	32. DEPTH INTE	SIZE 2 3/8 AC	8000 ID. SHOT, FRACTURI	(MD) E. CEME	P/ NT SQUEEZE, D KIND OF MATE	ACKER SET (MD) ETC. RIAL USED
SIZE 4 1/2 PERFORA	2928 TION RECO 008', 7916	D) BOTTOM (MD) 8107 RD (Interval, size and num	SACKS CEMENT 627 CU.ft.	32.	SIZE 2 3/8 AC	8000 D. SHOT, FRACTURI	(MD) E. CEME	P/ NT SQUEEZE, D KIND OF MATE	ACKER SET (MD) ETC. RIAL USED
SIZE 4 1/2 PERFORA 7884-79	2928 TION RECO 008', 7916	D) BOTTOM (MD) 8107 RD (Interval, size and num	SACKS CEMENT 627 CU.ft.	32. DEPTH INTE	SIZE 2 3/8 AC	8000 ID. SHOT, FRACTURI	(MD) E. CEME	P/ NT SQUEEZE, D KIND OF MATE	ACKER SET (MD) ETC. RIAL USED
SIZE 4 1/2 PERFORA 7884-79 8076-80	2928 TION RECO 008', 7916	D) BOTTOM (MD) 8107 RD (Interval, size and num	SACKS CEMENT 627 CU.ft.	32. DEPTH INTE 7884-8090	SIZE 2 3/8 AC RVAL (MD)	8000 ID. SHOT, FRACTURI	(MD) E. CEME	P/ NT SQUEEZE, D KIND OF MATE	ACKER SET (MD) ETC. RIAL USED
SIZE 4 1/2 PERFORA 7884-79 8076-80	2928 TION RECC 908', 7916 990	D) BOTTOM (MD) 8107 DRD (Interval, size and num 3-7922', 8008-8022',	SACKS CEMENT 627 cu.ft. nber) 8050-8060'	32. DEPTH INTE 7884-8090	SIZE 2 3/8 AC RVAL (MD)	8000 ID. SHOT, FRACTURI AM 2751 bbi sik wtr. 4	(MD) E. CEME	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper	ACKER SET (MD) ETC. RIAL USED
SIZE 4 1/2 PERFORA 7884-79 8076-80 E FIRST PR	2928 TION RECC 008', 7916 090	D) BOTTOM (MD) 8107 DRD (Interval, size and num 3-7922', 8008-8022', PRODUC	SACKS CEMENT 627 cu.ft. Inder) 8050-8060' 8050-8060' Flow METHOD (Flow Flow	32. DEPTH INTE 7884-8090 PF ming, gas lift, pumping-s ring	SIZE 2 3/8 AC RVAL (MD) RODUCTION STORE and type of pure	8000 D. SHOT. FRACTURI AM 2751 bbl sik wtr, 4	(MD) E. CEME OUNT AN 0,000#	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper Well STATUS ( SI	ACKER SET (MD) ETC. RIAL USED ed LC sd Producing or shut-in )
SIZE 4 1/2 PERFORA 7884-79 8076-80 E FIRST PR	2928 TION RECC 008', 7916 090	D) BOTTOM (MD) 8107 DRD (Interval, size and num 3-7922', 8008-8022',	SACKS CEMENT 627 cu.ft. nbor) 8050-8060' CTION METHOD (Figure Flow [CHOKE SIZE PI	32. DEPTH INTE 7884-8090 PF wing, gas Lit, pumping-8	SIZE 2 3/8 AC RVAL (MD) RODUCTION STORE and type of pure	8000 ID. SHOT, FRACTURI AM 2751 bbi sik wtr. 4	(MD) E. CEME OUNT AN 0,000#	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper	ACKER SET (MD) ETC. RIAL USED Ed LC Sd
SIZE 4 1/2 PERFORA 7884-79 8076-80 E FIRST PR E OF TEST 9-22-99	2928 TION RECC 908', 7916 990	D) BOTTOM (MD) 8107 BRD (Interval, size and num -7922', 8008-8022', PRODUC HOURS TESTED	SACKS CEMENT 627 cu.ft. nber) 8050-8060' CTION METHOD (F/or Flow CHOKE SIZE	32. DEPTH INTE 7884-8090 PI Wing, gas MI, pumping-s ring ROD'N FOR OIL-8 EST PERIOD	SIZE 2 3/8 AC RVAL (MD) RODUCTION SIZE and type of pur-	8000 D. SHOT, FRACTUR 2751 bbl sik wtr, 4 513 Pitot Gauge	(MD) E. CEME OUNT AN 0.000# WATE	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper Well STATUS ( SI	ACKER SET (MD) ETC. RIAL USED Ed LC Sd Producing or shut-in )
SIZE 4 1/2 PERFORA 7884-79 8076-80 E FIRST PR E OF TEST 9-22-99	2928 TION RECC 908', 7916 990	D) BOTTOM (MD) 8107 BRD (Interval, size and num -7922', 8008-8022', PRODUC HOURS TESTED	SACKS CEMENT 627 cu.ft. nbor) 8050-8060' CTION METHOD (Figure Flow [CHOKE SIZE PI	32. DEPTH INTE 7884-8090 PP Ming, gas lift, pumping-s ring ROD'N FOR OIL-E	SIZE 2 3/8 AC RVAL (MD) RODUCTION STORE and type of pure	8000 D. SHOT, FRACTUR 2751 bbl sik wtr, 4 GAS-MCF	(MD) E. CEME OUNT AN 0.000# WATE	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper Well STATUS ( SI	ACKER SET (MD) ETC. RIAL USED Ed LC Sd Producing or shut-in )
SIZE 4 1/2 PERFORA 7884-79 8076-80 E FIRST PR E OF TEST 9-22-99 W. TUBING SI 1166	2928 TION RECO 908', 7916 990 RODUCTION	D) BOTTOM (MD) 8107 BRD (Interval, size and num 3-7922', 8008-8022', PRODUC HOURS TESTED CASING PRESSURE SI 927	SACKS CEMENT 627 cu.ft. nber) 8050-8060' CTION METHOD (Fion Flow CHOKE SIZE TI CALCULATED 24-HOUR RATE	32. DEPTH INTE 7884-8090 PI Wing, gas MI, pumping-s ring ROD'N FOR OIL-8 EST PERIOD	SIZE 2 3/8 AC RVAL (MD) RODUCTION SIZE and type of pur-	8000 D. SHOT, FRACTUR 2751 bbl sik wtr, 4 513 Pitot Gauge	(MD) E. CEME OUNT AN 0.000# WATE	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper 20/40 temper SI SI R-86L	ACKER SET (MD) ETC. RIAL USED ed LC sd Producing or shut-in ) GAS-OIL RATIO OIL GRAVITY-API (CORF
SIZE 4 1/2 PERFORA 7884-79 8076-80 E FIRST PR E OF TEST 9-22-99 W. TUBING SI 1166	2928 TION RECO 908', 7916 990 RODUCTION	D) BOTTOM (MD) 8107 BRD (Interval, size and num 3-7922', 8008-8022', PRODUC HOURS TESTED CASING PRESSURE SI 927 S (Sold, used for fuel, vent	SACKS CEMENT 627 cu.ft. nber) 8050-8060' CTION METHOD (Fion Flow CHOKE SIZE TI CALCULATED 24-HOUR RATE	32. DEPTH INTE 7884-8090 PI Wing, gas MI, pumping-s ring ROD'N FOR OIL-8 EST PERIOD	SIZE 2 3/8 AC RVAL (MD) RODUCTION SIZE and type of pur-	8000 D. SHOT, FRACTUR 2751 bbl sik wtr, 4 513 Pitot Gauge	(MD) E. CEME OUNT AN 0.000# WATE	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper Well STATUS ( SI	ACKER SET (MD) ETC. RIAL USED ed LC sd Producing or shut-in ) GAS-OIL RATIO OIL GRAVITY-API (CORF
SIZE 4 1/2 PERFORA 7884-79 8076-80 E FIRST PR E OF TEST 9-22-99 W. TUBING SI 1166 DISPOSITI	2928 TION RECO 908', 7916 990 RODUCTION PRESS.	D) BOTTOM (MD) 8107 BRD (Interval, size and num 3-7922', 8008-8022', PRODUC HOURS TESTED CASING PRESSURE SI 927 S (Sold, used for fuel, vento To be sold	SACKS CEMENT 627 cu.ft. nber) 8050-8060' CTION METHOD (Fion Flow CHOKE SIZE TI CALCULATED 24-HOUR RATE	32. DEPTH INTE 7884-8090 PI Wing, gas MI, pumping-s ring ROD'N FOR OIL-8 EST PERIOD	SIZE 2 3/8 AC RVAL (MD) RODUCTION SIZE and type of pur-	8000 D. SHOT, FRACTUR 2751 bbl sik wtr, 4 513 Pitot Gauge	(MD) E. CEME OUNT AN 0.000# WATE	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper 20/40 temper SI SI R-86L	ACKER SET (MD) ETC. RIAL USED ed LC sd Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORF
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SIZE 4 1/2 PERFORA 7884-79 8076-80 E FIRST PR E OF TEST 9-22-99 W. TUBING SI 1166 DISPOSITI LUST OF A LUST OF A	2928 TION RECO 208', 7916 990 RODUCTION PRESS.	D) BOTTOM (MD) 8107 8107 BD (Interval, size and num 3-7922', 8008-8022', PRODUC HOURS TESTED CASING PRESSURE SI 927 S (Sold, used for fuel, vent To be sold ITS None foregoing and attached in	SACKS CEMENT 627 CU.ft. 627 CU.ft. 8050-8060' CTION METHOD (Fion Flow CHOKE SIZE PI CALCULATED 24-HOUR RATE 24-HOUR RATE 60, etc. )	32. DEPTH INTE 7884-8090 PF Wing, gas kit, pumping-s ring ROD'N FOR OIL-E EST PERIOD OIL-BBL	AC AC RVAL (MD) RODUCTION WITH AN ACC RODUCTION SEL GAS-MCF	8000 ID. SHOT, FRACTUR AMA 2751 bbl sik wtr, 4 513 Pitot Gauge WATER-B	(MD) E. CEME OUNT AN 0,000# WATE	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper Well STATUS ( SI R-BBL	ACKER SET (MD) ETC. RIAL USED ed LC sd Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORF
SIZE 4 1/2 PERFORA 7884-79 8076-80 FE FIRST PR FE OF TEST 9-22-99 W. TUBING SI 1166 DISPOSITI 5. LIST OF A 1. Ihereby co	2928 TION RECO 208', 7916 990 RODUCTION PRESS.	D) BOTTOM (MD) 8107 8107 BD (Interval, size and num 3-7922', 8008-8022', PRODUC HOURS TESTED CASING PRESSURE SI 927 S (Sold, used for fuel, ventor To be sold ITS None	SACKS CEMENT 627 CU.ft. 627 CU.ft. 8050-8060' CTION METHOD (Fion Flow CHOKE SIZE PI CALCULATED 24-HOUR RATE 24-HOUR RATE 60, etc. )	32. DEPTH INTE 7884-8090 PF Wing, gas kit, pumping-s ring ROD'N FOR OIL-E EST PERIOD OIL-BBL	AC AC RVAL (MD) RODUCTION WITH AN ACC RODUCTION SEL GAS-MCF	8000 ID. SHOT, FRACTUR AMA 2751 bbl sik wtr, 4 513 Pitot Gauge WATER-B	(MD) E. CEME OUNT AN 0,000# WATE	P/ NT SQUEEZE, D KIND OF MATE 20/40 temper 20/40 temper 20/40 temper SI SI R-86L	ACKER SET (MD) ETC. RIAL USED ed LC sd Producing of shut-in ) [GAS-OIL RATIO OIL GRAVITY-API (CORR

United States any false, fictitious or fraudulent statements or representati ons as to any matter within its jurisdiction.

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BUREAU OF	of the interior. Land Management CL	M		
Sundry Notice	s and Reports of	vells 2: 19	<u> </u>	
1. Type of Well	070 FARM	WGTON, NW	5.	Lease Number SF-080669 If Indian, All. or
GAS			_	Tribe Name
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·		7.	Unit Agreement Name
BURLINGTON RESOURCES OIL & G	AS COMPANY		8.	San Juan 27-4 Unit <b>Well Name &amp; Number</b>
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8		00	9.	
4. Location of Well, Footage, Sec. 1580'FNL, 885'FWL, Sec.20, T-27			10.	30-039-26017 <b>Field and Pool</b> Blanco MV/Basin DK
DHC-2223			11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDIC. Type of Submission	ATE NATURE OF NOT: Type of		OTHER	DATA
Notice of Intent	Abandonment Recompletion	Change ( New Con		
_X_ Subsequent Report			tine H	Fracturing
	Plugging Back Casing Repair Altering Casing X Other - Spud	Water Si Convers		
13. Describe Proposed or Complet	ed Operations	<u></u>		
w/16.25 bbl wtr. ( to 600 psi/30 min 8-22-99 Drill to intermedia 8-23-99 TIH w/88 jts 7" 20# cmt w/3% Econolite w/90 sx Class "B"	Circ 16.75 bbl cm , OK. Drilling and te TD @ 3881'. Ci J-55 ST&C csg, s e, 10 pps Gilsonit 50/50 poz w/2% ge (127 cu.ft.). Circ	to surface. ad. rc hole clean et @ 3879'. C ce, 0.5 pps F al, 10 pps Gi c 25 bbl cmt f	WOC. . TOOI mtd w, locele lsonit	289 cu.ft.). Displace NU BOP. PT BOP & csg 4. /360 sx Class "B" neat (1048 cu.ft.). Tailed e, 0.5 pps Flocele, 2% face. WOC. PT BOP & cs
APD ROW related				
14. Thereby certify that the fo	regoing is true a	nd correct.		
signed liggy ale	Title <u>Regulatory</u>		<u>r</u> Dat	e 8/25/99
no / (This space for Federal or State O APPROVED BY CONDITION OF APPROVAL, if any:	Title			ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime fo the United States any false, fictitious or fraudu	or any person knowingly a lent statements or repre	nd willfully to mai sentations as to a	ke any d Ny matte	epartment or agency of the second sec
	OPERATOR	2		FARMINGTON FIELD OFFICE
Printed Name		oproval Date:		SEP 2 7 1999
Peggy Cole / PL	JD - 3			

**Regulatory** Administrator

wa Well Completion Overv	iew - 3560501 - SAN JUAN 27-4 UNIT	47M	
Entity	Entity Type	Entity %	Entity Name
. [ 🖉 3560501	WELL COMPLETION - GAS WELL		SAN JUAN 27-4 UNIT, 47M 🛛 🔼 🚺
- 3560500	ASSET WELL		SAN JUAN 27-4 UNIT
			the second s
22056700/000	LEASE - LEASE - OIL AND GAS		USA SF-080669
61062500/000	CONTRACT - UNIT AGREEMENT		EL PASO NATURAL GAS CO
▶ □ □ □ 61062501/000	CONTRACT - OPERATING AGREEMEN	Т	EL PASO NATURAL GAS CO
999021/01	OWNER - NONE	85.538978%	BURLINGTON RESOURCES OIL & GAS
026636/02	OWNER - NONE	0.882876%	HARRINGTON JAMES V
098082/02	OWNER - NONE	0.882876%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.882876%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.882876%	CHAPPELL MARY J
079421/03	OWNER - NONE	10.929518%	CINCO GENERAL PARTNERSHP
► <b>L</b> 6320465000/030			SAN JUAN 27-4 - MV
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Expand All	<u>R</u> efresh <u>D</u> etail	Close	
2 y			

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Well Completion Overv	iew - 3560502 - SAN JUAN 27-4 UNIT 47M	· · · · · · ·	
ntity	Entity Type	Entity %	Entity Name
213560502	WELL COMPLETION - GAS WELL		SAN JUAN 27-4 UNIT, 47M
-🖹 3560500	ASSET - WELL		SAN JUAN 27-4 UNIT
22056700/000	LEASE - LEASE - OIL AND GAS		USA SF-080669
61062500/000	CONTRACT - UNIT AGREEMENT		EL PASO NATURAL GAS CO
L 61062501/000	CONTRACT · OPERATING AGREEMENT		SAN JUAN 27-4 UNIT - JOA
-{P OWNERS			
999021/01	OWNER NONE	83.947257%	BURLINGTON RESOURCES OIL & GAS
026636/02	OWNER · NONE	0.923259%	HARRINGTON JAMES V
- 098082/02	OWNER - NONE	0.923259%	TEMPE LTD PARTNERSHI
-102519/02	OWNER - NONE	0.923260%	HARCO LTD PTSHP
- 015360/03	OWNER - NONE	0.923257%	CHAPPELL MARY J
L 079421/03	OWNER - NONE	12.359708%	CINCO GENERAL PARTNERSHP
L DINIT PAS	,		
			SAN JUAN 27-4 - DK
			E E E E E E E E E E E E E E E E E E E
Expand All	Refresh Detail		

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