

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Revised 06/99

RECEIVED
OCT 14 1999
SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

RECEIVED
OCT 12 1999
OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name & address Amoco Production Company P.O. Box 3092 Houston, TX 77253						GRID Number 000778	
Contact Party Mary Corley						Phone 281-366-4491	
Property Name Roelofs B				Well Number 2B		API Number 30-045-29712	
UL H	Section 15	Township 29N	Range 8W	Feet From The 2145'	North/South Line North	Feet From The 1125'	East/West Line East
							County San Juan

II. Date/Time Information

Spud Date September 3 1999	Spud Time 10:30 pm	Date Completed September 30 1999	Pool Blanco Mesaverde
--------------------------------------	------------------------------	--	---------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)

Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Mary Corley Title Senior Business Analyst Date October 1 1999

SUBSCRIBED AND SWORN TO before me this 1 day of October, 1999

Anne Evans
Notary Public

My Commission expires: March 21 2001

ANNE EVANS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
MARCH 21, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature District Supervisor <u>Mark R. Kelly</u>	OCD District <u>P.E. Speer</u>	Date <u>NOV 3 0 1999</u>
---	-----------------------------------	-----------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/30/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007038694

PROV. S.
OUR GOVT. SERV.

DEC 1 1968
RECEIVED

DEC 1 1968

DEC 1 1968

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF - 078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ROELOFS B

2B

9. API Well No.

30-045-29712

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well
☒ Gas Well
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2145' FNL

1125' FEL

Sec. 15 T 29N R 8W

UNIT H

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & Set Casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

@ 22:30 hrs.

MIRU drilling rig. Spud a 12 1/4" surface hole on 9/3/99. Drilled to 278' & set 9 5/8" 32.3# WC-50 surface CSG to 275'. CMT w/169 SXS CLS B w/2% CACL 2 & .25#/SX cellophane flakes & displaced to baffle insert & circ 10 BBLS of good CMT to surface. Test CSG to 750 PSI HI & 250 Low. Tested OK.

Drilled a 8 3/4" hole to 2618'. RU to run casing. Set 7" 20# WC-50 CSG to 2618'. CMT w/180 SXS CLS B lead and 139 SXS tail. Good Circ. Tag CMT in 7" CSG @ 2540' & TOC @ 350'. Tested CSG to 750 PSI HI & 250 PSI Low. Tested OK.

Drilled a 6 1/4" hole to 5444'. Set 4 1/2" 10.5# WC-50 production liner to 5442'. TOL @ 2504'. CMT w/200 SXS CLS A CMT. TOC @ 2504'.

Rig released @ 9:00 hrs. on 9/11/99.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Business Analyst

Date

09-20-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 24 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

* See Instructions on Reverse

OPERATOR

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-078415																																					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 																																					
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY						7. UNIT AGREEMENT NAME 																																					
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092, Houston, TX 281-366-4491						8. FARM OR LEASE NAME, WELL NO. Roelofs B 2B																																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2145' FNL 1125' FEL At top prod. interval reported below At total depth Unit H						9. API WELL NO. 30-045-29712																																					
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																																					
15. DATE SPUDDED 09/03/1999 16. DATE T.D. REACHED 09/10/1999 17. DATE COMPL. (Ready to prod.) 09/30/1999 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6307' G L 19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA Section 15 Township 29N Range 8W																																					
20. TOTAL DEPTH, MD & TVD 5444 21. PLUG, BACK T.D., MD & TVD 5353' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO						12. COUNTY OR PARISH San Juan 13. STATE New Mexico																																					
PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4626' - 5314'						25. WAS DIRECTIONAL SURVEY MADE NO																																					
26. TYPE ELECTRIC AND OTHER LOGS RUN CVL, TDT, & CCL						27. WAS WELL CORED N																																					
28. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE/GRADE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>TOP OF CEMENT, CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8" WC-50</td> <td>32.3#</td> <td>275'</td> <td>12 1/2"</td> <td>169 SXS TO SURFACE</td> <td></td> </tr> <tr> <td>7" WC-50</td> <td>20#</td> <td>2618'</td> <td>8 3/4"</td> <td>319 SXS CLS B CMT Lead & Tail</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>								CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8" WC-50	32.3#	275'	12 1/2"	169 SXS TO SURFACE		7" WC-50	20#	2618'	8 3/4"	319 SXS CLS B CMT Lead & Tail																			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY																																					
35. LIST OF ATTACHMENTS																																											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary Corley TITLE Sr. Business Analyst DATE 09-30-1999

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Roelofs B 2B

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1998'		Sandstone			
Kirtland	2108'		Sandstone			
Fruitland	2668'		Coal			
Lewis Shale	3048'		Shale			
Cliff House	4608'		Sandstone			
Menefee Shale	4803'		Sandstone			
Point Lookout	5208'		Sandstone			
Mancos	5333'		Shale			

<p align="center">ROELOFS B # 2B COMPLETION SUBSEQUENT REPORT 9/30/99</p>
--

9/15/99 MIRUSU NU Wellhead & Frac valve - pressure test CSG to 3000#. Test failed. RD wellhead. Ran CVL, TDT, & CCL logs.

9/16/99 RU & spear CSG PU to remove mandrill. Backoff CSG 1 Jt down & LD wireline. Run 1 JT & screw back in to collar. SDFN.

9/17/99 Set slips NU TBG Head. PSI test failed @ 2500#. Wait on spear. LD CSG. Pickup another Sub & screw back into collar w/tongs. PU & retest slips. NU TBG head & valve. Pressure test to 3000#. Lost 100# in 10 min. SDFN.

9/20/99 Test CSG 3000 #. Test failed. PU PKR set below 60'. CSG held OK. PU above backoff collar. Test failed. LD tools & SDFN.

9/21/99 RU & pump CMT down bradenhead. SI w/950#. SDFN.

9/22/99 Tested CSG to 3000#. Held Ok.

9/23/99 RU to perf. Could not pull gun past tight spot just inside liner. Gauge ring goes to bottom Ok. Shorten funs & was able to perf in 3 runs. Held 1500# on CSG for first shot. Dropped to 0 immediately. RU & Perf 1st stage - the Menefee and Point Lockout formations @ the following intervals with 2 JSPF, .530 inch diameter, total 34 shots:

5046'	5162'	5225'	5274'
5068'	5176'	5240'	5284'
5076'	5198'	5260'	5304'
5138'	5214'	5268'	5314'
5150'			

9/25/99 Frac 1st stage 5046' - 5314' w/88,770 SCF N2 & 85,000# 16/30 Arizona sand. RU & set BP @ 4980'. RU & perf 2nd stage - Cliff House & Menefee Shale Formations @ the following intervals with 1 JSPF, .530 inch diameter, total 15 shots:

4626'	4754'	4799'	4886'
4633'	4766'	4824'	4911'
4734'	4772'	4856'	4940'
4742'	4785'	4868'	

Frac 2nd Stage 4626' - 4940' - pumped 500 GAL of 15% HCL Acid ahead then Frac w/ 80,000# 16/30 Arizona sand & 70% quality N2 foam (931 SCF N2) - flushed w/N2 foam. ISIP 1662#, 5 min SI 1460#, 10 min SI 1437#. RU flowback tree - flow well w/3/4" choke to pit overnight w/watchman.

9/26/99 Flowback well w/3/4" choke & watchman to clean up after Frac.

(continued on back)

ROELOFS B # 2B
COMPLETION SUBSEQUENT REPORT
9/30/99

9/27/99 Blowdown well & RU to ND frac valve & NU BOP. TIH w/bit & PU 2 3/8" TBG. SDFN.

9/28/99 Finish TIH PU TBG tag sand @ 4933'. C/o sand to CIBP @ 4980'. Drillout CIBP. PU above liner & RU to flow well. Bottom zone unloaded. Well flowing. RU & flow well w/3/4" choke & watchman.

9/29/99 Flow well w/watchman. TIH & tag fill @ 5329'. Drill hard CMT to PBD of 5353'. PU & flow well 2 hrs. to tag - 0 fill. PU to flow well. Flow well w/watchman.

9/30/99 Test well up CSG. 14 hrs. 2100 MCF Gas, initial CSG 110# - final 100#. TBG pressure 0, trace oil. TIH w/ 2 3/8" TBG. TBG landed @ 5161'.

9/30/99 RDMOSU 16:30 hrs.

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29712	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code	Property Name ROELOFS B	Well Number # 2B
GRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6307

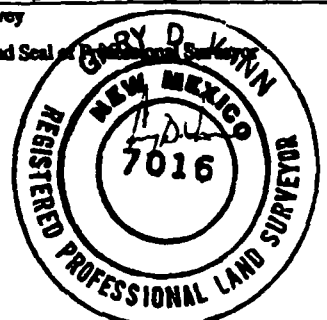
Surface Location

UL or Lot No. H	Section 15	Township 29 N	Range 8 W	Lot Idn	Feet from the 2145	North/South line NORTH	Feet from the 1125	East/West line EAST	County SAN JUAN
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

5234(R)	5160'	15	5205'	2145'	1125'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Mary Corley</i> Printed Name: Mary Corley Title: Sr. Business Analyst Date: 9/30/99
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. August 28, 1998 Date of Survey Signature and Seal of Professional Surveyor  7016 Certificate Number					

**TABULATION OF DEVIATION TEST
AMOCO PRODUCTION COMPANY**

<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
<u>3118'</u>	<u>1.75</u>	<u> </u>	<u> </u>
<u>3613'</u>	<u>1.25</u>	<u> </u>	<u> </u>
<u>4111</u>	<u>1.50</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
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<u> </u>	<u> </u>	<u> </u>	<u> </u>

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge, the above tabulation details the deviation test taken on **AMOCO PRODUCTION COMPANY'S**:

ROELOFS B #2B

2145' FNL & 1125' FEL SEC 15 T29N R8W UNIT H

SAN JUAN COUNTY, NEW MEXICO

Signed: _____

Title: **SR. Business Analyst**

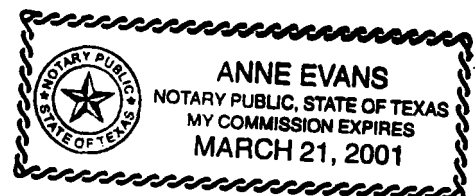
THE STATE OF TEXAS)
) **SS.**
COUNTY OF HARRIS)

BEFORE ME, the undersigned authority, on this day personally **MARY CORLEY** known to me to be a **SR. Business Analyst** for Amoco Production company and to be the person whose name is subscribed to the above statement, who being by me dully sworn on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this **30** day of **September**, 1999.

Anne Evans
Notary Public

My Commission Expires: **March 21, 2001**



**AMOCO PRODUCTION COMPANY****Western Gas Business Unit****FAX SHEET**

10/19/1999

TO: Mark Ashley
COMPANY: NMOCD
CITY/STATE: Santa Fe, NM
PHONE: 505-827-8183

FROM: Mary Corley
COMPANY: BP Amoco Production Company
CITY/STATE: Houston, Texas
PHONE: 281-366-4491

FACSIMILE NUMBER: 505-827-8177
TOTAL NUMBER OF PAGES: 2

Message

Per your telephone message please find attached Working Interest Owners for our Roelofs B 2B.

Thank you,

Mary Corley

Working Interest Owners
Roelofs B 2B

Conoco Inc. 50%
Attn: Isabel Barron
600 North Dairy Ashford - DU - 3076

Amoco Production Company 50%
P. O. Box 3092
Houston, TX 77253