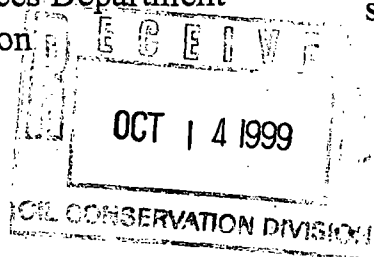


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056-4400						OGRID Number 000873	
Contact Party Jill Scheel						Phone 713-296-7112	
Property Name Northeast Drinkard Unit						Well Number 622	API Number 30-025-34649
UL C	Section 15	Township 21S	Range 37E	Feet From The 1229	North/South Line North	Feet From The 2498	East/West Line West
						County Lea	

II. Date/Time Information

Spud Date 8-16-99	Spud Time 4:30 p.m.	Date Completed 9-16-99	Pool Eunice N. Blinbry-Tubb-Drinkard
----------------------	------------------------	---------------------------	---

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of Texas)County of Harris)

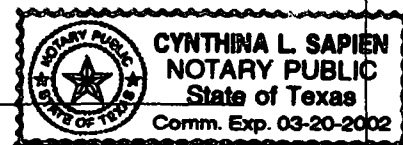
ss.

Jill Scheel, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Jill Scheel Title Supervisor, Compliance Date 10-4-99SUBSCRIBED AND SWORN TO before me this 4th day of October, 1999

Cynthia L. Sapien
Notary Public

My Commission expires: 3-20-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. E. Speer</u>	Title <u>P.E. Speer</u>	Date <u>11-15-99</u>
--------------------------------------	----------------------------	-------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/15/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007038924

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISIONP.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34849

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil & Gas Lease No.

22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter C : 1229 Feet From The North Line and 2498 Feet From The West Line
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded

8/16/99

11. Date T.D. Reached

8/27/99

12. Date Compl. (Ready to Prod.)

9/16/99

13. Elevations (DF& RKB, RT, GR, etc.)

3442'

GR

14. Elev. Casinghead

15. Total Depth

6840

16. Plug Back T.D.

6757

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5559 - 5846

Tubb 6068 - 6314

Drinkard 6492 - 6673

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-DLL / CBL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1265	12-1/4	460 sx / Circulated 107 sx	
5-1/2	17#	6840	7-7/8	1675 sx / TOC @ 650' (CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6704	

26. Perforation record (interval, size, and number)

Blinebry 5559-66, 76-84, 87-99, 5604-08, 13-19, 23-36, 43-48,

63-68, 76-80, 84-89, 5712-16, 20-26, 48-78, 5820-26, 40-46

4" - 361 Holes

Tubb 6068-84, 98-6106, 98-6230, 68-80, 85-88, 6302-14

4" - 338 Holes

Drinkard 6492-98, 6593-96, 99-6611, 17-35, 41-46, 49-54, 62-73

4" - 263 Holes

27. ACID SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5559 - 5846	Acidize w / 6338 gals 15% HCL
	Frac w / 50526 gals gel & 86660# 16/30 sand
6068 - 6314	Acidize w / 4537 gals 15% HCL
	Frac w / 23688 gals gel & 80240# 16/30 sand
6492 - 6673	Acidize w / 2877 gals 15% HCL
	Frac w / 27678 gals gel & 40240# 16/30 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/17/99	Pumping - 1.5" Rod Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.
9/20/99	24		Test Period	65	346	133
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						37.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

9/22/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2361	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3706	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5136	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5206	T. Ellenburger		T. Dakota		T.	
T. Blinbry	5566	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6086	T. Delaware Sand		T. Todillo		T.	
T. Drinkard	6456	T. Bone Springs		T. Entrada		T.	
T. Abo	6790	T. Rustler	1259	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

Submit 3 Copies

to Appropriate

District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103

Revised 1-1-89

WELL API NO.

30-025-34649

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil & Gas Lease No.

22503

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☒ OIL WELL☐ GAS WELL☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

8. Well No.

622

9. Pool name or Wildcat

Eunice N., Blinbry-Tubb-Drinkard

4. Well Location

Unit Letter **C** : **1229** Feet From The **North** Line and **2498** Feet From The **West** Line
 Section **15** Township **21S** Range **37E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3442' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:**SUBSEQUENT REPORT OF:**☐ Perform Remedial Work☐ Plug and Abandon☐ Temporarily Abandon☐ Change Plans☐ Pull or Alter Casing☐ Other☐ Remedial Work☐ Altering Casing☒ Commence Drilling Operations☐ Plug and Abandonment☐ Casing Test and Cement Job☒ Other**Surface & Production Casing**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

8/16/99 MIRU Patterson Rig # 63. Spud well @ 4:30 pm

8/17/99 Drilled 12-1/4" hole to 1265'. Ran 30 jts 8-5/8" 24# K-55 ST&C casing. Cemented w / 460sx Class "C". Circulated 107 sx to pit.

8/29/99 Drilled 7-7/8" hole to 6840'. Ran 166 jts 5-1/2" 17# J-55 LT&C casing. Cemented w / 1125 sx 35/65 POZ "C" and 550 sx 50/50 POZ "H". Cement did not circulate. TOC @ 650' (CBL) Top of float collar @ 6757'. Top of float shoe @ 6838'. Rig released @ 8:15 AM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Engineering Technician

DATE

8/31/99

TYPE OR PRINT NAME

Debra J AndersonTELEPHONE NO. **713-296-6338**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Property/DOI: 18312101/90000 Name: N E DRINKARD UNIT EXP

State: NM Cnty: 025 LEA

Prod: ALL PRODUCTS

00001001	APACHE CORPORATION 2000 POST OAK BLVD STE 100 HOUSTON TX 77056	WI	01	0.7357988
00040402	MARATHON OIL COMPANY PO BOX 552 MIDLAND TX 79702-0552	WI	01	0.0189515
00418202	DEVON ENERGY CORPORATION 20 N BROADWAY STE 1500 OKLAHOMA CITY OK 73102-8260	WI	01	0.0085642
01073601	EXXON COMPANY USA PO BOX 951442 DALLAS TX 75395-1442	WI	01	0.0489492
02228601	TEXACO EXPLORATION & PROD INC P O BOX 20078 HOUSTON TX 77216-0778	WI	01	0.0556839
04438501	JOHN H HENDRIX CORPORATION P.O. BOX 3040 MIDLAND TX 79702-3040	WI	01	0.0032898
07445101	CROSS TIMBERS OIL COMPANY LP PO BOX 840287 DALLAS TX 75284-0287	WI	01	0.0006326
07886201	JO ANN GARRISON 5221 IRA FORT WORTH TX 76117-2457	WI	01	0.0000168
08481801	CHARLES L COBB 4915 D 94TH LUBBOCK TX 79424-4811	WI	01	0.0000672
08514501	OWEN MCWHORTER 3019 21ST ST LUBBOCK TX 79410-1425	WI	01	0.0000672

State: NM Cnty: 025 LEA Prod: ALL PRODUCTS

15764101	MARION SHELTON BENNETT 9110 BLUFF SPRINGS RD AUSTIN TX 78744	WI 01	0.0001008
15764301	LAVENA HOWARD 5221 IRA STREET FORT WORTH TX 76117	WI 01	0.0000336
15764401	MARJORIE CONE KASTMAN P O BOX 5930 LUBBOCK TX 79408-5930	WI 01	0.0011199
15764501	KATHERINE A CONE KECK 1801 AVE OF THE STARS STE 430 LOS ANGELES CA 90067	WI 01	0.0032702
15764601	ANN W MORRIS 2865 MACVICAR TOPEKA KS 66611	WI 01	0.0001355
15764701	MARY ANNE RIWINSKY P OB XO 9620 FORT WORTH TX 76107-0620	WI 01	0.0000168
14383102	OCEAN ENERGY INC PO BOX 4600 HOUSTON TX 77210	WI 01	0.123302

TOTAL DOI 18312101/90000

1.00000000