Diatrict I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District IV</u> - (505) 827-7131	S	New Mexico s and Natural Res Conservation D 2040 South Pacheco St Santa Fe, New Mexico 8 (505) 827-7131	vision reet 7505	e e e	Form C-142 Date 06/99 SUBMIT ORIGINAL PLUS 2 COPIES I V I TO THE SANTA FE OFFICE 9 1999
I. Operator and Well					
Operator name & address	Mack Energy Corp P.O. Box 960			OGRID NL	umber
	Artesia, NM 8821				013837
Contact Party	Robert C. Cha	lse		Phone	(505)748-1288
Property Name	Mesquite State		Well Number	API Numb	
UL Section Township L 20 17S	Range Feet From The 29E 1650	North/South Line Fee South	et From The East/ 330	Vest Line West	County Eddy, NM
II. Date/Time Information	Time Date Com	pleted Pool			
III. Attach copies of For	<u> </u>	/7/99 3160-5 showing date/t		st Empire	Yeso Form C-105 or Federal Form
3160-4 showing wel	Il was completed as a prod orking interest owners with	lucer.	•		
County ofE		-			
1. I am the Op 2. To the best	perator, or authorized repr t of my knowledge, this ap	esentative of the Opera plication is complete ar	ator, of the above-ref nd correct.	erenced w	eli.
Signature	Title	e Vice Pres	ident Da	ate	9/21/99
SUBSCRIBED AND SWORK	12-9-99	tday ofday of	1999 200 D. (	ant	~
FOR OIL CONSERVATION D					
VI. CERTIFICATION OF	F APPROVAL:	referenced well is design proval.	ated a New Well. By c	opy hereof,	the Division notifies the Secretary
Signature Mark Juch	In [	Title P.E. Spes	Ζ.		"NOV 8 - 1999
VII. DATE OF NOTIFICAT	ION TO THE SECRETARY C	DF THE TAXATION AND	REVENUE DEPARTM	ENT:	19199

NOTICE: The operator must notify all working interest owners of this New Well certification.

# PVZV2007130816

1336

Submit 3 Copies to Appropriate District Office	State of New Mexico Ener, , Minerals and Natural Resources Depar	tment Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240 DISTRICT II	OIL CONSERVATION DIVISI 2040 South Pacheco Santa Fe, New Mexico 87505	ON WELL API NO. 30-015-30037
811 South First, Artesia, NM 88210 DISTRICT III	Santa Pe, New Mexico 87505	5. Indicate Type of Lease STATE STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410		6. State Oil & Gas Lease No. E-742
(DO NOT USE THIS FORM FOR PR DIFFERENT RES (FORM	TICES AND REPORTS OF WELLS S OPOSALS TO DRILLOR TO DEEPEN OR PLUG BACK SERVOIR. USE "APPLICATION FOR TEDMIT" I C-101) FOR SUCH PROPOSALS! TESIA	TO A 7. Lease Name or Unit Agreement Name -
1. Type Of Well: OIL GAS WELL WELL	OTHER	Mesquite State
2. Name of Operator Mack Energy Corporation	<u> </u>	8. Well No. #1
3. Address of Operator P.O. Box 960 Artesia, NM 88211-0	0960	9. Pool name or Wildcat East Empire Yeso
4. Well Location Unit Letter <u>L</u> : <u>165</u>	0 Feet From The South Line and	330 Feet From The West Line
Section 20	Township 17S Range 29E	
	10. Elevation (Show whether DF, RKB, RT, GR 3646	, etc.)
II. Check A NOTICE OF IN	Appropriate Box to Indicate Nature of No FENTION TO:	tice, Report, or Other Data SUBSEQUENT REPORT OF:
PULL OR ALTER CASING	CASING TEST	
OTHER:	OTHER	Spud & Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/09/1999 MIRU AFT #2 Spud 17 1/2" hole @ 4:00PM. TD 17 1/2" hole @ 8:00PM. RIH w/4 jts 13 3/8" 54.5# K-55 ST&C csg Landed @ 145'. C/w 125sx Class C 2% CC. Circ 31sx. Plug down 10:00PM.

08/10/1999 10:30AM Spud 12 1/4" hole.

08/11/1999 2:30PM TD 12 1/4" hole @ 812'. RIH w/18 jts new 8 5/8" J-55 24# ST&C csg Landed @ 807'. C/w 225sx 35-65-6 6# salt 1/4# CF & 200sx Class C 2% CC. Circ71sx. Plug down @ 7:45PM AUG 2 3 1993

I hereby certify that the information abo	ve is true and complete to the best of my knowledge and belief.	Production Analyst	DATE 08/13/99 TELEPHONE NO (505)748-1288				
(This space for State Use)		1. tit Supervisor					
APPROVED BY	<u>B</u> 20 TITLE	intrict Septension	DATE 8 · 16 -75				

District Office State Lease - 6 copies		Enorm		tate of New and Natura			nortm	ant				C-105 sed 1-1-89
Feè Lease - 5 copies DISTRICT I							•	· [W	ELL API NO			
P.O. Box 1980, Hobbs,	NM 88240	OIL	CONS	ERVAT 2040 South P		DIVI	SIO	<b>N</b> 30	0-015-3003	7		
DISTRICT II Santa Fe, New Mexico 87505 811 South First, Artesia, NM 88210				·	Indicate Ty	-		FEE				
<u>DISTRICT III</u> 1000 Rio Brazos Rd., A	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							6. State Oil & 0 -742	Gas Lease No.			
WELL C	OMPLETION	OR RE	COMPLE	TION REP	ORT	AND LO	G	3		Sec. Cara	3.1. L.	Transa and
1. Type of Well: OIL WELL	GAS WELI	. 🗌	DRY	OTHER						e or Unit Agr		
b. Type of Completion:	гл <u>-</u> г	- PLUG										
WELL OVER	Deepen	BACK	<u> </u>	AESVR DOTH	1ER				esquite Sta	ite		-
2. Name of Operator Mack Energy Corpor	ration								8. Well No.			
3. Address of Operator			<u></u>			<u>,                                     </u>			. Pool name	or Wildcat		
P.O. Box 960, Artesi 4. Well Location	a, NM 88211-0	960	<del></del>					E	ast Empire	Yeso		
Unit Letter	L : 1650	Feet	From The	Sout	:h	Line a	ind	330	Feet I	rom The	W	est Line
Section	20	Tow	nship	17S	Range	2	29E	NM	РМ	Eddy		County
	11. Date TD Reac		12. Date Co	ompl. (Ready to	Prod.)	13	Elevat		& RKB, RT, C	R. e.c.)	14. Elev.	Casinghead
8/9/1999	8/22/199		· · · ·	9/7/1999		·			658 Batter Tax	<u>,                                     </u>		646 GR
15. Total Depth 4218	16. Plug B	аск ID 4187	{	17. If Multiple Com Many Zones?	pi. How			ntervals Drilled By	Rotary Too	es	Cable	fools
19. Producing Interval(s)	of this completion	_	ottom, Name				J			20. Was Dire	tional Su	rvey Made
3874-4156.5, Paddoc									,l		Yes	
21. Type Electric and Oth CSNG, DSN, SDL, C	-	,							22. Was W		No	
23.		CAS	SING RE	CORD (R	eport	t all str	ings s	set in v	vell)			
CASING SIZE	WEIGHT L		DEPT	'H SET		DLE SIZE			IENTING F	ECORD	AN	IOUNT PULLED
13 3/8, K-55	54.5			45 07		17 1/2			<u> </u>			
8 5/8, K-55 5 1/2 J-55	15.5	<u> </u>		211		<u>12 1/4</u> 7 7/8			<u> </u>			
24.			ER RECO					25.		BING RE		
SIZE	ТОР		DTTOM	SACKS CEN	AENT	SCR	EEN		<u>SIZE</u> 2 7/8"	DEPTH 418	_	PACKER SET
		<u> </u>						+		1		
26. Perforation recor	d (interval, siz	e, and n	umber)						RACTUR	E, CEMEN	T, SQU	JEEZE, ETC.
	2074 415		<b>(</b> 0				INTE	RVAL	AMOUNT AND KIND MATERIAL USED			
	3874-415	5.5, .41,	09			3874-4			2500 gals 15% NE acid 32,000 gals 20% NE acid			
						5074-47			152,000 <u>B</u>			
28.				PRODU	CTIO	N			· · · · · · · · · · · · · · · · · · ·			
Date First Production		Producti		lowing, gas lij				punip)		Well Sta		. or Shut-in)
9/10/1999 Date of Test	Hours Tested		Pui Thoke Size	mping, 2 X		C 10 HVI Dil - Bbl.	C PAP	Gas - MO	`F	Water- Bbl.	Pro	Gas - Oil Ratio
9/18/1999	24			Test Perio		52	{	62		289		1192
Flow Tubing Press.	Casing Pressure		Calculated 24- four Rate			Gas -			ter- Bbl.			I - (Corr.)
	1			52		1	52		289	///	3	8
	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Robert C. Chase											
Sold 30. List Attachments				· · · · · · · · · · · · · · · · · · ·						Kobe		
31. I hereby certify the	at the information	shown	on both side	s of this form	is true	and com	olete to	the best	of my know	ledge and be	lief	
	$\frac{1}{2}$	n	1	rinted					Deadua			0/21/1000
Signature	Signature Upon D. Contraction Printed Crissa D. Carter Title Production Analyst Date 9/21/1999											

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spec tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, tr vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

# Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Canyon	_ T. Ojo Alamo	T. Penn. "B"
	T. Strawn	_ T. Kirtland-Fruitland	T. Penn. "C"
	T. Atoka	_ T. Pictured Cliffs	T. Penn. "D"
	T. Miss	_ T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Madison
2077	T. Silurian		T. Elbert
T. Grayburg	T. Montoya		T. McCracken
T. San Andres 2779	T. Simpson	_ T. Gallup	T. Ignacio Otzte
T. Glorieta 4206	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry		T. Morrison	T
	T. Delaware Sand		T
	T. Bone Springs	_ T. Entrada	T
T. Abo		T. Wingate	T"
T. Wolfcamp		T. Chinle	T
T. Penn		T. Permain	Т
T. Cisco (Bough C)		T. Penn "A"	Т
		SANDS OR ZONES	
No. 1, from.	•••••• to	No.3, from	to
	to		to
	IMPORTANT	WATER SANDS	
Include data on rate of water in	flow and elevation to which water ro	ose in hole.	
No. 1, from	••••••••••••••••••••••••••••••••••••••	feet	
	to		
	to		
,	ITHOLOGY RECORD (A	ttach additional sheet if n	

## KD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	-						
					) - 1		
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		1. <u>.</u>					

#### WELR36 JOINT BILLING DIVISION ORDER PRINT REQUESTS

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#### PAGE 1 08:25:09 09/21/99

PROPERTY	DOI MO/YR PROPERTY NAME OWNER SQ OWNER NAME	INTEREST	INTEREST TYPE	LAST CHANGE
001308 001	JI 01/98 MESQUITE STATE 1			
	999 101 00 CHASE OIL CORPORATION	.65000000	1 WOR	8/18/98
	999 104 00 RICHARD L. CHASE	.03000000	1 WOR	8/18/98
	999 105 00 GERENE DIANNE CHASE CROUCH	.02000000	1 WOR	8/18/98
	999 106 00 ROBERT C. CHASE	.05000000	1 WOR	8/18/98
	999 107 00 MACK C. CHASE TRUST	.25000000	1 WOR	8/18/98
	TOTAL INTEREST	1.00000000		