

PVZV2007131343

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
OCT 18 / 1999

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-30683
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Lease Name or Unit Agreement Name NW State
Name of Operator SDX Resources, Inc.	
Address of Operator PO Box 5061, Midland, TX 79704	Well No. 2
Well Location Unit Letter <u>H</u> <u>1709</u> Feet From The <u>North</u> Line and <u>385</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	Pool name or Wildcat Artesia (QN-GB-SA)
Elevation (Show whether DF, RKB, RT, GR, etc.) 3685	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & set csg ☒

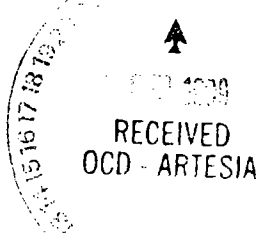
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole to 410', 12:30 pm on 8/6/99. Run 10 jts 8-5/8", 24# csg to 408'. Cmt w/375 sx Class C. Circ 102 sx to pit. WOC total of 18 hrs.

Reach TD of 2850' on 8/14/99. Ran 64 jts 5-1/2" K55, 14# ST&C & 7 jts 5-1/2", K55, 15.5# ST&C to 2845'. Cmt w/400 sx 35/65 POZ + 350 sx Class C.

Release rig 9:00 am 8/15/99.

Prep to complete.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech. DATE 09-22-99

TYPE OR PRINT NAME Bonnie Atwater

TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY

Jim W. Gurn District Supervisor

DATE

9-29-99

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-015-30683
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name NW State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator SDX Resources, Inc.		8. Well No. 2	
3. Address of Operator PO Box 5061, Midland, TX 79704		9. Pool name or Wildcat Artesia (QN-GB-SA)	
4. Well Location Unit Letter <u>H</u> <u>1709</u> Feet From The <u>North</u> Line and <u>385</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County			
10. Date Spudded 08/06/99	11. Date T.D. Reached 08/14/99	12. Date Compl. (Ready to Prod.) 09/03/99	13. Elevations (DF & RKB, RT, GR, etc.) 3685
14. Elev. Casinghead			
15. Total Depth 2850	16. Plug Back T.D. 2823' KB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2466 - 2742			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL-GR-CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	408'	12-1/4"	325 sx Class C Circ	None
5-1/2"	14 & 15.5# K-55	2845'	7-7/8"	400 sx 35/65 POZ + 350 sx C Circ	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2715'	

26. Perforation record (interval, size, and number) 2466', 78, 83, 96, 2502, 17, 26, 28, 39, 46, 63, 76, 86, 98, 2612, 21, 28, 36, 46, 60, 70, 80, 92, 98, 2709, 15, 22, 26, 34, 42 (1 spf, 30 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2466 - 2742	A: 3328 gal 15% NEFE
		F: 50,000 gal Viking 30 + 100,600# 16/30 Brady + 38,000# 12/20 Brady Sd

PRODUCTION

28. Date First Production 09/06/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/2" x 12' RWAC				Well Status (Prod. or Shut-in) Prod	
Date of Test 09/10/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 122	Gas - MCF 115	Water - BbL. 154	Gas - Oil Ratio 943
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 122	Gas - MCF 115	Water - BbL. 154	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments Log, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech. Date 09/22/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 550.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 590.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 590.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 680.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1230.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1650.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1958.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

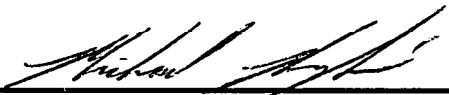
From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche/Redbed
150.0	200.0	50.0	Sand
200.0	550.0	350.0	Anhy
550.0	590.0	40.0	Salt
590.0	1230.0	640.0	Anhy/Dolo
1230.0	1958.0	728.0	Anhy/Dolo/Sd
1958.0	2850.0	892.0	Dolo

SDX Resources, Inc.
P.O. Box 5061
Midland, Texas 79704

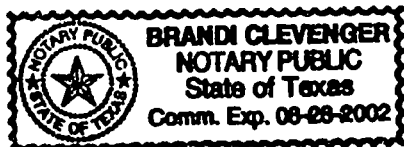
AUG 18 1999

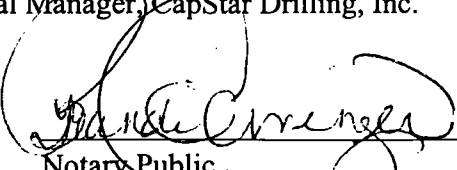
NW State #2
Eddy County, New Mexico

417	4.17	3/4	1.31	5.47	5.47
1032	6.15	1 1/2	2.63	16.14	21.62
1403	3.71	3/4	1.31	4.87	26.49
1933	5.30	3/4	1.31	6.96	33.44


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 17 day of August, 1999 by Michael Roghair - General Manager, CapStar Drilling, Inc.




Notary Public

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT COST AFIL			
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022800-02	NW STATE #02	A	**BASE**	0321200	ERAM ALI	0.02000000	022800-02	0	N
Deck Header for 022800-02-A				0352380	ALPINE RESOURCES, LLC	0.12500000	022800-02	0	N
				2535380	ETKIND OIL, LLP	0.06250000	022800-02	0	N
				5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	022800-02	0	N
				7332200	WM. SCOTT RAMSEY	0.02000000	022800-02	0	N
				8031380	SOG INVESTORS, LLC	0.06250000	022800-02	0	N
				8096200	ST.ANSELM EXPLORATION COMPANY	0.25000000	022800-02	0	N
				9999802	STEPHEN G. SELL	0.18000000	022800-02	0	Y
				9999803	JOHN D. POOL	0.18000000	022800-02	0	Y
				9999812	FRED C. COREY	0.02500000	022800-02	0	Y
				9999814	CHARLES M. MORGAN	0.02500000	022800-02	0	Y
				*** DECK TOTAL	11 OWNERS	1.00000000			

