					I			1355
· · ·		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	New Mexi	ico				Form C-142
District I - (505) 393-6161 1625 N, French Dr	Ene	rou Minerala	and Natural		UTOPS D	anartr	nent	Date 06/99
Hobbs, NM 88241-1980	Enc	01				epain	nem	SUBMIT ORIGINAL
Distret II - (505) 748-1283	ECE	10 M. 17 M	Conservation					PLUS 2 COPIES
Artesia, NM 88210 District III - (505) 334-6178		• • •	2040 South Pachec anta Fe, New Mexi					TO THE SANTA FE
1000 Rio Brazos Road Aztec, NM 87410	OCT 2		(505) 827-71					OFFICE
District IV - (505) 827-7131*	001 L	2 1000						
						~		
	CONSERVA	TON DIVEMPLU	ATION FOR NEV		LSIAIU	<u>5</u> '		
I. Operator and	Well							
Operator name & address		Onenetine	- T				OGRID N	
	PO Box	Operatinaç 10549	J, Inc.				365	9
	idland,		2					
Contact Party		,					Phone	
	I Scott	Davis						-620-8820
Property Name	all Mai				Well Numbe	r	API Numb	
UL Section Towns		Feet From The	North/South Line	Feet F	rom The	East/W	<u>30-0</u> /est Line	25-34634 County
A 14 20		660'	North	660	)'	Eas	<u>t</u>	Lea
II. Date/Time Inf								
Spud Date 09/08/99	Spud Time 2000 HI	Date Cor	· .		Dani		a	
					se, Dri ate/time of			nced and Form C-105 or
-			ompleted as a pro	-			,	
	f all working	g interest owners	with their percer	ntage i	nterests.			
V. AFFIDAVIT:								·
State of	ſexas	N						
	<u>,</u>	/ SS.						
County of	Midland	)						
	L A							
	H being fi	rst duly sworn, u	pon oath states:					
1 lam		r or authorized	representative of	the O	nerator of	the ah	ove-refe	renced well
			s application is co					
	VIN	<u> </u>						
Signature	HIVI		Title	Pres	sident		Dat	te <u>10-11/99</u>
			11+bau 6.0			000		
SUBSCRIBED AND	KAREN COX		<u>11t</u> hday of <u>0</u>	CLOL	$\frac{\partial er}{\partial t}$	999		$\setminus$
AND		Public	Kare	m M	of Soc	odes	a	
		F TEXAS	Notary P	ublic				
My Commission	S. Comm. Exp	03/07/2003						
FOR OIL CONSERVA		SION USE ONL	Y:					
VI. CERTIFICAT This Applicatio			above-referenced v	well is a	designated	a New \	Well, Bv	copy hereof, the Division
			venue Department				<b>- ,</b>	· · · · · · · · · · · · · · · · · · ·
			1			•		

Signature	MAD		Date
	Mark Kali m	r.t. spel.	2-877
VII.	DATE OF NOTIFICATION TO THE SEC	RETARY OF THE TAXATION AND REVENUE	E DEPARTMENT: 12/8/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007-132306

•	·						FORM AP OMB NO.	
Form 3160-4 🕺			8	SUBMIT IN DUPLIC		5. LEASE DESIGNATIO	Expires: Febr	
		UNITED S			ar instructions	5. LEASE DESIGNATION		).
			HE INTERIOR		e side)			<u> </u>
	_	OF LAND MA				6. IF INDIAN, ALLOTTES	OR TRIBE NAME	
WELL	COMPLE	TION OR REC	OMPLETION REI	PORT AND LOG	<u>}*</u>			
1a. TYPE OF V		OIL XX GAS		Other	<del> </del>	7. UNIT AGREEMENT N	AME	
	COMPLETION:		г <b>-</b> г	<b></b> _ `		8. FARM OR LEASE NA	ME, WELL NO.	
NEW WELL	LXX	DEEPEN PLUG		Other		Pall M	all #1	
	OPERATOR					9. API WELL NO.	<i>"</i> '	
C	apataz	Operatin	a Tha			30-025	-34634	
3 ADDRESS	AND TELEPHON	NE NÔ.	97 - ± 110			10. FIELD AND POOL, O		
4 LOCATION	O BOX (	<u>10549, Мі</u>	dland, TX7	9702,915-(	520-8820	HOUSE	DR ink 1000 AND SUR	£fd
At surface	660'I	FNL & 660	' FEL - 14	-T20S-R38F	5	OR AREA 1 4 ⊸ TT 2	0S-R38E	~
At top prod	, interval reported				-	NMPM	03-4301	<u>ت</u>
	660' H	FNL & 660	' FEL					
At total dej			14. PERMITNO.	DATE IS	SUED	12 COUNTY OR	13. STATE	
•		17 0				PARISH		
16 DATE SPL		NL & FEL 16. DATE T.D. REACHE	D 117. DATE COMP (Read			Lea	<u> </u>	19. ELEV. CASINGHEAD
2000 I	HRS -		-		18. ELEVATIONS (DF,	KKB, K1, GK, ETC.)"		
-09708 20 101	/ <u>0 0  </u> Al Dépth, MD &	<u>09/22/9</u> TVD 121. PLUG, B		2 9 . 22. IF MULTIPLE COMPL.		GR ROTARY TO	DOLS	3575 CABLE TOOLS
78	B00'		7797	HOW MANY	DRILLED BY	`		
24 PRODUCI	NG INTERVAL (S		N - TOP, BOTTOM NAME (M			25. WAS DIRECTIONAL		<u> </u>
	rinkard		•				SURTE MADE	
	RIC AND OTHER		1052			27. WAS WELL CORE	27	,
CI	DNL, DI	L. ML. S	TAR CBIL			Ves		
28			CASING RECO	RD	(Report all strings set			
CASING SI		WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	EMENT, CEMENTING RE		AMOUNT PULLED
8-5/8	J-55	24#	<u> </u>	- <del>  12-1/2</del>		<u>SX 50/50 '</u> X "C"	POZ"C"	
5-1/2'	' K-55	17#	7797'	7 7 /0				NA
				7_7/8_		0 <u>SX 35/65</u> POZ "C"	<u>202 "C"</u>	NA
29		LINER REC	ORD		30	TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SE	r (MD	PACKER SET (MD)
<u>None</u>	<u>  </u>							
31 PERFOR	ATION RECOR	D (Interval si	te and number)	32	ACID SH	T, FRACTURE, CEME	NT SOUEEZE I	
		4,77-85,			NTERVAL (MD)		ND KIND OF M	
6996-7	7006,09	-12,15-2	0.22-26.	6960-70	51	2400 Gal	15% NE	FE
32-51	1JSPF	70 Hole				12000 Ga	L SXE A	cid Gel
		vo nore:	5					
·····			<u> </u>	PRODUCT	<u>Au</u>			<u></u>
DATE FIRST F	RODUCTION	PRODUCT	ON METHOD			ə	WELL STATE	IS (Producing or
10/09/	'99	P	umping - 1-	1/4"x2x12			<b>D</b>	shut-in)
DATE OF TES		HOURS TESTED		PROD'N. FOR	OIL-BBL.	GAS-MCF.	Produ WATER-BBL	CINC GAS-OIL RATIO
10/17	100	24	D	TEST PERIOD		-	1	
10/17 FLOW, TUBIN		24	24-HOUR RATE	OIL-BBL.	GAS-MCF.	79 WATER-BBL.	OIL GRAVITY	<u>564</u> (-API (CORE)
-			CALCULATED	1				,
NA M Disposit		60 med for fuel, vented, e		▶ 14	79	50	42	
Ja. UISPUS!!	ion or (son), t		w.,				H. S.	Davis
35. LIST OF A	TTACHMENTS	<i>M</i> I A					14. 5.	Davis
		orm/ 8/60-	-5. NMOCD C	-102				
36 here	by certify that	the foregoing and	attached information	is complete and co	rrect as determined	from all available re	ecords.	· · · · · · · · · · · · · · · · · · ·
				<b>TT1 C</b>	<b>3</b>			10/10/00
SIGNED					Agent			<u>10/18/99</u>
	Title 18 U.		e Instructions and makes it a crime for				ient or agence	of the

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le 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		T	OP 1
Yates	2837	3095	Anhy. Off White, Crm	NAME	MEAS. DEPTH	TRUE VERT. DEPTI
7 Rivers	3095	3667	Dolo. Off White, Crm, Buff, Lt Gry	: •	· · ·	
San Andres	4261	4800	Dolo. Off Wh, Crm, Buff, Lt Tan, Lt Brwn	Yates	2837'	2837'
Blinebry	6022	6515	Dolo Buff, Lt Gy, XLN Shaley	7 Rivers San Andres	3095' 4261'	3095' 4261'
Drinkard	6803	7087	Dolo Off White, Crm, Lt Tan, Buff	Blinebry	6022'	6022'
Abo	7087		LS Crm, Buff, Lt Brn, Tn Dolo Tn, Buff, Lt Brn, Off White Cr	m Drinkard	6803'	6803'
				Abo	7087'	7087'
•		- -			•	
					•	
				:		

<ul> <li>13160-5 rempler 1994)</li> <li>DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT</li> <li>SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</li> <li>SUBMIT IN TRIPLICATE - Other instructions on reverse side</li> <li>Type of Well</li> <li>Capataz Operating, Inc.</li> <li>Address PO Box 10549, Midland, TX79702</li> <li>Bb. Phone No. (include area code) 915-620-8820</li> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description)</li> <li>660 FNL &amp; FEL 14-T20S-R38E, NMPM</li> <li>12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE</li> </ul>	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. <u>NMNM 80650</u> 6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. Pall Mall #1 9. API Well No. 30-025-34634 10. Field and Pool, or Exploratory Area HOUSE, Drinkard 11. County or Parish, State
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side Type of Well Cit Oil Well Gas Well Other Name of Operator Capataz Operating, Inc. Address PO Box 10549, Midland, TX79702 Box 10549, Midland, TX79702 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & FEL 14-T20S-R38E, NMPM	NMNM 80650 6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. Pall Mall #1 9. API Well No. 30-025-34634 10. Field and Pool, or Exploratory Area House, Drinkard
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abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well XI Oil Well Gas Well Other Name of Operator Capataz Operating, Inc. Address PO Box 10549, Midland, TX79702 Sb. Phone No. (include area code) 915-620-8820 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & FEL 14-T20S-R38E, NMPM	<ul> <li>7. If Unit or CA/Agreement, Name and/or No.</li> <li>8. Well Name and No.</li> <li>Pall Mall #1</li> <li>9. API Well No.</li> <li>30-025-34634</li> <li>10. Field and Pool, or Exploratory Area</li> <li>HOUSE, Drinkard</li> </ul>
Type of Well XI Oil Well Gas Well Other Name of Operator Capataz Operating, Inc. Address PO Box 10549, Midland, TX79702 Box 10549, Midland, TX79702 Sb. Phone No. (include area code) 915-620-8820 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & FEL 14-T20S-R38E, NMPM	8. Well Name and No. Pall Mall #1 9. API Well No. 30-025-34634 10. Field and Pool, or Exploratory Area House, Drinkard
XX Oil Well       Gas Well       Other         Name of Operator       Capataz Operating, Inc.         Address       3b, Phone No. (include area code)         PO Box 10549, Midland, TX79702       3b, Phone No. (include area code)         915-620-8820       915-620-8820         Location of Well (Footage, Sec., T., R., M., or Survey Description)       660 FNL & FEL         14-T20S-R38E, NMPM       14-T20S-R38E, NMPM	Pall Mall #1 9. API Well No. 30-025-34634 10. Field and Pool, or Exploratory Area House, Drinkard
Name of Operator Capataz Operating, Inc. Address PO Box 10549, Midland, TX79702 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & FEL 14-T20S-R38E, NMPM	Pall Mall #1 9. API Well No. 30-025-34634 10. Field and Pool, or Exploratory Area House, Drinkard
Address PO Box 10549, Midland, TX79702 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & FEL 14-T20S-R38E, NMPM	30-025-34634 10. Field and Pool, or Exploratory Area House, Drinkard
PO Box 10549, Midland, TX79702         915-620-8820           Location of Well (Footage, Sec., T., R., M., or Survey Description)         660 FNL & FEL           14-T20S-R38E, NMPM	10. Field and Pool, or Exploratory Area House, Drinkard
660 FNL & FEL 14-T20S-R38E, NMPM	House, Drinkard
14-T20S-R38E, NMPM	1 LL L'OUDIV OF PARSE SIAVE
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	Lea, NM
	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	
Image: Subsequent Report     Image: Alter Casing     Image: Fracture Treat     Image: Reclamation       Image: Subsequent Report     Image: Casing Repair     Image: New Construction     Image: Recomplete	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily	- <b>-</b>
Convert to Injection C Plug Back C Water Dispo	osal
10/04/99 MIRU Pulling Unit. Perforate Lower Drinka 6960-64,70-74,77-85,91-94,6996-7006,09-12,15-20,22 PKR & Set @ 6851. Acidize w/ 2400 gal 15% Nefe. Sw Good AGas. Acidize w/ 12000 gals. SCE acid @ 5.88 vacuum. 5 swabbed back 71 Bbls Load w/ 30% Oil Cut w/ 2-3/8" Mud Anchor, 4' perf nipple, SN TAC & 711 Downhole pump & rods. Released Pulling Unit 10/09/ well to tank battery.	-26,32-51. TIH w/ ab tested 30% oil cut w/ BPM @ ATP of 2950#. ISIP . TOH w/ PKR. Ran in hole 4' Tbg. RIH w/ 1-1/4"
. I hereby certify the the oregoing is true and correct	
Name (Prinsed/Typed) Title Agent	
Signature Date 10/10	/99
THIS SPACE FOR FEDERAL OR STATE OFFICE	USE
	Date
Title Title	
Title windlitons of approval, if any, are attached. Approval of this notice does not warrant or filly that the applicant holds legal or equitable title to those rights in the subject lease has mand multipe the applicant to conduct operations thereon.	
unditions of approval, if any, are attached. Approval of this notice does not warrant or Office fify that the applicant holds legal or equitable title to those rights in the subject lease	ent or agency of the United States any false, fictitious

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orn 3160-5 November 1994)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996		
SUNDO	Y NOTICES AND REPO				5. Lease Serial No.		
					INM 80650 an, Allottee or Tribe Name		
abandoned wa	ils form for proposals to all. Use Form 3160-3 (API	D) for such prop	posals.	0. II III.			
	IPLICATE - Other Instru	uctions on rev	erse side	7. If Unit	t or CA/Agreement, Name and/or No.		
I. Type of Well 2 Oil Well D Gas Well	) Other			8. Well I	Name and No.		
2. Name of Operator	<u> </u>	· · · · · ·	·····		<u>l Mall #1</u>		
Capataz_Ope	rating Inc		·	9. API W	vell No.		
a. Address		1	(include area code)		025-34634		
POBox 10549, Mid.			20-8820		and Pool, or Exploratory Area		
Location of Well (Footage, Sec	., T., R., M., or Survey Description	n) 			ise, Drinkard		
000 FN & F.	L, Sec 14, T20S	-R38E			•		
				Lea	CO, NM		
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE N	ATURE OF NOTICE	E, REPORT, O	OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	Acidize	Deepen		(Start/Resume)	Water Shut-Off		
	Alter Casing	G Fracture Trea	_	-	Well Integrity		
Subsequent Report	Casing Repair		ction 🖸 Recomplete		XX Ouher MIRU, Drill		
G Final Abandonment Notice	Change Plans	Plug and Aba	-		<u>&amp; set casing</u>		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp				
24# casing & co 225 sx Class "( TIH w/ 7-7/8" ) TIH w/ bit & d and drill to to Run 7800' 5-1/ w/ 5% salt, 6% POZ "C" w/ 10%	09/08/99. Dril ement w/ 900 sx C" w/ 2% Cacl. Bit. Drill 7-7/ rill to 6075 TO otal depth of 7 2" 17# csg and gel, .2% antif salt, .5% Fla, drilling rig 9	50.50 PO Circulate 8" hole t H. Core 6 800'. Run set @ 779 oamer, .2 2% gel a	Z "C" w/ 2% d cement to o 5990' core 075 to 6135' CDNL, DLL, 7'. Cement w 5 PPS Cellof nd .2% antif	Cacl & 2 Surface. 5990' t . TOH w/ MLL, CBI / 900 sx lake and oamer. F	2% Gel and WOC 18 hrs. to 6050'. Core barrel L & Star logs. 35/65 POZ "C" 4 400 sx 50.50 Plug down 1445 hrs		
		, <b>21/33.</b> F	rep to begin	compret	.1011 10/04/35.		
<ol> <li>I hereby certify that the foregon Name (Printed/Typed)</li> </ol>	ing wurd and correct	· ·	Title Agent				
Signature			Date				
H S	cott Davis		09/27/	99	and the state of the		
	THIS SPACE	FOR FEDERAL	OR STATE OFFICE	USE			
Approved by			Tide		Date		
Conditions of approval, if any, ar certify that the applicant holds le where provid entitle the applicant t	gal or equitable title to those rig o conduct operations thereon.	ghts in the subject l					
THE 18 U.S.C. Section 1001, ma	kes it a crime for any person kn ations as to any matter within its i	owingly and willful jurisdiction.	ly to make to any departm	nent or agency of	the United States any false, fictitious		
(Instructions on Terefor)				<u> </u>	<u></u>		
	· •						

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DISTRICT I P.0. Box 1980, Hobbe, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 85211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FR. N.M. 87504-2088

# \* State of New Mexico

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Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

P.O. Box 2088

\_\_\_\_\_

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-34634	33210	House (Drinkard)	
Property Code 24645		perty Name L MALL	Well Number
OGRID No.	•	rator Name	Elevation
3659		DPERATING INC.	3575

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	20 S	38 E		660	NORTH	660	EAST	LEA

# Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dødicated Acre 40	s Joint o	r Infill Co	nsolidation (	ode Or	der No.	· · · · · · · · · · · · · · · · · · ·	L		L

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	T		
	3573.2' 3568.3' 	SEE DETAIL	OPERATOR CERTIFICATION I here's certify the the information contained form is true and complete to the best of multiportedge and bettef. Signature H Scott Davis Printed Name Agent Title
	· •		4/9/99
			Date
	 		SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
·	· · ·	-`	April 6, 1999 Date Surveyod DMCC Signature & Seaf (5) Professional Surveyod (1) MEX (1)
			CHINGER NO. RONALDS ELIDSON 3239 100 - 1 - 02 200 CHINGER NO. RONALDS ELIDSON 3239 12641
	·		HIN PROFESSION ALD 12185

CAPATAZ OPERATING, INC. P.O. Drawer 10549 Midland, Texas 79702 (915)620-8820, FAX (915)620-8842

# November 18, 1999



New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505

Attn: Mark Ashley

Re: Pall Mall #1

Lea County, NM

Dear Sirs:

STRUCT CALLS

م د و دو محمد معمد ا مارس و محمد ا

Enclosed for the above referenced lease are Bureau of Land Management "Approved" forms 3160-5 and 3160-4.

Thank you for your assistance and contact me if you should require additional information.

However in the almost to broke these are that in of Low Manufaction "Populated" forme

Sincerel Dors All av Sowders

m 3160-4				DUDUC Q	PERATOR	CONF <b>Y</b>	. OMB NO.	PPROVED . 1004-0137
992)	UNITED STA	TES	SUBMIT IN	(See other I	nstructions	5. LEASE DESIGNATIO		oruary 28, 1995 O.
DEPAR	IMENT OF TH	E INTERIO	R	OU LEVELSE		NMNM 80	. 0650	
BUREA	J OF LAND MAN	AGEMENT				6. IF INDIAN, ALLOTTES	S OR TRIBE NAM	E
WELL COMPLE	TION OR RECO	MPLETION RE	PORT AN	1D LOG*	<u></u>	1		
TYPE OF WELL	OIL CAS GAS	DRY	Other			7. UNIT AGREEMENT N	IAME	
TYPE OF COMPLETION:		<b>—</b>	· · · ·			8. FARM OR LEASE NA	ME, WELL NO.	, ,,,,,
	DEEPEN DELUG BACK	DIFF- GENVR	Other	\		Pall M	Iall #1	
NAME OF OPERATOR				1		9. API WELL NO.	,	······································
ADDRESS AND TELEPH	Operating	Inc			, 	30-025 10. FIELD AND POOL,	0R WILDCAT	
PO Box	10549, Mid	land, TX	79702.0	915-6	20-8820	HOUSE		ard
At eurface		-	•			11. SEC. T.,R.,M., OR OR AREA	BLOCK AND SUR	VEY
	FNL & 660'	FEL - 14	1-T20S-	-R38E			0S-R38	E
At top prod. interval reporte	FNL & 660'	PPT				NMPM		
At total depth	LINT & 000.	FEL 14. PERMIT N	o.	DATE ISSU	ED	12 COUNTY OR	13. STATE	<u></u>
660' F	NL & FEL					PARISH		
	16. DATE T.D. REACHED	17. DATE COMP (Re	ady to prod.)	<u> </u>	18. ELEVATIONS (DF,	Lea RKB, RT, GR, ETC.)*	NM	19. ELEV. CASINGHEA
DATE SPUDDED 2000 HRS 19/08/99	09/22/99	10/09/			3575			3575
Тотаl DEPTH, MD 8 7800 '		797	22. IF MULTIPL HOW MAD		23. INTERVALS DRILLED BY	ROTARY T	COLS	CABLE TOOLS
PRODUCING INTERVAL (				l		25. WAS DIRECTIONAL		
Drinkar	a 69 <b>0</b> 60-70		(110 140 140)	· ·		NO		
TYPE ELECTRIC AND OTHE				······································		27. WAS WELL CORE	D7	
CDNL, D	LL. ML. STA	CASING REC	080			Ves_		
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET			(Report all strings set TOP OF C	EMENT, CEMENTING RE	CORD	AMOUNT PULLED
-5/8 J-55		1630'	12-	1/2		SX 50/50	POZ"C"	
-1/2" K-55	17#	7797'		7/8		<u>X "C"</u>	POZ "C	
					1600'90 400.4450/50	0 <u>5X 35/65</u> POZ "C"	<u>202 °C</u>	NA
SIZE TOP (MD)	LINER RECOR BOTTOM (MD)	D SACKS CEMENT	609		30 SIZE	TUBING RECORD		PACKER SET (MD)
None None		CACAS CEMENT	- SCR	2E(4 (MD)	312E		. T (MD	PACKER GET (MD)
PERFORATION RECOR			32	DEPTH INT	ACID, SH	OT, FRACTURE, CEME		ETC. ATERIAL USED
996-7006,09	9-12,15-20,	22-26,	696	50-705	51	2400 Gal	15% NI	
2-51 1JSPF	70 Holes	- /				12000 Ga	1 SXE /	Acid Gel
			·			·· · · · · · · · · · · · · · · · · · ·	•	
		NE7100		PRODUCTIO			10.001 ATAY	US (Producing or
ATE FIRST PRODUCTION-	1				size and type of pum	9 .		shut-in)
ATE OF TEST	HOURS TESTED	ping - 1	PRODIN	I. FOR	OIL-BBL.	GAS-MCF.	Produ WATER-BBL	ICING
10/17/99	24		TEST P		l I		1	
OW, TUBING PRESS	CASING PRESSURE	PUMP 24-HOUR RATE	OIL-BBI		14 GAS-MCF.	79 WATER-BBL	OIL GRAVIT	564 Y-API (CORE)
NA	60	CALCULATED	→ 14		~ 79	50	1 10	)
DISPOSITION OF (Sold,		1	F   14	<u> </u>	ACIC		42 TEST WITN	ESSED BY
					PETE	W CHESTE	- H. S.	. Davis
			C_102		Keter	Willing	K DI-	
5. LIST OF ATTACHMENTS CDNL, DLL, F		ached informatio	n is complete	e and corre			ecords.	—
5. LIST OF ATTACHMENTS CDNL, DLL, F	t the freedoing and att				j <b>114</b> -			
	t the foregoing and att		TITLE		NOV Agent	12 1999	DATE	10/18/99

37.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all	•
	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38.

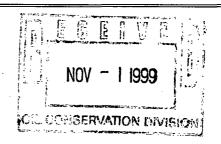
GEOLOGIC MARKERS

FORMATION	тор	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
Yates	2837	3095	Anhy. Off White, Crm	NAME	MEAS, DEPTH	TRUE VERT. DEPTH
7 Rivers	3095	3667	Dolo. Off White, Crm, Buff, Lt Gry	• 1	· · ·	
San Andres	4261	4800	Dolo. Off Wh, Crm, Buff, Lt Tan, Lt Brwn	Yates	2837'	2837'
Blinebry	6022	6515	Dolo Buff, Lt Gy, XLN Shaley	7 Rivers San Andres	3095' 4261'	3095' 4261'
Drinkard	6803	7087	Dolo Off White, Crm, Lt Tan, Buff	Blinebry	6022'	6022'
Abo	7087		LS Crm, Buff, Lt Brn, Tn Dolo Tn, Buff, Lt Brn, Off White Cr	m Drinkard	6803'	60001
					}	6803'
	•			Abo	7087'	7087'
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	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	INTERIOR	perata	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996	
	Y NOTICES AND REPO	Conter	Lease Serial No.		
Do not use thi	is form for proposals to	drill or to re-enter a	in Ang	If Indian, Allottee or Tribe Name	
abandoned we	II. Use Form 3160-3 (AP)	D) for such proposal	s. /		•
	PLICATE - Other Instru	uctions on reverse	side	7. If Unit or CA/Agreement, Name and	d/or No.
1. Type of Well XX Oit Well Gas Well C	Other		· ·	8. Well Name and No.	
2. Name of Operator		······		Pall Mall #1	
	erating, Inc.	·		9. API Well No. 30-025-34634	
3a. Address PO Box 10549, 1	Midland, TX79702	3b. Phone No. (includ 915-620-8		10. Field and Pool, or Exploratory Area	 A
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Descriptio			House, Drinkard	_ <u></u>
660 FNL &	FEL		[	11. County or Parish, State	
14-T20S-R	38E, NMPM			Lea, NM	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION		 TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	XX Production (Start/E	Resume) 🔲 Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other <u>Comple</u>	ation_
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abar	adon	·
	Convert to Injection	Plug Back	Water Disposal	·	
following completion of the inv testing has been completed. Fi determined that the site is ready 10/04/99 MIRU 6960-64,70-74, PKR & Set @ 68 Good AGas. Aci vacuum. 5 swab w/ 2-3/8" Mud	olved operations. If the operational Abandonment Notices shall for final inspection.) Pulling Unit. P 77-85,91-94,699 51. Acidize w/ dize w/ 12000 g bed back 71 Bbl Anchor, 4' perf & rods. Release	on results in a multiple con be filed only after all requ 96-7006,09-12 2400 gal 15% gals. SCE aci .s Load w/ 30 nipple, SN	pletion or recompletion ir irrements, including reclar ,15-20,22-26 Nefe. Swab d @ 5.88 BPM % Oil Cut. T TAC & 7114'	tested 30% oil cut ( ATP of 2950#. ) COH w/ PKR. Ran in Tbg. RIH w/ 1-1/4' and began producin ACCEPTED FOR REC PETER W. CHES	t w/ ISIP hole " ng STER
	N			NOV 12 1999	
14. I hereby certify the the offered Name (Prinsed/Typed)	re is true and correct	Title	Agent	BUREAU OF LAND MANA ROSWELL RESOURCE	GEMENT AREA
Signature H Scot	t Davis	Date	10/10/99	)	
	THIS SPACE	FOR FEDERAL OR	STATE OFFICE USE	MURAL PARTY	
Approved by			Tide	Date	
Conditions of approval, if any, ar workly that the applicant holds le	gal or equitable title to those ri	otice does not warrant or ights in the subject lease	Office		
THE IS U.S.C. Section 1001, ma		nowingly and willfully to π jurisdiction.	nake to any department or	agency of the United States any false,	, ficutious or
				· · · · · · · · · · · · · · · · · · ·	

CAPATAZ OPERATING, INC. P.O. Drawer 10549 Midland, Texas 79702 (915)620-8820, FAX (915)620-8842

October 18, 1999



New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505

Attn: Mark Ashley

Pall Mall #1 Re: Lea County, NM

Dear Sirs:

Enclosed for the above referenced lease are the Working Interest Owner List and approved Form 3160-5. Thank you for your assistance and contact me if you should require additional information.

Sincerel y Sowders

Dear Sus:

iele – Politikalisty Das Conniy, Niel

### RUN DATE: Tuesday October 26,1999 3:58 PM

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## CAPATAZ OPERATING INC.

LEASE LISTING DDI вү LEASE

#### THRU FOR LEASES 66

-LEASE	E	OWNI	ER	OWN TAX SUS	HND INT	COSTS	OIL REV	GAS REV
66	PALL MALL #1	LEA	NM					
		DA951 H	SCOTT DAVIS	P	1	.07363000	. 00000000	.00000000
		DE760 T	IMOTHY A DERNBACH	Р	1	.02057700	. 00000000	.00000000
		DU762 L	ISA L DURBAN	P	1	.00759100	.00000000	.00000000
		EU760 EU	UREKA GAS COMPANY, INC	P	1	.20850200	. 00000000	.00000000
		FA762 J	AMES FARNSWORTH	Р	1	.00852600	. 00000000	.00000000
		GA256 W	B ROBBINS III TR KMC TRUST	P	1	.00636800	. 00000000	. 00000000
		GA257 W	B ROBBINS III TR RSG TRUST	P	1	.00636800	. 00000000	. 00000000
		HE614 B	ESSEMER TR CO, TR OF F HENRY	P	· 1	.02429800	.00000000	.00000000
		J0416 J0	OHNSON & JOHNSON, TR 1-24-85	·P	1	.03194900	.00000000	.00000000
		JT250 J	TD RESOURCES, LLC	· P	· 1	.14925000	.00000000	.00000000
		LE631 T	IMOTHY T LEONARD	P	1	.01990000	.00000000	.00000000
		LE632 D	AN M LEONARD	P	1	.01990000	.00000000	.00000000
		LE633 R	OBERT K LEONARD	Р	1	.01243800	.00000000	.00000000
		LE637 K	EVIN K LEONARD	₽	1	.01243800	.00000000	.00000000
		ME570 L	S MELZER	· P	. 1	.02017900	.00000000	.00000000
		ME572 M	ELZER OPERATING	Ъ.	1	.06146100	.00000000	. 00000000
		M0760 M	ORGAN TRUST	Р	1	.08643600	.00000000	.00000000
		M0762 M	AURICE MORDKA	P	1	.01582100	.00000000	. 00000000
		PJ232 P	JC LIMITED PARTNERHSIP,	P	1	.06401800	.00000000	.00000000
		R1630 R	IO AUREO, LLC	P	1	.03183000	.00000000	.00000000
		SA610 S	ANDFLY, INC	P	1	.00995000	.00000000	.00000000
		SE110 S	EAY EXPLORATION COMPANY	P	1	.05259600	.00000000	.00000000
		TH270 T	HE LEONARD TRUST	P	1	.03107400	.00000000	.00000000
		WA573 T	HOMAS J WALLER	P	1	.00500000	.00000000	.00000000
		W0761 W	ORRALL INVESTMENT CORP.	P	ı	.01990000	. 00000000	.00000000
	TOTALS :	25 0	WNERS	•		1.00000000	. 00000000	. 00000000

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e. • •							
UNITED STATES vember 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996			
Do not use th	Y NOTICES AND REPO is form for proposals to ill. Use Form 3160-3 (AP	) ariii or to re-enter a	n	6. If Indian,	Allouee or Tribe Name		
	IPLICATE - Other Instr	ructions on reverse	side	7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well	Other			8. Well Nam			
2. Name of Operator					<u>Mall #1</u>		
Capataz Oper	ating Inc	····		9. API Well			
3a. Address POBox 10549,Mid]	Land, TX 79702	3b. Phone No. (include 915-620-8		<u>30-025-34634</u> 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec. 660' FN & FI	, T., R., M., or Survey Descriptio	on)		House, Drinkard 11. County or Parish, State			
14-205	-38E			LEA			
12. CHECK AP	PROPRIATE BOX(ES) 1	TO INDICATE NATU	RE OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		ТҮ	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Star		Water Shut-Off Well Integrity		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction		-	& set casing		
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Water Disposal	Dandon	<u>u 500 045411</u>		
MIRU 2000 Hrs. 24# casing & ce 225 sx Class "C TIH w/ 7-7/8" H TIH w/ bit & du and drill to to Run 7800' 5-1/2 w/ 5% salt, 6% POZ "C" w/ 10% 09/25/99. RDMO	ement w/ 900 sx C" w/ 2% Cacl. Bit. Drill 7-7/ rill to 6075 TO otal depth of 7 2" 17# csg and gel, .2% antif salt, .5% Fla,	50.50 POZ "C Circulated ce 8" hole to 59 0H. Core 6075 800'. Run CDI set @ 7797'. coamer, .25 PI 2% gel and	C" w/ 2% Ca ement to Su 990' core 5 to 6135'. NL, DLL, ML Cement w/ PS Cellofla .2% antifoa	cl & 2% rface. N 990' to TOH w/ G L, CBIL 900 sx 1 ke and G mer. Plu	Gel and VOC 18 hrs. 6050'. core barrel & Star logs. 35/65 POZ "C" 400 sx 50.50 ug down 1445 hrs		
- 11/1 <b>2</b> 1					TED FOR RECORD		
<ol> <li>14. 1 hereby certify that the foregoin Name (Printed/Typed)</li> </ol>	ng with and correct	Title	Agent	0 (0 円)(-	SGD.) LES B. BYAK		
Signature H Sc	cott Davis	Date	09/27/99				
	متصبب كالمساحة المرجلة الكهيجاتين الأسياب	E FOR FEDERAL OR					
Approved by	<u></u>		Tiực		ale		
Cunditions of approval, if any, are cartify that the applicant holds leg which would entitle the applicant to	gal or equitable uitle to those ri		Office				
The D.U.S.C. Section 1001, mail Reading distances of opproximate	tes it a crime for any person kr tions as to any matter within its	nowingly and willfully to m jurisdiction.	ake to any department	or agency of the	United States any false, fictitious or		
(Instructions on (Prvine)	·						