

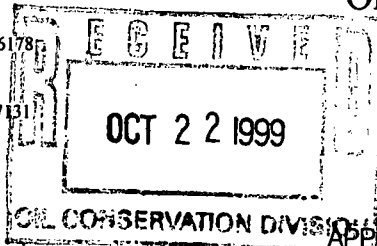
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1356 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Dugan Production Corp. P. O. Box 420, Farmington, NM 87499-0420							OGRID Number 006515	
Contact Party John Alexander							Phone (505) 325-1821	
Property Name Ellington					Well Number 1		API Number 30 045 29907	
UL N	Section 26	Township 22N	Range 8W	Feet From The 1100	North/South Line South	Feet From The 1850	East/West Line West	County San Juan

II. Date/Time Information

Spud Date 7/12/99	Spud Time 1100	Date Completed 10/6/99	Pool Bisti Chacra Ext.
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of New Mexico)

County of San Juan)

ss.

John Alexander, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature: John Alexander Title Vice-President Date October 20, 1999

SUBSCRIBED AND SWORN TO before me this 20th day of October, 1999.

David R. Detch
Notary Public

My Commission expires: 9/8/01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelley</u>	Title <u>P.E. Speer</u>	Date <u>DEC - 6 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007132377

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FSL & 1850' FWL (SE/4 SW/4)
Unit N, Sec. 26, T22N, R8W, NMPM

5. Lease Designation and Serial No.

NM 94067

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ellington #1

9. API Well No.

30 045 29907

10. Field and Pool, or Exploratory Area

Bisti Chacra Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud - surface casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 1100 hrs 7/12/99. Set 7" 20# K-55 casing @ 120'. Cement with 59 cu. ft. class "B" containing 1/4# celloflake/sx. Circulate 2 bbls cement to surface. Pressure test casing and BOP to 600 psi - held ok.

RECEIVED
BLM
99 JUL 16 PM 1:11
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-President

Date

7/15/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 20 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY *[Signature]*

OPERATOR

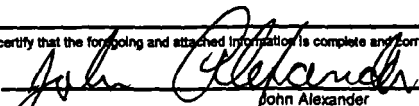
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW Well <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator						7. UNIT AGREEMENT NAME	
Dugan Production Corp.						Ellington #1	
3. Address and Telephone No.						9. API Well No.	
P.O. Box 420, Farmington, NM 87499 (505) 325-1821						30 045 29907	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)						10. FIELD AND POOL, OR WILDCAT	
At surface 1100' FSL & 1850' FWL (SE/4 SW/4)						Bisti Chacra Ext.	
At top prod. interval reported below same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth same						Unit N	
14. PERMIT NO.						DATE ISSUED	
12. COUNTY OR PARISH						13. STATE	
San Juan						NM	
15. DATE SPUN		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
7/12/99		7/14/99		10/6/1999		6722'	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
1395'		1359'				TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
1142' - 1267' (Chacra)						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR/CCL						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	20#	120'	9-7/8"	59 cu ft class "B" w/1/4# celloflake/sx			
4-1/2"	10.5#	1388'	6-1/4"	102 cu ft class "B" w/2% Lodense containing 1/4# celloflake/sx. Tail w/118 cu ft class "B" containing 1/4# celloflake/sx. Total 220 cu ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1166'	NA
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1142', 50', 57', 66', 74', 84', 93', 1208', 19', 27', 38', 59', 67' (total 14 holes)				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				1142' - 1267'			
				1,000 gals 15% HCL, 153,420# 20/40 sand in 105,550 gals foam.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
10/11/99		capable of production				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
to be sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Title Vice-president

Date 10/21/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	132'	
				Kirtland	230'	
				Fruitland	650'	
				Pictured Cliffs	783'	
				Chacra	1133'	

WORKING INTEREST OWNERS

ELLINGTON #1

API #30 045 29907

Unit N, Section 26, T22N, R8W

San Juan County, New Mexico

Dugan Production Corp. -- 100%