

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

OCT 25 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210							OGRID Number 140491	
Contact Party ROBIN COCKRUM							Phone 748-3303	
Property Name BURCH KEELY UNIT					Well Number 297		API Number 30-015-30731	
UL P	Section 18	Township 17S	Range 30E	Feet From The 660	North/South Line SOUTH	Feet From The 1295	East/West Line EAST	County EDDY

II. Date/Time Information

Spud Date 9/14/99	Spud Time 2:00 P.M.	Date Completed 10/14/99	Pool GRBG JACKSON SR Q GRBG SA
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of NEW MEXICO)
County of EDDY)
ss.

ROBIN COCKRUM, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Robert Lockman Title PRODUCTION ANALYST Date 10/21/99

SUBSCRIBED AND SWORN TO before me this 2/10 day of



**OFFICIAL SEAL
CAIRENE D. SMITH
NOTARY PUBLIC
STATE OF NEW MEXICO**
4-13-0


Notary Public

My Commission expires: 9-13-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
	P.E. Spec.	12-13-99

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/3/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV 2007132722

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-013
Expires: March 31, 1999

5. Lease Designation and Serial No.
LC-028793A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

8. Well Name and No.

BURCH KEELY UNIT #297

9. API Well No.

30-015-30731

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR O GRBG SA

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1295 FEL, SEC. 18-T17S-R30E UNIT P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SPUD, CMT CSG

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

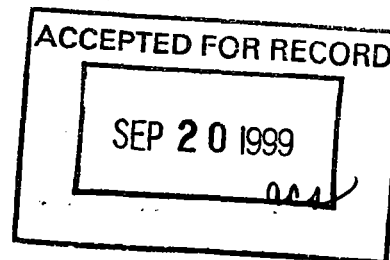
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD WELL @ 2:00 P.M. 9/14/99. DRILD 12 1/4" HOLE TO 437'. RAN 10 JTS 8 5/8" 24# J-55 CSG TO 433', CMTD W/300 SX PREM PLUS. PLUG DOWN @ 8:30 P.M., CIRC 65 SX TO SURF. WOC 18 HRS, TOOK OPTION 2 PER TEST DATED 8/20/96.



14. I hereby certify that the foregoing is true and correct

Signed Robin L. Coker

Title PRODUCTION ANALYST

Date 09/16/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

D. TYPE OF COMPLETION:
 NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
660 FSL 1295 FEL
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH EDDY	13. STATE NM
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15. DATE SPUDDED 09/14/99	16. DATE T.D. REACHED 09/22/99	17. DATE COMPL. (Ready to prod.) 10/14/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3643' GR	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 4730'	21. PLUG, BACK T.D., MD & TVD 4715'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-4730'	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4239-4551' SAN ANDRES	25. WAS DIRECTIONAL SURVEY MADE No
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26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, SDL	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	433'	12 1/4"	300 SX	CIRC 65 SX
5 1/2" J-55	17#	4730'	7 7/8"	1300 SX	CIRC 180 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4193'	

31. PERFORATION RECORD (Interval, size and number)

4239-4551' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4239-4551'	ACD W/2000 GALS 15% NEFE ACID

33. * PRODUCTION

DATE FIRST PRODUCTION 10/17/99	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING	WELL STATUS (Producing or shut-in) PROD
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DATE OF TEST 10/19/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL---BBL. 25	GAS---MCF. 58	WATER---BBL. 787	GAS-OIL RATIO
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
SOLD	OWEN PUCKETT

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Cochran TITLE PRODUCTION ANALYST DATE 10/21/99

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1128'				
QUEEN	2011'				
SAN ANDRES	2735'				
GLORIETTA	4138'				

MARBOB ENERGY CORPORATION
BURCH KEELY UNIT #297
660 FSL 1295 FEL, SEC. 18-T17S-R30E
30-015-30731

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	23.75%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	71.25%
Miller & Dastarac, Inc. 2308 Sierra Vista Artesia, NM 88210	5.00%
	<hr/> 100.00%