

District I - (505) 393-6161
1623 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1361

Form C-142

Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

OCT 25 1999

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705								OGRID Number 015742	
Contact Party Sarah Jordan								Phone 915/686-8235	
Property Name Crow Flats 3 Federal						Well Number 1		API Number 30-015-30706	
UL M	Section 3	Township 16S	Range 28E	Feet From The 960	North/South Line South	Feet From The 760	East/West Line West	County Eddy	

II. Date/Time Information

Spud Date 8/3/99	Spud Time 0200	Date Completed 10/9/99	Pool Diamond Mound:Morrow
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of Texas)
County of Midland) ss.
Sarah Jordan, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Sarah Jordan Title Prod. Analyst Date 10/20/99

SUBSCRIBED AND SWORN to before me this 20th day of October, 1999

 Dixie D. Walton
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Gehly</u>	Title <u>P.E. Speer</u>	Date <u>12-8-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/8/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007132810

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR **BY**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

960' FSL and 760' FWL, Section 3, T16S, R28E

5. Lease Designation and Serial No.
NM 18831

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

24774

8. Well Name and No.

Crow Flats 3 Federal #1

9. API Well No.

30 015 30706

10. Field and Pool, or Exploratory Area

Diamond Mound, Morrow

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

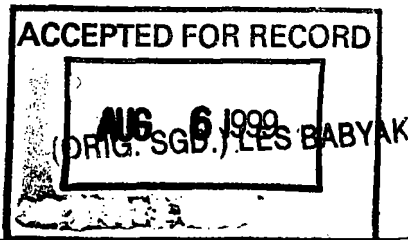
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface casing and cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 0200 hrs 08/03/99. Drilled to 350'. C&C hole. RU and ran 8 jts 13-3/8", 48#, HC, STC casing. Set casing at 350'. Cement casing using 350 sxs cement plus additives. Circ 20 sxs cmt to surface. WOC 18 hrs. Cut off csg and weld on wellhead. NU BOPE and test.



14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart

Title Regulatory Analyst

Date 08/04/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other
instruction.
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR Nearburg Producing Company					
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760-660' FSL and 760' FWL At top prod. interval reported below At total depth					

5. LEASE DESIGNATION AND SERIAL NO. NM 18831
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME 24774
8. FARM OR LEASE NAME, WELL NO. Crow Flats 3 Federal #1
9. API WELL NO. 30-015-30706
10. FIELD AND POOL, OR WILDCAT Diamond Mound; Morrow
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3, T16S, R28E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	13. STATE New Mexico
15. DATE SPUDDED 08/03/99	16. DATE T.D. REACHED 08/27/99	17. DATE COMPL. (Ready to prod.) 10/09/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,631' GL 3,646' KB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9,550'	21. PLUG, BACK T.D., MD & TVD 9,463'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9,127.5' - 9,134' Morrow "A" 9,322.5' - 9,329' Morrow "B"					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	Circ. to surface; 350 sacks	
8-5/8"	24# & 32#	2,022'	11"	Circ. to surface; 650 sacks	
5-1/2"	17#	9,552	7-7/8"	Cmt 250 sxs, TOC @8,590'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8991.40'	8991.40

31. PERFORATION RECORD (Interval, size and number) 9,127.5' - 9,134' - 0.33" - 11 holes 9,322.5' - 9,329' - 0.33" - 4 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9,127.5' - 9,134'	Pumped 20 ton CO2 pad, 28,500 gal 70Q
		9,322.5' - 9,329'	CO2/methanol foam pad, 40,300# 20/40
			Econoprop.

33. PRODUCTION							
DATE FIRST PRODUCTION 10/09/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/19/99	HOURS TESTED 24	CHOKE SIZE 48	PROD'N FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 179	WATER—BBL. 6	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 140	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 179	WATER—BBL. 6	OIL GRAVITY-API (CORR.) NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Matt Lee
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35. LIST OF ATTACHMENTS
C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Engineering Supervisor DATE 10/20/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9/23/99 9:27:56 DOR1000H
Requested By KATHIE

Division Order Listing
NEARBURG PRODUCING COMPANY

Corp# 1

Page 1

Property W 556146 CROW FLATS 3 FED #1
DOI# 00
Effective Date 0/00/00
Status ACTIVE

Owner	Sec	Name	Int Type	Ownr Type	Susp Code	JIB Susp	Sev Exmt	Indp Flag	Working Decimal	Revenue Decimal	-WI Co	ICT- Acct	-RI Co	ICT- Acct	Actv
54330		ROY G NIEDERHOFFER	O	W			N		.011375000	.000000000					
1319		MENPART ASSOCIATES (1/1/94)	O	W			N		.021328120	.000000000					
31450		HOLSUM, INCORPORATED	O	W			N		.017062500	.000000000					
68300		AAR LIMITED PARTNERSHIP,	O	W			N		.008531250	.000000000					
68310		GENE REISCHMAN, AS HIS	O	W			N		.005687500	.000000000					
74550		J. KENNETH SMITH	O	W			N		.005687500	.000000000					
1489		LJR RESOURCES LTD. CO.	O	W			N		.005687500	.000000000					
91100		WRIGHT FAMILY LIVING TRUST	O	W			N		.005687500	.000000000					
54300		NEARBURG EXPLORATION CO,L.L.C.	O	W			N		.440781260	.000000000	4				
2077		R-N LIMITED PARTNERSHIP	O	W			N		.008531250	.000000000					
2965		CONCHO RESOURCES, INC.	O	W			N		.243750000	.000000000					
1851		MADISON CAPITAL PARTNERS II	O	W			N		.007109370	.000000000					
13492		DUANE A. DAVIS	O	W			N		.001421870	.000000000					
48000		TIMOTHY R. MACDONALD	O	W			N		.000473960	.000000000					
2468		DEAN A. HORNING	O	W			N		.000473960	.000000000					
73375		ROBERT G. SHELTON	O	W			N		.000473960	.000000000					
2469		LEESBURG INVESTMENTS, LTD.	O	W			N		.022750000	.000000000					
2245		GEORGE S. MENNEN REVOCABLE	O	W			N		.005687500	.000000000					
3135		ELAND ENERGY, INC.	O	W			N	Y	.140625000	.000000000					
3136		PROVIDENCE ENGERY CORP.	O	W			N	Y	.046875000	.000000000					
***** Total *****									1.000000000	.000000000					

*** End of Report ***