1.362 Form C-142 New Mexico District I - (505) 393-6161 Date 06/99 1823 N. French Dr Energy Minerals and Natural Resources Department Hobbs, NM 88241-1980 SUBMIT ORIGINAL District II - (505) 748-1283 5 Oil Conservation Division SII S. First **PLUS 2 COPIES** E Artesia, NM 88210 2040 South Pacheco Street TO THE SANTA FE District III . (505) 334-6178 OFFICE Santa Fe. New Mexico 87505 1000 Rio Brazes Road Artec, NM 87410 OCT 2 5 1999 (505) 827-7131 District IV - (505) 827-7131 FOR CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS Operator and Well OGRID Number Operator name & address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 015742 Midland. <u>TX 79705</u> Phone Contact Party 915/686-8235 Sarah Jordan Property Name Well Number API Number 30-025-34648 34 Federal Com Jade Feet From The 990 Range 33 Noth/South Line East/West Line County Lea UL Section 34 Township Feet From The 2 3 1 0 North West 195 Date/Time Information Spud Date Spud Time Date Completed Pod Gem:Morrow, East /99 0700 Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 111. 3160-4 showing well was completed as a producer. Attach a list of all working interest owners with their percentage interests. IV. AFFIDAVIT: State of \_\_ / P.K.C. S - } SS. country of Midlan Sarah Jordan, being first duly swom, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced well. 1. To the best of my knowledge, this application is complete and correct. 2. mlitoToate 10 Title Signature 之 SUBSCRIBED AND SWORN me thip perfe D. WAY LO ON Notary Public 10 5.25-2000 STATE OF TELES ublic My Commission expires: Comm. Exp. 05/25/2000 FOR OIL CONSERVATION DIVISION USE ONLY: CERTIFICATION OF APPROVAL VI. This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval. Date Title Signature NOV 3 01999

NOTICE: The operator must notify all working interest owners of this New Well certification.

VII.

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

## PVZV2007132875

Control of the second and the s	'm 3160-4 ,July₁1992) ►		UNI	TE <sup>n</sup> ST	ATES	;	SUBM	IT IN	DUPI	LICAT	***				PPROVED	
BUREAU OF LAND MANAGEMENT         Inverte side         5. LESE SIGNATION AND SERVAND AND SERVICE AND MANAGEMENT           WELL COMPLETION OR RECOMPLETION REPORT AND LOG*         4. IF INDIAN, ALLOTTEE OR TRIBE N           16. TYPE OF COMPLETION         Mean of the main of the ma		DFPA	RTMEN	JT OF T		ITER										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*         4. If NOLAN, ALLOTTEE OR TRIBE N.                IVE OF COMPLETION. IVE OF COMPLETION.	•											5. LE	ASE DES	IGNAT	ION AND SERIAL NO	
Inter County - Let Torn Reconstruction Record and the regulation of the regulatin of the regulation of the regulation of the regulati														NM 9	7897	
In TYPE OF WELL:         OIL	WELL COM	PI FTIC	N OR	RECON		TION	REPO	RT	ΔΝΓ	חור	<b>C</b> *	6. IF	INDIAN, A	LLOTI	EE OR TRIBE NAME	
b. TYPE DIF COMPLETION:         DEF         PLOD         DIF         Differ         PLOD         PL											<u> </u>					
New X         Other         PLUG         DPLT         Other         FARM OR LEASE MARE, WELL NO           2: NAME OF OFFRATOR         Jade 34 Federal Com #2         Jade 34 Federal Com #2         Jade 34 Federal Com #2           3: ADDRESS AND TELEPHONE NO.         3300 North A Street, Building 2. Suite 120, Midland, Texas 79705 (915) 668-6235         10. FEID AND POOL, OR MULCAT           A LODEASM OF WELL (Report location clearly and in accordance with any State requirements)?         10. FEID AND POOL, OR MULCAT           A turn des         At total depth         14. PERMIT NO.         DATE ISSUED         12. COUNTY OR NARESH (13. STATE           A total depth         14. PERMIT NO.         DATE ISSUED         12. COUNTY OR NARESH (13. STATE         New Min OR NOTAL           13. ADD EFTH, MD & TYD         21. PLUG, BACK TO, MD & TYD         22. IF MULTPLE COMPL.         23. SEC (13. SSG2')         13. ELEV CASHOE           13. 725'         13. 249'         13. 249'         13. 249'         X         23. INTERVALS         CASENGE COMPL.           13. 725'         13. 249'         13. 249'         13. 249'         X         24. MAS DIRECT           24. PRODUCING INTERVAL(3), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TYD')'         23. INTERVALS         23. INTERVALS         24. WAS DIRECT           24. PRODUCING INTERVAL(3), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TYD')'         24. MAS D		ON-	WELL	WELL	DR		Other					7. UN	IIT AGRE	EMENT	NAME	
I. HARE OF OPERATOR         I. PARK OF OPERATOR         I. PARK OF LEASE WARE, WELL NO.           Nearburg Producing Company					DIFF.	_ 🗆	0									
Neatrung Producing Company         Jade 34 Federal Com #2           . ADDRESS AND TELEPHONE NO.         3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235         30-025-34648           10. ELEPHONE NO.         30-025-34648         30-025-34648           11. COLATION OF WILL (Report location clearly and in accordance with any State requirements)*         11. SEC, T, R, M, OR RLOCK AND SOCKAND SO					RESV	nR. 🖵 —	Other	-				8. FA	RM OR L	EASE N	AME, WELL NO.	
A JODESS AND TELEPHOLE NO.         3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 688-8235         9. AT WELL NO.           3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 688-8235         10. FIELD AND POOL. OR WILCOR WIL			w										Jade	34 Fed	leral Com #2	
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235         30-025-34648           1. GORTNO OF WELL (Report location clearly and in accordance with any State requirements)*         10. FIELD AND POOL, OR WILDCAT Germ, Morrow, East           3400 North A Street, System requirements)*         10. FIELD AND POOL, OR WILDCAT Germ, Morrow, East           3410 prod. Interview reported below         11. SEC, T., R. M., OR BLOCK AND S OR AREA.           At total depth         14. PERMIT NO.           6. DATE SPUDDED         14. DATE TO, REACHED           10. FIELD AND DEDT, GREAK TO, MO & TVD           13. 707/11/59           0072/5/99           100719           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.725*           13.726*           13.726*           13.726*           13.726*           13.726*           13.726*           13.726*           13.726*           13.726*           13.70			<u>Iy</u>									9. AP	WELL N	10.		
L LOCATION OF WELL (Report location clearly and in accordance with any State requirements)" At surface 390° FNL and 2,310° FWL At top prod. Interval argorise below At total depth 44. PERMIT NO. DATE ISSUED 44. PERMIT NO. DATE ISSUED 45. COLINFY OR PARISH 45. PERMIT NO. DATE ISSUED 45. COLINFY OR PARISH 45. PERMIT NO. DATE ISSUED 45. COLINFY OR PARISH 45. DATE T.D. REACHED 46. PERMIT NO. DATE ISSUED 45. COLINFY OR PARISH 45. DATE T.D. REACHED 46. PERMIT NO. DATE ISSUED 45. COLINFY OR PARISH 45. DATE T.D. REACHED 46. PERMIT NO. DATE ISSUED 45. COLINFY OR PARISH 45. DATE T.D. REACHED 45. DATE SETUDOS (DF, RKG, RT, GE, ETC.)* 16. ELEV. CASINGH 46. PERMIT NO. DATE ISSUED 45. DATE SETUDOS (DF, RKG, RT, GE, ETC.)* 17. ISL ELEV. CASINGH 45. DATE SETUDOS (DF, RKG, RT, GE, ETC.)* 18. TOTAL DEPTH, ND A TVD 45. INTERVALS, OF THIS COMPLEND 45. TYPE ELECTRON 45. TYPE ELECTRON 45. TYPE ELECTRON 45. TYPE ELECT ON THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 45. WAS DIRECT 31.3,423' - 13,512' - MOTOW 45. TYPE ELECT CAND DTHER LOGS RUN 13.443' - 13,512' - MOTOW 45. TYPE ELECT CAND DTHER LOGS RUN DL/LD/T/CNL/GR/CAL 45. WAS DIRECT 45. DEPTH NO SET (MD) NO 45. TYPE ELECT CAND DTHER LOGS RUN DL/LD/T/CNL/GR/CAL 45. SA24 5.1G0' 11" CITC. to Surface; 450 sacks 5-1/2' 17# & 20# 13.725' 7-7/8' CITC1 LOG Sx5, TOC (09.506' 13.3/2'' TOP (MD) 52. DEPTH SET (MD) 52. OA1'' - 40 holes 53. * PRODUCTION 53. * PRODUCTION 53. * PRODUCTION 54. CASING PRESURE CASING PRESURE CASING RESULE CASING RECORD 54. CASING PRESURE CAS			12 Suite 1	20 Midlan	d Texas	79705	(915) 68	36-821	35				3	0-025	-34648	
At surface 990 "FNL and 2.310" FWL At top prod. inferval reported below       Cerri, Morrow, East 11, SEC, T, F, M., OR BLOCK AND Section 34, T19S, R33E         At total depth       14. PERMIT NO.       DATE ISSUED       12. COUNTY OR PARENT 13. STATE Less         Is. DATE SPUDDED       16. DATE T.D. REACHED       17. DATE COMPL. (Ready to prod.)       18. ELEVATIONS (0F, RKB, RT, GE, ETC.)"       19. ELEV. CASINGHE New More Now More 33, 552"         Is. DATE SPUDDED       19. DATE T.D. REACHED       17. DATE COMPL. (Ready to prod.)       18. ELEVATIONS (0F, RKB, RT, GE, ETC.)"       19. ELEV. CASINGHE New More Now More 33, 725"       19. ELEV. CASING HERC. 19. ELEV. CASING COMPL. 13, 725"       19. ELEV. CASING HERC. 19. ELEV. CASING TO 13, 725"       19. ELEV. CASING TO 21. TYPE ELECTRIC AND OTHER LOGS RUN DLLLDTI/CNL/GR/CAL       27. WAS WELL CORE NO         28. TYPE ELECTRIC AND OTHER LOGS RUN DLLLDTI/CNL/GR/CAL       27. WAS WELL CORE NO       27. WAS WELL CORE NO         29. TYPE ELECTRIC AND OTHER LOGS RUN DLLLDTI/CNL/GR/CAL       27. WAS WELL CORE NO       27. WAS WELL CORE NO         29. TYPE ELECTRIC AND OTHER LOGS RUN DLLLDTI/CNL/GR/CAL       27. WAS WELL CORE NO       27. WAS WELL CORE NO         29. TYPE ELECTRIC AND OTHER LOGS RUN DLLLDTI/CNL/GR/CAL       27. WAS WELL CORE NO       27. WAS WELL CORE NO         29. TYPE ELECTRIC AND OTHER LOGS RUN DLLDTI/CNL/GR/CAL       27. WAS WELL CORE NO       27. WAS WELL CORE NO         29. TYPE ELECTRIC AND OTHER LOGS RUN DLLTTI/CNL/GR/CAL       27. WAS WELL C					· · · · · · · · · · · · · · · · · · ·							10. F	IELD AND	POOL	, OR WILDCAT	
At top prod. Interval reported below         OR AREA           At total depth         14. PERMIT NO.         DATE ISSUED         Section 34, 719S, R33E           Section 24, 719S, R33E         Section 34, 719S, R33E         Section 34, 719S, R33E           07/11/99         08/25/99         17. DATE COMPL. (Ready to prod.)         18. EEVATIONS (OF, RKB, RT, GE, ETC.)         19. ELEVATIONS (OF, RKB, RT, GE, ETC.)         19. ELEVALUS         CASING HOM (NO NO TOD)         21. FULL (DEV (NO NO N					·····,								Ge	m; Mo	prrow, East	
At total depth         14. PERMIT NO.         DATE ISSUED         12. COUNTY OR PARISH Lea         13. STATE Lea           16. DATE SPUDDED 07/11/99         16. DATE T.D. REACHED 06/25/99         17. DATE COMPL. (Ready to prod.) 10/01/99         18. ELEVATIONS (0F, RUB, RT, GE, TC)* 3.665' GL 3.562' KB         19. ELEV. CASINGHE 3.565' GL 3.562' KB           18. TOTAL DEPTH, MD & TVD 13.643'         21. PLUG, BACK T.D., MO & TVD 13.643'         22. IF MULTIPLE COMPL., 13.643'         23. INTERVALS PRODUCING INTERVALS), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*         23. MAS DREOTS SURVEY MADI SURVEY SURVEY SURVEY MADI SU														, M., OI	R BLOCK AND SURV	
14. PERMIT NO.         DATE ISSUED         12. COUNTY OR PARSHIP 13. STATE Lea         New MA           16. DATE SPUDDED         16. DATE TJ. REACHED         17. DATE COMPL. (Ready to prod.)         18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*         19. ELEV.CASINGHE DOI/1/199         18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*         19. ELEV.CASINGHE DOI/1/199         18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*         19. ELEV.CASINGHE DOI/1/199         19. ELEV.CASINGHE DOI/1/199         18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*         19. ELEV.CASINGHE DOI/1/199         18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*         19. ELEV.CASINGHE DOI/10/1/199         19. STEP:													Section	on 34,	T19S, R33E	
15. DATE SPUDDED       14. DATE T.D. REACHED       17. DATE COMPL. (Ready to prod.)       18. ELEVATIONS (DF, RKS, RT, GE, ETC.)*       19. ELEV.CASINGHE         07/1199       08/25/99       10/01/99       13.(01/199       3.565 GL       3.582* KB       19. ELEV.CASINGHE         28. TOTAL DEPTH, MD & TVD       21. PLUG, BACK TO, MO & TVD       22. IF MULTIPLE COMPL.       23. INTERVALS, OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*       23. INTERVALS, OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*       25. WAS DIRECT         13.443* - 13.512* - MORTOW       27. WAS WELL CORE       27. WAS WELL CORE       No         28. TYPE ELECTRIC AND OTHER LOGS RUN       27. WAS WELL CORE       NO         DLL/LDT/CNL/GR/CAL       27. WAS WELL CORE       No         28.       CASING SIZE/GRADE       WEIGHT, LB./FT.       DEPTH SET (MD)       HOLE SIZE       TOP OF CEMENT, CEMENTING RECORD       AMOUNT PU         13-3/8"       48#       536'       17-1/2"       Circ. to surface; 1/780 sacks       AMOUNT PU         13-3/8"       48#       536'       17-1/2"       Circ. to surface; 1/780 sacks       AMOUNT PU         13-3/8"       48#       536'       17-1/2"       Circ. to surface; 1/780 sacks       AMOUNT PU         13-43/8"       48#       536'       17-1/2"       Circ. to surface; 1/780 sacks       AMOUNT	At total deput				14. PER	MIT NO.		, D/	ATE ISSU	JED		12. CC	DUNTY O	R PARIS	SH 13. STATE	
07/11/199         08/25/99         10/01/99         3,565° GL         3,527 KB           81. TOTAL DEPTH, MD & TVD         21. PLUG, BACK T.D., MD & TVD         21. PLUG, BACK T.D., MD & TVD         21. PLUG, BACK T.D., MD & TVD         22. IF MULTIPLE COMPL.         23. INTERVALS         ROTARY TOOLS         CABLE TOO           24. PRODUCING INTERVAL (S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*         23. WAS DIRECTH         24. WAS DIRECTH         23. WAS DIRECTH         24. WAS DIRECTH           34.43' - 13,512' - MORTOW         27. WAS WELL CORE         No         27. WAS WELL CORE         No           28. TYPE ELECTRIC AND OTHER LOGS RUN         27. WAS WELL CORE         No         28. TYPE ELECTRIC AND OTHER LOGS RUN         27. WAS WELL CORE         No           28.         CASING SIZE/GRADE         WEIGHT, LBJ/FT.         DEPTH SET (MD)         HOLE SIZE         TOP OF CEMENT, CEMENTING RECORD         AMOUNT PU           13.43' - 468'         48#         5.36'         17-12''         Circ. to surface; 1.780 sacks         4000117 PU           28.         LINER RECORD         11"         Circ. to surface; 1.780 sacks         13.38           31. PERFORATION RECORD (Interval, size and number)         SACKS CEMENT*         SCREEN (MD)         SIZE         DEPTH NET NAL (MD)         AMOUNT AND KIND OF MATERIAL USED           33.443' - 468' - 0.41'' - 100 ho													Lea		New Mexico	
20. TOTAL DEPTH, MD & TVD       21. PLUG, BACK T.D., MD & TVD       22. IF MULTIPLE COMPL., MOW MANY*       33. INTERVALS, NOTARY TOOLS       CABLE TOO         13,725       13,649       22. IF MULTIPLE COMPL., MANY       33. INTERVALS, NOTARY TOOLS       CABLE TOO         13,443' - 13,512' - MOITOW       13.649       22. IF MULTIPLE COMPL., MANKE (MD AND TVD)*       25. IWAS DIRECTIK, SURVEY MADINA         13,443' - 13,512' - MOITOW       27. WAS WELL CORE       27. WAS WELL CORE       No         28. TYPE ELECTRIC AND OTHER LOGS RUN       27. WAS WELL CORE       27. WAS WELL CORE         28. TYPE ELECTRIC AND OTHER LOGS RUN       27. WAS WELL CORE       No         28. TYPE ELECTRIC AND OTHER LOGS RUN       27. WAS WELL CORE       No         13.396"       48#       536'       17-12"       Circ. to Surface; 450 sacks       400UNT PU         13.396"       48#       536'       17-12"       Circ. to surface; 1780 sacks       13.364         5-1/2"       17# & 2.0#       13.725'       7-7/8"       Cmt 1,060 sxs, TOC @9,506'       13.325         29.       LINER RECORD       30.       TUBING RECORD       13.30       13.30         31. PERFORATION RECORD (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       13.343' - 466' - 0.41" - 100 holes       13.3,502' - 512' - 0.41" - 40 holes </td <td></td> <td></td> <td>. REACHED</td> <td>1</td> <td></td> <td>Ready to p</td> <td>prod.)</td> <td>18. E</td> <td></td> <td></td> <td></td> <td></td> <td>TC.)*</td> <td>19. E</td> <td>LEV. CASINGHEAD</td>			. REACHED	1		Ready to p	prod.)	18. E					TC.)*	19. E	LEV. CASINGHEAD	
13,725'     13,649'     HOW MANY"     DRILLED BY     X       24. PRODUCING INTERVAL(5), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)"     25. WAS DIRECTIN SURVEY MADIN No     25. WAS DIRECTIN SURVEY MADIN No       13,443' - 13,512' - Morrow     27. WAS WELL CORE NO       28. TYPE ELECTRIC AND OTHER LOSS RUN DLL/LDT/CNL/GR/CAL     27. WAS WELL CORE NO       28.     CASING RECORD (Report all strings set in well)       CASING SIZE/GRADE     WEIGHT, LBJFT.       13.3/8''     49#       29.     536'       21.1/2''     17# & 20#       21.3/8''     29# & 32#       24.6     5160'       11''     Circ. to surface; 450 sacks       6-5/8''     28# & 32#       28.     LINER RECORD       30.     TUBING RECORD       SIZE     TOP (MD)       BOTTOM (MD)     SACKS CEMENT'       SIZE     TOP (MD)       BOTTOM (MD)     SACKS CEMENT'       31. PERFORATION RECORD (Interval, size and number)     32.       13,443' - 468' - 0.41'' - 100 holes       13,502' - 512' - 0.41'' - 40 holes       13,602' - 512'       13,602' - 512'       13,602' - 512'       13,602' - 512'       13,602' - 512'       13,602' - 512'       13,602' - 512'       13,603' FRODUCTION <t< td=""><td></td><td></td><td>·</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>			·													
13,125       13,649       X         24. PRODUCING INTERVAL(5), OF THIS COMPLETION-TOP, BOTTOM, NAME (ND AND TVD)*       25. WAS DIRECTIK SURVEY MAD No         13,443* - 13,512' - Morrow       27. WAS WELL CORE DLL/LDT/CNL/GRYCAL         28. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GRYCAL       27. WAS WELL CORE No         28. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GRYCAL       27. WAS WELL CORE No         28. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GRYCAL       27. WAS WELL CORE No         28. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GRYCAL       27. WAS WELL CORE No         28. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GRYCAL       27. WAS WELL CORE No         28. CASING SIZE/GRADE       WEIGHT, LB_FT.       DEPTH SET (MD)         30. TUBING RECORD       30. TUBING RECORD         32. ACID, SHOT, FRACTURE, CEMENT SCREEN (MD)       SIZE         29. LINER RECORD       30. TUBING RECORD         31. PERFORATION RECORD (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         13,443* - 468* - 0.41* - 100 holes       13,443* - 468* Pump 30.0 gals 5% HCL/Methanol acid 13,502* - 512* mist w/N2. 1504 baudite & 300 gals ad EDEPTH INTERVAL (MD)         33. *       PRODUCTION       FORDUCTION METHOD (Flowing, gas tift, pumping-size and type of pump)       WELL STATUS (Producing of shuf-h)         33. *       PRODUCTION METHOD (Flowing, gas tift, pumping-size and type of pump)		TVD 21. I			VD 22.	F MULTIF	PLE COMPI	L.,	23			ROTA		.s	CABLE TOOLS	
13,443' - 13,512' - Morrow     SURVEY MAD       28. TYPE ELECTRIC AND OTHER LOGS RUN     27. WAS WELL CORE       DL/L/DT/CNL/GRVCAL     27. WAS WELL CORE       28.     CASING RECORD (Report all strings set in well)       CASING SIZE/GRADE     WEIGHT, LB./FT.       13.3/8''     48#       -8-6/8''     28# 32#       5.1/2''     17# & 20#       13,725'     7-7/8''       Cmt 1,060 sxs, TOC @9,506'       28.     LINER RECORD       30.     TUBING RECORD       SIZE     TOP (MD)       BOTTOM (MD)     SACKS CEMENT       SIZE     TOP (MD)       SIZE     TOP (MD)       BOTTOM (MD											▶		X	1		
28. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL       27. WAS WELL CORE No         28.       CASING RECORD (Report all strings set in well)         CASING SIZE/GRADE       WEIGHT, LB_FT.         13-3/8"       48#         48.       536'         171/2"       Circ. to surface; 450 sacks         5-1/2"       17# & 20#         13.725"       7-7/8"         28.       LINER RECORD         30.       TUBING RECORD         size       TOP (MD)         BOTTOM (MD)       SACKS CEMENT*         Size       TOP (MD)         BOTTOM (MD)       SACKS CEMENT*         Size       TOP (MD)         BOTTOM (MD)       SACKS CEMENT*         Size       DEPTH SET (MD)         PROPORATION RECORD (Interval, size and number)       32.         ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         13,443" - 468' - 0.41" - 40 holes         13,502" - 512' - 0.41" - 40 holes         33. *       PRODUCTION         DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas iff, pumping-size and type of pump)         Insturkin)       PRODUCTION METHOD (Flowing, GAS-MCF.         DATE OF TEST       CASING PRESSURE         CALOULATED       CASING PRESSURE <t< td=""><td>24. PRODUCING INTERN</td><td>ML(3), UF TH</td><td>13 COMPLET</td><td>IUN-10P, 60</td><td>TIOM, NAM</td><td></td><td>NU IVU)"</td><td></td><td></td><td></td><td></td><td></td><td></td><td>25.</td><td>SURVEY MADE</td></t<>	24. PRODUCING INTERN	ML(3), UF TH	13 COMPLET	IUN-10P, 60	TIOM, NAM		NU IVU)"							25.	SURVEY MADE	
28. TYPE ELECTRIC AND OTHER LOGS RUN     27. WAS WELL CORE       DLL/LDT/CNL/GR/CAL     27. WAS WELL CORE       28.     CASING RECORD (Report all strings set in well)       13-3/8"     48#       536"     28# 536'       17.1/2"     Circ. to surface; 450 sacks       8-5/8"     28# 32#       5.1/2"     17# 2.0#       13.3/8"     48#       5.1/2"     17# 2.0#       13.725'     7-7/8"       Crnt 1,060 sxs, TOC @9,506'       28.     LINER RECORD       30.     TUBING RECORD       SIZE     TOP (MD)       BOTTOM (MD)     SACKS CEMENT*       SIZE     TOP (MD)       BOTTOM (MD)     SACKS CEMENT*       SIZE     TOP (MD)       BOTTOM (MD)     SACKS CEMENT*       SIZE     DEPTH SET (MD)       PACKER SET       13,443' - 468' - 0.41" - 100 holes       13,502' - 512' - 0.41" - 40 holes       33. *       PRODUCTION       PRODUCTION       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       10/01/99       Flowing       PRODUCTION       CALULATED       CANGE PRESURE       CANGE PRESURE       CALULATED       CANGE PRESURE </td <td>13,443' - 13,512' -</td> <td>Morrow</td> <td></td> <td>No</td>	13,443' - 13,512' -	Morrow													No	
DLL/LDT/CNL/GR/CAL     No       28.     CASING RECORD (Report all strings set in well)       CASING SIZE/GRADE     WEIGHT, LBJFT, DEPTH SET (MD)     HOLE SIZE     TOP OF CEMENT, CEMENTING RECORD     AMOUNT PU       13-3/8"     48#     536'     17-1/2"     Circ. to surface; 1780 sacks     AMOUNT PU       13-3/8"     26# & 32#     5,160'     11"     Circ. to surface; 1780 sacks     Image: Composition of the second se	26 TYPE ELECTRIC AN		SPIN								<u></u>		<u> </u>	27 14		
CASING RECORD (Report all strings set in well)         CASING RECORD (Report all strings set in well)         CASING SIZE/GRADE       WEIGHT, LB./FT.       DEPTH SET (MD)       HOLE SIZE       TOP OF CEMENT, CEMENTING RECORD       AMOUNT PU         13-3/6"       46#       536'       17-1/2"       Circ. to surface; 450 sacks          8-5/8"       28# & 32#       5,160'       11"       Circ. to surface; 1,780 sacks          5-1/2"       17# & 20#       13,725'       7-7/8"       Cmt 1,060 sxs, TOC @9,506'          28.       LINER RECORD       30.       TUBING RECORD           SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET         13,443' - 468'       0.41" - 100 holes       13,443' - 468'       Pump 300 gals 5% HCL/Methanol acid       13,502' - 512'       MOUNT AND KIND OF MATERIAL USED         13,502' - 512' - 0.41" - 40 holes       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL \$TATUS (Producing or shurt-in)       Flushed 203,000 SCF N2 total volume         33. *       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL \$TATUS (Producing or shu														21. 11		
CASING SIZE/GRADE       WEIGHT, LB./FT.       DEPTH SET (MD)       HOLE SIZE       TOP OF CEMENT, CEMENTING RECORD       AMOUNT PU         13-3/8"       48#       536'       17-1/2"       Circ. to surface; 450 sacks       11"       Circ. to surface; 450 sacks       11"       Circ. to surface; 1,780 sacks       11"       11"       Circ. to surface; 1,780 sacks       11"       Circ. to surface; 1,780 sacks       11"       11"       Circ. to surface; 1,780 sacks       11"       11"       Circ. to surface; 1,780 sacks       11"       11"       Circ. to surface; 1,780 sacks       13.30       11"       Circ. to surface; 1,780 sacks       13.33       11       Circ. to surface; 1,780 sacks       13.38       13.38       13.38       13.38       13.38       13.43' - 468'       Pump 300 gals 5% HCL/Methanol acid       13.443' - 468'       Pump				CASH			ort all etri	nne er	of in wei	//			. <u> </u>			
13-3/8"         48#         536'         17-1/2"         Circ. to surface; 450 sacks           8-5/8"         28# & 32#         5,160'         11"         Circ. to surface; 1,780 sacks           5-1/2"         17# & 20#         13,725'         7-7/8"         Cmt 1,060 sxs, TOC @9,506'           29.         LINER RECORD         30.         TUBING RECORD           SIZE         TOP (MD)         BOTTOM (MD)         SACKS CEMENT*         SCREEN (MD)         SIZE         DEPTH SET (MD)         PACKER SET           31. PERFORATION RECORD (Interval, size and number)         32.         ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)         AMOUNT AND KIND OF MATERIAL USED           13,443' - 468' - 0.41" - 100 holes         13,502' - 512' - 0.41" - 40 holes         13,443" - 468'         Pump 300 gals 5% HCL/Methanol acic           13,502' - 512' - 0.41" - 40 holes         PRODUCTION         Flowing         Mount AND KIND OF MATERIAL USED           33. *         PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)         WELL STATUS (Producing or shut-tin)         Producing or shut-tin)           10/01/99         Flowing         OIL—BBL         GAS-MCF.         WATER-BBL.         GAS-OIL RATIO           10/02/99         24         15/64"         OIL—BBL.         GAS-MCF.         <	CASING SIZE/GRADE	WEIGHT, L	B./FT.					193 50		<u> </u>	NT CE		G RECO	RD	AMOUNT PULLE	
8-5/8"         28# & 32#         5,160'         11"         Circ. to surface; 1,780 sacks           5-1/2"         17# & 20#         13,725'         7-7/8"         Cmt 1,060 sxs, TOC @9,506'           28.         LINER RECORD         30.         TUBING RECORD           Size         TOP (MD)         BOTTOM (MD)         SACKS CEMENT"         SCREEN (MD)         SIZE         DEPTH SET (MD)         PACKER SET           31. PERFORATION RECORD (Interval, size and number)         32.         ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)         AMOUNT AND KIND OF MATERUAL USED           13,443' - 468' - 0.41" - 400 holes         33. *         DEPTH INTERVAL (MD)         AMOUNT AND KIND OF MATERUAL USED           13,502' - 512' - 0.41" - 400 holes         13,443" - 468'         Pump 300 gals 5% HCL/Methanol acid           13,502' - 512' - 0.41" - 400 holes         13,502' - 512'         mist w/N2. 150# bauxite & 300 gals an           33. *         PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)         WELL STATUS (Producing or shut-in)           DATE FIRST PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)         WELL STATUS (Producing or shut-in)         Producing or shut-in)           10/07/99         24         15/64"         DISP'N FOR         S2         1897         28 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>****</td> <td></td> <td></td> <td></td> <td></td> <td></td>										****						
5-1/2"       17# & 20#       13,725'       7-7/8"       Cmt 1,060 sxs, TOC @9,506'         28.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET         31.       PERFORATION RECORD (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         13,443' - 468' - 0.41" - 100 holes       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         13,443' - 468' - 0.41" - 40 holes       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33. *       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         13,443' - 468' - 0.41" - 40 holes       13,243" - 468'       Pump 300 gais 5% HCL/Methanol acid         13,502' - 512' - 0.41" - 40 holes       Flushed 203,000 SCF N2 total volume         33. *       PRODUCTION       FRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         10/01/99       Flowing       0IL—BBL.       GAS—MCF.       WATER-BBL.       GAS-OIL RATIO         10/02/99       24       15/64"       OIL—BBL.       GAS-MCF.       WATER-BBL.       GAS-OIL RATIO         10/02/99       24       15/64"       OIL-BBL.       GAS-MCF.       W		+														
SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET         31. PERFORATION RECORD (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       13,443' - 468' - 0.41" - 100 holes       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         13,443' - 468' - 0.41" - 100 holes       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         13,502' - 512' - 0.41" - 40 holes       13,443" - 468'       Pump 300 gals 5% HCL/Methanol acid       13,502" - 512'       mist w/N2.       150# bauxite & 300 gals ad         33. *       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)       Producing or shut-in)         33. *       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)       Producing or shut-in)       Producing or shut-in)         10/01/99       Flowing       CHOKE SIZE       PROD'N FOR TEST PERIOD       52       1897       28       36,480         ROW. TUBING PRESS.       CASING PRESSURE       CALCULATED 24-HOUR RATE       0IL—BBL.       GAS-MCF.       WATERBBL.       OIL GRAVITY-API (CC 2,050       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented,		17# &	20#	13,72	5'		7-7/8"									
SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET         31. PERFORATION RECORD (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       13,443' - 468' - 0.41" - 100 holes       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         13,443' - 468' - 0.41" - 100 holes       13,443" - 468'       Pump 300 gals 5% HCL/Methanol acid         13,502' - 512' - 0.41" - 40 holes       13,443" - 468'       Pump 300 gals 5% HCL/Methanol acid         13,502' - 512' - 0.41" - 40 holes       13,443" - 468'       Pump 300 gals 5% HCL/Methanol acid         13,502' - 512' - 0.41" - 40 holes       13,443" - 468'       Pump 300 gals 5% HCL/Methanol acid         13,502' - 512' - 0.41" - 40 holes       PRODUCTION       Flushed 203,000 SCF N2 total volume         33. *       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         10/01/99       Flowing       Vertex PERIOD       52       1897       28       36,480         RLW. TUBING PRESS.       CASING RRESSURE       CALCULATED       OIL-BBL.       GAS-MCF.       WATER-BBL.       OIL GRAVITY-API (CC         2,050       -       15/64"       TEST PERIOD       52       1897       28       54         34. DISPOSITION OF GAS (																
2-3/8"       13,38         31. PERFORATION RECORD (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         13,443' - 468' - 0.41" - 100 holes         13,443' - 468' - 0.41" - 40 holes         13,443' - 468' - 0.41" - 40 holes         32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)         AMOUNT AND KIND OF MATERIAL USED         13,443'' - 468' Pump 300 gais 5% HCL/Methanol acid         13,443'' - 468'         PUMP 300 gais 5% HCL/Methanol acid         13,443'' - 468'         PUMP 300 gais 5% HCL/Methanol acid         13,443'' - 468'         PUMP 300 gais 5% HCL/Methanol acid         13,443'' - 468'         PUMP 300 gais 5% HCL/Methanol acid         13,443'' - 468'         PUMP 300 gais 5% HCL/Methanol acid         13,443'' - 468'         PUMP 300 gais 5% HCL/Methanol acid         13,443'' - 468'         PUMP 300 gais 5% HCL/Methanol acid         13,443'' - 468'         PUMP 300 gais 5% HCL/Methanol acid         10/01/99       We	29		LINER	RECORD					30.			TUBIN	G RECO	RD		
31. PERFORATION RECORD (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         13,443' - 468' - 0.41" - 100 holes       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         13,502' - 512' - 0.41" - 40 holes       13,443" - 468'       Pump 300 gals 5% HCL/Methanol acid         13,502' - 512' - 0.41" - 40 holes       13,443" - 468'       Pump 300 gals 5% HCL/Methanol acid         13,502' - 512' - 0.41" - 40 holes       13,443" - 468'       Pump 300 gals 5% HCL/Methanol acid         13,502' - 512'       mist w/N2.       150# bauxite & 300 gals ad         13,502' - 512'       mist w/N2.       150# bauxite & 300 gals ad         33. *       PRODUCTION       Flushed 203,000 SCF N2 total volume         34.       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL \$TATUS (Producing or shut-in)         10/01/99       Flowing       Ferreit period       0ILBBL.       GASMCF.         10/02/99       24       15/64"       15/64"       52       1897       28       36,480         FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED       0ILBBL.       GASMCF.       WATERBBL.       OIL GRAVITY-API (CC         2,050        24-40UR RATE       52       1897       28       54         34. DISPOSITION OF GAS (Sold, used fo	SIZE T	OP (MD)	BOTTO	M (MD)	SACKS CE	MENT	SCREEN	(MD)				DEPTH	I SET (MI	D)	PACKER SET (MI	
Total Joint Front Conception Front Concepting Front Front Conception Front Conception Front Front C										2-3/8"					13,384'	
Notion (From Contracting Limits of Contractin																
13,443' - 468' - 0.41" - 100 holes         13,502' - 512' - 0.41" - 40 holes         13,443' - 468' Pump 300 gals 5% HCL/Methanol acid         13,502' - 512' mist w/N2. 150# bauxite & 300 gals and         Flushed 203,000 SCF N2 total volume         33. *         PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)         Flowing         DATE FIRST PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)         Flowing         DATE OF TEST         HOURS TESTED       CHOKE SIZE         PRODY FOR       OIL-BBL.         GAS-MCF.       WATERBBL.         GAS-0IL RATIO         10/02/99       24         24       15/64"         TEST PERIOD       52         1897       28         36,480         2,050       -         2,050       -         2       1897         28       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented,	31. PERFORATION REC	UKD (Interval	, size and nu	mber)												
13,502' - 512' - 0.41" - 40 holes       13,443" - 468'       Pump 300 gals 5% HCD/Methanol actors         13,502' - 512'       mist w/N2.       150# bauxite & 300 gals actors         33. *       PRODUCTION       Flushed 203,000 SCF N2 total volume         33. *       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       Well STATUS (Producing or shurt-in)         10/01/99       Flowing       Production Method (Flowing, gas lift, pumping-size and type of pump)       Well STATUS (Producing or shurt-in)         10/02/99       24       15/64"       TEST PERIOD       52       1897       28       36,480         FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED       OILBBL.       GASMCF.       WATERBBL.       OIL GRAVITY-API (CC         2,050       -       52       1897       28       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WITNESSED BY       Matt Lee         35. LIST OF ATTACHMENTS       Sold       Matt Lee	13.443' - 468' - 0.4	1" - 100 hol	es													
Flushed 203,000 SCF N2 total volume         33. *       PRODUCTION         DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         10/01/99       Flowing       OIL -BBL.       GAS-MCF.       WATERBBL.       GAS-OIL RATIO         10/02/99       24       15/64"       TEST PERIOD       52       1897       28       36,480         FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED 24-HOUR RATE       OILBBL.       GASMCF.       WATERBBL.       OIL GRAVITY-API (CC         2,050         52       1897       28       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WITNESSED BY Matt Lee       Matt Lee         35. LIST OF ATTACHMENTS       Matt Lee       Matt Lee																
PRODUCTION         PRODUCTION         DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         10/01/99       Flowing       PROD'N FOR       OIL-BBL.       GAS-MCF.       WATER-BBL.       GAS-OIL RATIO         10/02/99       24       15/64"       TEST PERIOD       52       1897       28       36.480         FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED       OIL-BBL.       GAS-MCF.       WATER-BBL.       OIL GRAVITY-API (CO         2,050       -       -       52       1897       28       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Sold       TEST WITNESSED BY       Matt Lee         35. LIST OF ATTACHMENTS       Sold       Matt Lee       Matt Lee								3,502	- 512							
DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         10/01/99       Flowing       PROD'N FOR       OIL-BBL.       GAS-MCF.       WATER-BBL.       GAS-OIL RATIO         10/02/99       24       15/64"       TEST PERIOD       52       1897       28       36,480         FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED       OIL-BBL.       GAS-MCF.       WATER-BBL.       OIL GRAVITY-API (CO         2,050       -       24       15/64"       52       1897       28       36,480         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Sold       TEST WITNESSED BY       Matt Lee         35. LIST OF ATTACHMENTS       Sold       Sold       TEST OF ATTACHMENTS       Sold											103110		000 00	// 112	total tolame.	
DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         10/01/99       Flowing       Flowing       PROD'N FOR       OIL-BBL.       GAS-MCF.       WATER-BBL.       GAS-OIL RATIO         10/02/99       24       15/64"       TEST PERIOD       52       1897       28       36,480         FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED       OIL-BBL.       GAS-MCF.       WATER-BBL.       OIL GRAVITY-API (CC         2,050        52       1897       28       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WITNESSED BY       Matt Lee         Sold       Matt Lee       Sold       Matt Lee	33. *	· · · · · · · · · · · · · · · · · · ·				PRODU										
10/01/99       Flowing       Flowing       Flowing         DATE OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N FOR       OIL-BBL.       GAS-MCF.       WATER-BBL.       GAS-OIL RATIO         10/02/99       24       15/64"       TEST PERIOD       52       1897       28       36,480         FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED       OIL-BBL.       GAS-MCF.       WATER-BBL.       OIL GRAVITY-API (CC         2,050       -       -       52       1897       28       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Sold       TEST WITNESSED BY       Matt Lee         35. LIST OF ATTACHMENTS       Sold       Matt Lee       Matt Lee       Matt Lee	DATE FIRST PRODUCTI	ON P	RODUCTION	METHOD (FI				and typ	e of pum	(P)		7			(Producing or	
DATE OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N FOR TEST PERIOD       OILBBL.       GASMCF.       WATERBBL.       GAS-OIL RATIO         10/02/99       24       15/64"       15/64"       52       1897       28       36,480         FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED       OILBBL.       GASMCF.       WATERBBL.       OIL GRAVITY-API (CC         2,050        52       1897       28       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WITNESSED BY Matt Lee       Matt Lee         Sold       35. LIST OF ATTACHMENTS       VATERBBL       Matt Lee	10/01/99	F	lowing	-	_		-						shut	-in)	Producing	
FLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED 24-HOUR RATE       OIL-BBL.       GASMCF.       WATERBBL.       OIL GRAVITY-API (CC         2,050        52       1897       28       54         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Sold       TEST WITNESSED BY Matt Lee       Matt Lee			TED C											• [		
2,050          24-HOUR RATE         52         1897         28         54           34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)         TEST WITNESSED BY         Matt Lee           Sold         35. LIST OF ATTACHMENTS         Matt Lee						<u> </u>							28			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)     TEST WITNESSED BY       Sold     Matt Lee       35. LIST OF ATTACHMENTS     Matt Lee		CABING PRES					- G			<b>^</b>	M I EK			UIL GI		
Sold Matt Lee Matt Lee					<u> </u>	52	l	1	091		<u>·</u>		MITHEOO			
35. LIST OF ATTACHMENTS		və (2010, U880	i ior fuel, Vef	1.80, 81C.)										50 81		
		NTS										Indu				
			s													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				information i	8 complete	and corr	PCt as dete	miner	from all	availahi	e record	is.			<u> </u>	
	v. Thereby ceruity didt		awaongu • 1		-											
SIGNED DATE 10/14/99		<u>~~</u>	stens	ant	_ T	ITLE <u>R</u>	egulatory	/ Anal	yst				DAT	E <u>10/</u>	14/99	
*(See Instructions and Spaces for Additional Data on Reverse Side)																

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

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(June 1990) DEPARTME	ITED STATES INT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED						
	5. Lease Designation and Serial No NM - 97896							
SUNDRY NOTICES Do not use this form for proposals to d Use "APPLICATION F	6 If Indian Allottee or Tribe Name							
SUBMI	IN TRIPLICATE	7. If Unit or CA, Agreement Designation						
1. Type of Well Oil Gas Well Well Dother	8. Well Name and No.							
2. Name of Operator Nearburg Producing Company		Jade 34 Federal Com #2 9. API Well No.						
3. Address and Telephone No.		30-025-34648						
3300 North A Street, Building 2, Suite 120, Mi 4. Location of Well (Footage, Sec., T., R., M., or Survey D		10. Field and Pool, or Exploratory Area Gem; Morrow, East						
990' FNL and 2,310' FWL, Section 34, T195,	R33E	11. County or Parish, State						
		Lea County, New Mexico						
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION	1						
Notice of Intent	Abandonment	Change of Plans						
Subsequent Report	Recompletion	New Construction						
	Casing Repair	Water Shut-Off						
Final Abandonment Notice	Altering Casing           Image: Altering           Image: A	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Weil Completion or Recommendation Report and Lon form )						
directionally drilled, give subsurface locations and mea Spud well at 0700 hrs 7/11/99. Drilled to 536'	state all pertinet details, and give pertinent dates, including estimated date is used and true vertical depths for all markders and zones pertinent to this v. C&C hole. RU and run 12 jts of 13-3/8", 48#, H40, STC cas o surface. WOC 18 hrs. Cut off casing and weld on wellhear	(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) of starting any proposed work. If well is work.)*						
		ACCEPTED FOR RECORD PETER W. CHESTER Dele W. Chester JUL 21 1999						
		UREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA						

14. I hereby certify that the foregoing is	s true and correct	Title Regulatory Analyst	Date 07/13/99						
(This space for Federal or State office	use)	<u></u>							
Approved by Conditions of approval, if any:	····	Title	Date						
	; ;								
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

\*See Instruction on Reverse Side

## 9/23/99 11:05:02 DOR1000H Requested By KATHIE

Property W 554181 JADE 34 FED #2 DOI# 00 Effective Date 0/00/00 Status ACTIVE

Owner	Sec	Name	Int Type	Ownr Type	Susp Code	JIB Susp	Sev Exmt	Indp Flag	Working Decimal	Revenue Decimal	-WI Co	ICT- Acct		ICT- Acct	Actv
54330		ROY G NIEDERHOFFER	0	¥			N		.010956900	.0000000000					•••••
1319		MENPART ASSOCIATES (1/1/94)	0	W			N		.030131460	.000000000					
31450		HOLSUM, INCORPORATED	0	W_			И		.016435340	.000000000					
68300		AAR LIMITED PARTNERSHIP,	0	W			N		.008217670	.000000000					
68310	l I	GENE REISCHMAN, AS HIS	0	W			N		.005478450	.000000000					
74550	)	J. KENNETH SMITH	0	¥			N		.005478450	.000000000					
1489	>	LJR RESOURCES LTD. CO.	0	¥			N		.005478450	.000000000					
91100	)	WRIGHT FAMILY LIVING TRUST	0	W			N		.005478450	.000000000					
54300	)	NEARBURG EXPLORATION CO,L.L.C.	0	W			N		.413394460	.000000000	4	•			
2077	7	R-N LIMITED PARTNERSHIP	0	W			N		.008217670	.000000000					
2965	5	CONCHO RESOURCES, INC.	0	W			N	• •	.120000000	.000000000					
1290	D	GRETCHEN B. NEARBURG	0	W			N		.015000000	.000000000					
1851	1	MADISON CAPITAL PARTNERS II	0	W			N		.006848060	.000000000			۰.		
74820	0	GEORGE SOROS	0	W			N		.076698260	.000000000			•		
13492	2	DUANE A. DAVIS	0	W			'N		.001369610	.000000000					
48000	0	TIMOTHY R. MACDONALD	0	W			N	•	.001369610	.000000000					
2468	в	DEAN A. HORNING	٥	¥			N		.000684810	.000000000					
73375	5	ROBERT G. SHELTON	0	W			N		.000456540	.000000000					
41890	D	MAVERICK OIL & GAS CORP.	0	v			N		.000416670	.000000000					
2469	9	LEESBURG INVESTMENTS, LTD.	0	W			N		.021913780	.000000000					
224	5	GEORGE S. MENNEN REVOCABLE	0	¥			N		.005478450	.000000000					
238	5	HEYCO EMPLOYEES LINITED	0	W			N		.009619880	.000000000					
64	0	HARVEY E. YATES COMPANY	0	W			N		.192397510	.000000000					
238	3	SPIRAL, INC.	0	W			N		.009619880	.000000000					•
238	4	EXPLORER'S PETROLEUN CORP.	0	W			N		.009619880	.000000000					•

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