

1366

Form C-142

Date 06/99

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

OCT 27 1999

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address COLEMAN OIL & GAS, INC. PO DRAWER 3337 FARMINGTON, NM 87499						OGRID Number 004838	
Contact Party GWEN L. ALSTON						Phone (505) 327-0356	
Property Name DARCY ANN					Well Number 1	API Number 30-045-29896	
UL M	Section 26	Township 26N	Range 12W	Feet From The 1005	North/South Line SOUTH	Feet From The 920	East/West Line WEST
						County SAN JUAN	

II. Date/Time Information

Spud Date 8/17/99	Spud Time 11:15am	Date Completed 9/6/99	Pool WAW FRUITLAND SAND-PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.

G. CHRIS COLEMAN being first duly sworn, upon oath states:

- I am the Operator; or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Vice-President Date 10/25/99

SUBSCRIBED AND SWORN TO before me this 25th day of October, 1999

[Signature]
Notary Public

My Commission expires: January 2, 2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spoor</u>	Date <u>11-5-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/5/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007133129

Ashley, Mark

From: Ashley, Mark
Sent: Tuesday, December 21, 1999 1:18 PM
To: Roybal, Melissa
Subject: 30-045-29896
Importance: High

Melissa,
The Coleman Oil & Gas, Inc., Darcy Ann #1 was submitted with the wrong api #. The proper api # should be 30-045-29896. Please make the appropriate change.
Thanks.
Mark

SUBMIT A **DUPLICATE***
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NO-G-9811-1309																																																	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTED																																																	
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.						7. UNIT AGREEMENT NAME Darcy Ann #1																																																	
3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337						8. FARM OR LEASE NAME, WELL NO. Darcy Ann #1																																																	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface: 1005' FSL & 920' FWL At top prod. interval reported below At total depth						9. API WELL NO. 29896 30-045-28986																																																	
14. PERMIT NO. DATE ISSUED _____ 7/20/99						10. FIELD AND POOL OR WILDCAT WAW FRUITLAND SAND-PC																																																	
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8/17/99 8/19/99 9/6/99 6231' GR						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA M, SEC 26, T26N, R12W																																																	
19. ELEV. CASINGHEAD 6230						12. COUNTY OR PARISH 13. STATE SAN JUAN NM																																																	
20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 1370' MD TVD 1346' MD TVD _____ 0-1370'						25. WAS DIRECTIONAL SURVEY MADE NO																																																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1243'-1248' GL-MD, PICTURED CLIFFS						27. WAS WELL CORED NO																																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER: TLD-CNT, AITH-GR																																																							
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE						TEST WITNESSED BY _____																																																	
35. LIST OF ATTACHMENTS LOGS: TLD-CNT & AITH-GR																																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																							
SIGNED <u>Michael T. Jones</u>		TITLE <u>ENGINEER</u>				DATE <u>10/20/1999</u>																																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)



COLEMAN OIL & GAS, INC.

October 19, 1999

DEVIATION AFFIDAVIT

OPERATOR: COLEMAN OIL & GAS, INC.
WELL NAME & NUMBER: DARCY ANN #1
LOCATION: 1005' FSL & 920' FWL SECTION 26, T26N, R12W, UNIT M


THE UNDERSIGNED HEREBY CERTIFIES THAT THE DEVIATION TESTS WERE
CONDUCTED AND THE FOLLOWING RESULTS WERE OBTAINED.

DEPTH	DEGREES	DIRECTION
140'	½'	NA
1270'	2 1/2'	NA

SIGNED AND ACKNOWLEDGED BY:


MICHAEL T. HANSON
ENGINEER

THE FOLLOWING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 19TH DAY
OF OCTOBER 1999.


NOTARY PUBLIC

MY COMMISSION EXPIRES

JANUARY 2, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NO-G-9811-1309

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Darcy Ann #1

9. API Well No.

30-045-29896

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand - PC

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1.

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL & GAS, INC.

3a. Address

P O Drawer 3337, Farmington, NM 87499-3337

3b. Phone No. (include area code)

(505) 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1005' FSL and 920' FWL, Section 26, T26N, R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

SEE BELOW

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL AUGUST 17, 1999, @ 11:15AM. DRILLED 8 3/4" HOLE TO 140 FT. GL. RAN 3 JTS OF 7" 20# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 128.75 FT. AND LANDED @ 129.75 FT. GL. CEMENTED W/ 45 SACKS CLASS B W/ 3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 4.5 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOB AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO 600 PSIG. DRILLED 6 1/4" HOLE TO 1370 FT. GL. TD WELL @ 1370 FT. GL. @ 10:30AM ON AUGUST 19, 1999. RAN A TOTAL OF 32 JTS 4 1/2" 10.50#/FT ST&C J-55. LANDED CASING AT 1369 FT. GL. CEMENTED W/ 110 SACKS CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED W/ 50 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CALCIUM CHLORIDE. CIRCULATED 10 BBLS OF CEMENT TO SURFACE.

OPEN HOLE LOGS RAN SCHLUMBERGER TLD-CNL AND AITH-GR DATED 19-AUG-99.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

(MICHAEL T. HANSON)

Title

ENGINEER

Signature

Date

September 17, 1999

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**DARCY ANN #1
DIVISION OF INTEREST
WORKING INTEREST**

COLEMAN OIL & GAS, INC.	0.77
GEORGE E. COLEMAN	0.02
BARBARA M. COLEMAN	0.02
CC PRODUCTION	0.04
MARILYN D. OR JERRY D. LONG	0.01
GLADE PARTNERSHIP	0.01
JAMES C. ANDERSON	0.02
ALAN P. EMMENDORFER	0.02
ALAN WEST HAHN	0.02
MICHAEL T. HANSON	0.02
PEAK PRODUCTION COMPANY	0.03
ROBERT G. VERGNANI	0.02

1.00